



दादरा नगर हवेली उर्जा वितरण निगम लिमिटेड
(सरकार का उपक्रम)
DNH POWER DISTRIBUTION CORPORATION LTD.
(A Government Undertaking)
CIN : U40100DN2012GOI000405

PUBLIC NOTICE

Disclosure pursuant to the determination of ARR and Tariff Revision Proposal for FY 2017-18 filed before the Joint Electricity Regulatory Commission (JERC)

BACK GROUND INFORMATION: DNH Power Distribution Corporation Ltd. has filed ARR Petition and Tariff Proposal before the Joint Electricity Regulatory Commission (JERC) under Section 62, 63 and 64 of the Electricity Act, 2003 for determination of Aggregate Revenue Requirement and Tariff for FY 2017-18 in accordance with the JERC (Conduct Business) Regulations 2009 and JERC (Multi Year Distribution Tariff) Regulations 2014. Salient features of the proposed ARR are as under:

2. Aggregate Revenue Requirement (ARR) Projected for the FY 2017-18 and Revised Estimates for FY 2016-17 is given below:

		(Rs. Crore)	
S. No.	Item of expense	FY2016-17 (Revised Estimates)	FY2017-18 (Projected)
1.	Cost of Power Purchase	2,040.09	2,238.99
2.	Employee Cost	10.74	11.29
3.	R&M Cost	7.18	9.36
4.	A&G Expenditure	6.56	6.89
5.	Depreciation	23.01	29.69
6.	Interest on Long-term Loans	10.96	20.94
7.	Interest on Working Capital	18.80	11.18
8.	Return on NFA/Equity	18.53	20.15
9.	Interest on Security Deposit	3.26	3.26
10.	Provision for Bad Debt	1.67	1.79
11.	Income Tax	23.43	23.43
12.	Less: Non-Tariff Income	78.35	82.27
13.	Net Revenue Requirement	2,085.89	2,294.71
14.	Revenue from tariff (existing)	2,077.99	1,864.44
15.	Revenue (Gap)/surplus (14-13)	(7.91)	(430.28)
16.	Previous Year's (Gap)/Surplus Carried Over	140.97	133.07
17.	Carrying Cost	0.00	0.00
18.	Net (Gap)/Surplus (15+16+17)	133.07	(297.21)
19.	Energy sales (MU)	4,140.17	4,325.96
20.	Average cost of supply (Rs./kWh)	5.04	5.30
21.	Average revenue realization (Rs./kWh)	5.02	4.31

3. The trued-up ARR of DNHPDCL for the FY 2015-16 is Rs. 2058.00 Crores and the revenue from sale of power for the FY 2015-16 stood at Rs. 2083.08 Crores resulting in a revenue surplus of Rs. 25.07 Crores.
4. The DNHPDCL has proposed a tariff hike for the FY 2017-18 as the existing retail tariff in the UT is not adequate to meet the ARR projected for the FY 17-18. The category wise tariff structure for FY 17-18 is summarized below:

S.No.	Category/Consumption Slab	Proposed FY 2017-18	
		Energy Charges (Rs/Kwh)	Fixed Charges
1	LT-D/Domestic		
	Ist 50 Units	1.20	
	51 to 200 Units	1.80	
	201 to 400 Units	2.20	
	Beyond 401 Units	2.55	
	LIGH		Rs. 20/HP/month
2	LT-C/Commercial		
	1st 100 Units	2.55	
	Beyond 100 Units	3.35	
3	LT- Ag/ Agriculture		
	Upto 10 HP per unit	0.70	
	Beyond 10 HP per unit	1.00	
4	LTP Industrial		
	For the category	3.45	Rs. 25/HP/month
5	LT-PL/Public Lighting		
	Public Lighting	3.00	
6	LT Public Water Works		
	Above 20 HP Connected Load	3.70	Rs. 25/HP/month
7	HT		
A	HTC General Industrial /Motive Power 11 KV or 66 KV having CMD above 100 KVA		
	Upto 66 kV - HT (A) I	3.40	Rs. 295/kVA/month
B	above 66 kV - HT (A) II	3.40	Rs. 295/kVA/month
	HTIndustrial (Ferro Metallurgical/Steel Melting /Steel Rolling Power Intensive)		
	For all units	3.40	Rs. 295/kVA/month
8	Hoardings/Advertisements		
	For all units	7.00	Rs. 100/kVA/month

* It is proposed to keep only a single category for HT(A) General for supply at 11 kV/66 kV/220 kV.

5. Copies of the filings and application referred at para – 1 above are available in the office of the Executive Engineer, DNH Power Distribution Corporation Ltd., Silvassa.
6. Interested parties may inspect/peruse the said ARR and tariff proposals and take note thereof during office hours at the office.

7. Copies of the above documents can also be obtained from the above office on payment of Rs. 100/- for each set.
8. Objections/suggestions, if any on the ARR and tariff proposal for FY 2017-18 filed by DNH Power Distribution Corporation Ltd., together with supporting material may be filed with the Secretary, Joint Electricity Regulatory Commission (JERC), 2nd Floor, HSIIDC Complex, Vaninjala Nikunj Complex, Udyog Vihar, Phase-V, Gurgaon (Haryana) in six copies in person or through registered post. The objections/suggestions should also be marked to the DNHPDCL.
9. The Objections/suggestions as above should be filed in six copies and carry full name and postal address of the person sending the objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organization or any class of consumers, same should be mentioned. It may also be specifically mentioned if the person putting in objections/comments also wants to be heard in person.
10. The Joint Electricity Regulatory Commission (JERC), after perusing the written objection received in response to this notice may invite such objector as it considers appropriate for a hearing on the specified dates which will be notified by the Commission in due course.

NO. 1-1(356)/PDCL-AE(Comml)/2016/

Dated:- /12/2016.


Executive Engineer
DNH Power Distribution Corporation Ltd
Dadra and Nagar Haveli
Silvassa
