

INDEPENDENT AUDITOR'S REPORT

To the Members of DNH Power Distribution Corporation Limited

Report on the Audit of the Standalone Financial Statements

Opinion

We have audited the accompanying the standalone financial statements of M/S DNH POWER DISTRIBUTION CORPORATION LIMITED ("the Company") which comprise the Balance Sheet as at March 31, 2020, the Statement of Profit & Loss (including Other Comprehensive Income), the Statement of Changes in Equity and Statement of Cash Flows for the year then ended, and notes to the standalone financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred as to 'the financial statements').

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the State of Affairs of the Company as at March 31, 2020, and Profit (including Other Comprehensive Income), Changes in Equity and its Cash Flows for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143 (10) of the Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the Standalone Financial Statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

We draw attention to Note no. 11 & 12 which states that during the year 3,09,74,445 fully paid up equity shares have been issued to the owner (i.e. Government of India) against settlement of Net Assets Value of Rs. 30974.45 lakhs which resulted from The Dadra & Nagar Haveli (DNH) Electricity Reforms Transfer Scheme, 2013.

Our Opinion is not modified in respect of above matter.

Management's Responsibility for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134 (5) of the Act with respect to the preparation of these standalone financial statements that give a true and fair view of the state of affairs (financial position), profit & loss (financial performance including other comprehensive income), changes in equity and cash flows of



the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate implementation and maintenance of accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the Standalone Financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143 (3) (i) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.





- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control, if any, that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards

Report On Other Legal and Regulatory Requirements

1. The Company is also governed by the provision of the Electricity Act 2003, rules and the regulations issued there under. The provisions of said Act have prevailed wherever they have been inconsistent with the provisions of the Companies Act, 2013.
2. As required under the directions and sub-directions issued by Comptroller and Auditor General of India in terms of sub-section (5) of Section 143 of the Act and on the basis of such checks of the books and records of the Company as we considered appropriate and according to information and explanation given to us, we are enclosing our report in the "Annexure-A".
3. As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government of India in terms of Section 143 (11) of the Act, we give in the "Annexure B" a statement on the matters specified in paragraphs 3 and 4 of the Order.
4. As required by section 143(3) of the Act, we report that:
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - c) The Balance Sheet, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and Statement of Cash Flows dealt with by this Report are in agreement with the books of accounts.





- d) In our opinion, the aforesaid standalone financial statements comply with the Indian Accounting Standards prescribed under section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) Being Government Company pursuant to Notification No. GSR 463 (E) dated 05/06/2015 issued by Ministry of Corporate Affairs, the provisions of Section – 164 (2) of the Act are not applicable to the Company.
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in “Annexure C”.
- g) With respect to the other matters to be included in the Auditor’s Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company has disclosed the impact of pending litigations on its financial position in its financial statements – Refer Note 26 to the Standalone Financial statements.
 - ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - iii. There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.

Place: Jaipur
Date: 13-08-2020

For S.Singhal & Co.
Chartered Accountants
FRN: 001526C



(CA Mukesh Khandelwal)
Partner
M.No.: 074661
UDIN : 20074661AAAABA2958



ANNEXURE-A

**TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE
STANDALONE FINANCIAL STATEMENTS OF DNH POWER DISTRIBUTION
CORPORATION LIMITED**

Report on directions and sub-directions issued by Comptroller and Auditor General of India under Section 143 (5) of the Companies Act, 2013.

- 1. Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.**

Based on records examined and explanations given to us, the company has system in place to process all the accounting transactions through IT system, and accordingly, the implications of processing of accounting transactions outside IT system on the integrity of the accounts would not be applicable to the Company.

- 2. Whether there is any restructuring of an existing loan or cases of waiver/write off of debts /loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.**

Based on records examined and explanations given to us, the Company has not borrowed any money and accordingly, there is no restructuring of any loan or cases of waiver / write off of debts / loans / interest made by a lender to the company due to the company's inability to repay the loan

- 3. Whether funds received/receivable for specific schemes from central/ state agencies were properly accounted for / utilized as per its term and conditions? List the cases of deviation.**

Based on records examined and explanations given to us, the funds received / receivable for specific schemes from central / state agencies were properly accounted for / utilized as per its term and conditions.

For S.Singhal & Co.
Chartered Accountants
FRN: 001526C

Place: Jaipur
Date: 13-08-2020



(CA Mukesh Khandelwal)
Partner

M.No.: 074661
UDIN : 20074661AAAABA2958



ANNEXURE-B

**TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE
STANDALONE FINANCIAL STATEMENTS OF DNH POWER DISTRIBUTION
CORPORATION LIMITED**

Report on the Order issued under Section 143(11) of the Companies Act, 2013

- (i) In respect to Fixed Assets:
- a) The Company has generally maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
- b) The Company has a program of verification to cover all the items of fixed assets in phased manner which, in our opinion, is reasonable having regard to the size of the Company and nature of its assets. Pursuant to the program, certain fixed assets were physically verified by the management during the year. As informed to us, no material discrepancy was noticed on such physical verification.
- c) According to the information and explanations given and on the basis of examination of records of the Company, the Legal Ownership (titles) of Immovable Properties transferred from Electricity Department of Dadra & Nagar Haveli (ED-DNH) are still in the name of said ED-DNH. However, the procedure for registration and / or transfer in the name of the Company is in progress. Details of such free hold properties are mentioned as below:

Sr. No.	Circle No.	Name of Premises	Area of Land in Hecter	Nature (Freehold/Leasehold)
1.	Silvassa City	Power House- Zanda Chowk Land	0.25	Freehold
2.	Silvassa City	Amlu Sub Station, Corporate Office, Store & Laboratory Office Land	6.53	Freehold
3.	Dadra	Dadra Sub Station Land	2.32	Freehold
4.	Sili	Sili Sub Station Land	1.80	Freehold
5.	Masat	Masat Sub Station Land	1.28	Freehold
6.	Rakholi	Rakholi Sub Station Land	1.44	Freehold
7.	Khadoli	Khadoli Sub Station Land	8.45	Freehold
8.	Khanvel	Khanvel Sub Station Land	0.22	Freehold
9.	Kala	Kala Sub Station Land	2.42	Freehold
10.	Velugam	Velugam Sub Station Land	5.00	Freehold
11.	Silvassa City	Piparia Sub Station Land	1.26	Freehold
12.	Athal	Athal Sub Station Land	0.80	Freehold
13.	Kharadpada	Kharadpada Sub Station Land	9.58	Freehold



Branches: * Bhiwadi * Gurugram * Ahemdabad*



14.	Waghdhara	Waghdhara Sub Station Land	0.85	Freehold
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- (ii) As explained to us, the physical verification of inventory (i.e. stores and spares) has been conducted at reasonable intervals by the management. The procedures of physical verification of inventory followed by the Management are reasonable and adequate in relation to the size of the Company and the nature of its business. As informed to us, no material discrepancy was noticed on such physical verification.
- (iii) According to the information and explanation given to us, the Company has not granted any loans secured or un-secured to companies, firms or other parties covered in the register maintained under section 189 of the Companies Act 2013. Accordingly the clauses (iii) (a), (b) and (c) of the order are not applicable. -
- (iv) According to the information and explanations given to us, the Company has not granted any loans, investments, guarantees and security covered under the provisions of section – 185 and 186 of the Companies Act, 2013.
- (v) The Company has not accepted any deposits from the public and hence the directives issued by the Reserve Bank of India and the provisions of Sections 73 to 76 or any other relevant provisions of the Act and the Companies (Acceptance of Deposit) Rules, 2015 with regard to the deposits accepted from the public are not applicable.
- (vi) We have broadly reviewed the books of account maintained by the Company pursuant to the rules made by the Central Government for the maintenance of cost records under section 148 (1) of the Act, and are of the opinion that prima facie, the prescribed accounts and records have been made and maintained.
- (vii) (a) According to the records of the Company, undisputed statutory dues including Provident Fund, Employees' State Insurance, Income Tax, Goods and Service Tax, Customs Duty, Cess and other statutory dues have been generally regularly deposited with the appropriate authorities. According to the information and explanations given to us, no undisputed amounts payable in respect of the aforesaid dues were outstanding as at March 31, 2020 for a period of more than six months from the date of becoming payable.
- (b) According to the information and explanations given to us and the records of the company examined by us, there are no dues of income-tax, sales- tax, service tax, goods and service tax, duty of customs, duty of excise and value added tax which have not been deposited on account of any dispute as at March 31, 2020.
- (viii) In our opinion and according to the information and explanations given to us, the Company has not defaulted in the repayment of dues to banks. The Company has not taken any loan either from financial institutions or from the government and has not issued any debentures.





- (ix) Based upon the audit procedures performed and the information and explanations given by the management, the company has not raised moneys by way of initial public offer or further public offer including debt instruments and term Loans. Accordingly, the provisions of clause 3 (ix) of the Order are not applicable to the Company and hence not commented upon.
- (x) Based upon the audit procedures performed and the information and explanations given by the management, we report that no fraud by the Company or on the company by its officers or employees has been noticed or reported during the year.
- (xi) Being Government Corporation pursuant to Notification No. – GSR 463 (E) dated 05/06/2015 issued by Ministry of Corporate Affairs, the provisions of Section – 197 of the Act are not applicable to the Company.
- (xii) The Company is not a nidhi Company and accordingly provisions of clause (xii) of Para 3 of the order are not applicable to the Company.
- (xiii) In our opinion, all transactions with the related parties are in compliance with Section 177 and 188 of Companies Act, 2013 and the details have been disclosed in the Standalone Financial Statements in Note No. 27 as required by the applicable accounting standards.
- (xiv) Based upon the audit procedures performed and the information and explanations given by the management, the company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year under review. Accordingly, the provisions of clause 3 (xiv) of the Order are not applicable to the Company.
- (xv) Based upon the audit procedures performed and the information and explanations given by the management, the company has not entered into any non-cash transactions with directors or persons connected with him. Accordingly, the provisions of clause 3 (xv) of the Order are not applicable to the Company.
- (xvi) In our opinion, the company is not required to be registered under section 45 IA of the Reserve Bank of India Act, 1934 and accordingly, the provisions of clause 3 (xvi) of the Order are not applicable to the Company.

Place: Jaipur
Date: 13-08-2020



For S.Singhal & Co.
Chartered Accountants
FRN: 001526C

(CA Mukesh Khandelwal)
Partner
M.No.: 074661
UDIN : 20074661AAAAABA2958



ANNEXURE-C

**TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE
STANDALONE FINANCIAL STATEMENTS OF DNH POWER DISTRIBUTION
CORPORATION LIMITED**

Report on the Internal Financial Controls over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of DNH Power Distribution Corporation Limited as of March 31, 2020 in conjunction with our audit of the standalone financial statements of the Company for the year ended March 31, 2020.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the standalone financial statements, whether due to fraud or error.



Branches: * Bhiwadi * Gurugram * Ahmedabad *



We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of the standalone financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of standalone financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the standalone financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2020, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

Place: Jaipur
Date: 13-08-2020

For S.Singhal & Co.
Chartered Accountants
FRN: 001526C



(CA Mukesh Khandelwal)
Partner
M.No.: 074661
UDIN : 20074661AAAABA2958

DNH POWER DISTRIBUTION CORPORATION LIMITED
Balance Sheet as at 31st March 2020

(Rupees in lakh)

Particulars		Note No.	As at 31st March 2020	As at 31st March 2019
1	ASSETS			
	Non-Current Assets			
(a)	Property, Plant and Equipment (PPE)	1	19,599.14	19,189.45
(b)	Capital Work-in-Progress	2	11,552.62	8,710.84
(c)	Investment Property		-	-
(d)	Goodwill		-	-
(e)	Intangible Assets	3	145.25	179.31
(f)	Intangible Assets under Development		-	-
(g)	Financial Assets		-	-
	i) Investments		-	-
	ii) Trade Receivables		-	-
	iii) Loans	4	55.58	55.58
	iv) Others		-	-
(h)	Deferred Tax Assets (Net)		-	-
(I)	Other Non-Current Assets	5	735.32	1,508.08
	Total Non-Current Assets		32,087.91	29,643.26
2	Current Assets			
(a)	Inventories	6	851.52	905.35
(b)	Financial Assets		-	-
	i) Investments		-	-
	ii) Trade Receivables	7	28,357.23	28,552.74
	iii) Cash and Cash Equivalents	8	22,532.49	2,804.40
	iv) Bank Balances other than (iii) above	8	1,006.03	28,429.47
	v) Loans		-	-
	vi) Others	9	9,965.15	6,830.75
(c)	Current Tax Assets (Net)		-	-
(d)	Other Current Assets	10	85.42	68.33
	Total Current Assets		62,797.84	67,591.04
	TOTAL ASSETS		94,885.75	97,234.30
1	EQUITY AND LIABILITIES			
	Equity			
(a)	Equity Share Capital	11	38,974.45	8,000.00
(b)	Other Equity	12	15,193.41	45,027.58
	Total Equity		54,167.86	53,027.58
	Liabilities			
2	Non-Current Liabilities			
(a)	Financial Liabilities			
	i) Borrowings		-	-
	ii) Trade and Other Payables		-	-
	iii) Other Financial Liabilities	13	6,063.17	5,308.39
(b)	Provisions		-	-
(c)	Deferred Tax Liabilities (Net)	14	2,598.58	2,151.32
(d)	Other Non-Current Liabilities		-	-
	Total Non-Current Liabilities		8,661.75	7,459.71
3	Current liabilities			
(a)	Financial Liabilities			
	i) Borrowings		-	-
	ii) Trade and Other Payables	15	-	-
	Total Amount due of Micro & Small Enterprises		192.54	165.17
	Total Amount due other than Micro & Small Enterprises		23,730.97	13,615.24
	iii) Others Financial Liabilities	16	4,822.96	7,422.78
(b)	Provisions	17	2,835.43	15,107.19
(c)	Current Tax Liabilities (Net)		-	-
(d)	Other Current Liabilities	18	474.24	436.63
	Total Current Liabilities		32,056.14	36,747.01
	Total Liabilities		40,717.89	44,206.72
	TOTAL EQUITY AND LIABILITIES		94,885.75	97,234.30

The Significant Accounting Policies (I) and Notes (II) are integral part of these Financial Statements.

In terms of our Audit Report of even date attached

For, S. Singhal & Co.
Chartered Accountants
FRN. 01526C



(CA Mukesh Khandelwal)
Partner
M.N. 074661
Place: Silvassa
Date: 13/08/20

UDIN: 20074661AAAABA2958

For and On behalf of
DNH Power Distribution Corporation Limited

(Pawan Kumar Mishra)
Chief Financial Officer

(Anju Chaudhary)
Company Secretary

(Tapasya Raghav)
Managing Director
PLACE: SILVASSA
DATE: 06/08/2020

(Praful Patel)
Chairman

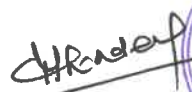
DNH Power Distribution Corporation Limited
Statement of Profit and Loss for the year ended 31st March 2020

(Rupees in Lakh)

Particulars	Note No.	For the year ended on 31st March, 2020	For the year ended on 31st March, 2019
INCOME / REVENUE			
I Revenue from Operations	19	3,38,889.12	3,02,776.56
II Other Income	20	4,265.21	4,978.25
III Total Income (I + II)		3,43,154.33	3,07,754.81
IV EXPENSES			
Purchase of Power	21	3,35,607.77	3,00,874.20
Operation and Maintenance Expenses	22	1,949.71	1,747.97
Employee Benefits Expenses	23	1,295.22	1,154.44
Finance Costs	24	482.24	393.75
Depreciation and Amortization Expenses	1&3	1,238.07	1,624.45
Administration and Other Expenses	25	731.09	339.34
Total Expenses (IV)		3,41,304.10	3,06,134.15
V Profit/(loss) before exceptional items and tax (III - IV)		1,850.23	1,620.66
VI Exceptional Items		-	-
VII Profit before Tax (V - VI)		1,850.23	1,620.66
VIII Tax Expenses:			
Current Tax		262.69	-
Deferred Tax		447.26	266.31
Total Tax Expenses		709.95	266.31
IX Profit/ (Loss) for the year from continuing operation (VII-VIII)		1,140.28	1,354.35
X Profit / (Loss) from discontinued operations			
XI Tax Expenses of discontinued operations			
XII Profit/ (Loss) from discontinued operations (XI - X)			-
XIII Profit/ (Loss) for the year (IX + XII)		1,140.28	1,354.35
XIV Other Comprehensive Income			
A- Items that will not be reclassified subsequently to profit or loss			
B- Items that will be reclassified subsequently to profit or loss			
Other Comprehensive Income for the year (net of tax)			
XV Total Comprehensive Income for the year (XIII + XIV)		1,140.28	1,354.35
XVI Earnings per Equity Share (Face Value of Rs. 100/- each)			
For continuing operations before Rate Regulated Activities			
i) Basic (in Rs.)		11.09	16.93
ii) Diluted (in Rs.)		-	-
For continuing operations			
i) Basic (in Rs.)		11.09	16.93
ii) Diluted (in Rs.)		-	-
For discontinued operations			
i) Basic (in Rs.)		-	-
ii) Diluted (in Rs.)		-	-
For continuing operations and discontinued operations			
i) Basic (in Rs.)		11.09	16.93
ii) Diluted (in Rs.)		-	-

The Significant Accounting Policies (I) and Notes (II) are integral part of these Financial Statements.

In terms of our Audit Report of even date attached
For, S. Singhal & Co.
Chartered Accountants
FRN. 01526C

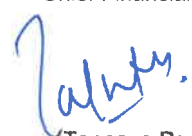

(CA Mukesh Khandelwal)
Partner
M.N. 074661
Place: ~~Silvassa~~ **Jaipur**
Date: **13/08/20**
UPIN: 20074661 AAAABA 2958

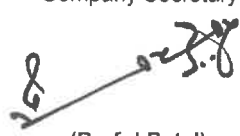


For and on behalf of
For, DNH Power Distribution Corporation Limited


(Pawan Kumar Mishra)
Chief Financial Officer


(Anju Chaudhary)
Company Secretary


(Tapasya Raghav)
Managing Director


(Praful Patel)
Chairman

PLACE: SILVASSA
DATE: 06/08/2020

DNH POWER DISTRIBUTION CORPORATION LIMITED
Statement of Changes in Equity for the year ended 31st March 2020

A. Equity Share Capital

(Rupees in lakh)

Particulars	Amount
Balance as at 31st March 2018	8,000.00
Changes in equity share capital during the year	-
Balance as at 31st March 2019	8,000.00
Changes in equity share capital during the year	30,974.45
Balance as at 31st March 2020	38,974.45

B. Other Equity

(Rupees in lakh)

Particulars	DNHPDCL CAPEX, Replacement & Development Fund	General Reserve	Retained Earnings / Surplus	Total
Balance as at 1st April 2018	30,974.45	1,171.53	11,527.25	43,673.23
Proceeds from Share Application	-	-	-	-
Profit for the FY 2018-19	-	-	1,354.35	1,354.35
Grant Received	-	-	-	-
Other Comprehensive Income for the FY 2018-19	-	-	-	-
Total Comprehensive Income for the FY 2018-19	-	-	1,354.35	1,354.35
Transfer to Retained Earnings/ Surplus	-	-	-	-
Transfer to Other Current Liabilities	-	-	-	-
Dividend paid	-	-	-	-
Tax on Dividend paid	-	-	-	-
Balance as at 31st March 2019	30,974.45	1,171.53	12,881.60	45,027.58
Issue of Equity Share Capital	(30,974.45)	-	-	(30,974.45)
Proceeds from Share Application	-	-	-	-
Profit for the FY 2019-20	-	-	1,140.28	1,140.28
Grant Received	-	-	-	-
Other Comprehensive Income for the 2019-20	-	-	-	-
Total Comprehensive Income for the FY 2019-20	-	-	1,140.28	1,140.28
Transfer to Retained Earnings/ Surplus	-	-	-	-
Dividend paid	-	-	-	-
Tax on Dividend paid	-	-	-	-
Balance as at 31st March 2020	-	1,171.53	14,021.88	15,193.41

The Significant Accounting Policies (I) and Notes (II) are integral part of these Financial Statements.

In terms of our Audit Report of even date attached
For, S. Singhal & Co.
Chartered Accountants
FRN. 01526C

(CA Mukesh Khandelwal)
Partner

M.N. 074661

Place: ~~Silvassa~~ Jaipur

Date: 13/08/20

UDIN: 20074661AAAA BA 2958



For and On behalf of

DNH Power Distribution Corporation Limited


(Pawan Kumar Mishra)
Chief Financial Officer


(Anju Chaudhary)
Company Secretary


(Tapasya Raghav)
Managing Director


(Praful Patel)
Chairman

PLACE: SILVASSA
DATE: 06/08/2020

DNH POWER DISTRIBUTION CORPORATION LIMITED
Cash Flow Statement for the year ended 31 March, 2020

(Rupees in lakh)

PARTICULARS		2019-20		2018-19	
A	CASH FLOW FROM OPERATING ACTIVITIES:-				
	Profit before tax from continuing operations		1,850.23		1,620.66
	Adjustments for :				
	Add: (a) Depreciation and Amortization	1,238.07		1,624.45	
	(b) Provision for Trade Receivables	63.21		-50.61	
	(c) Provisions for RPO and Others	2,229.70		6,054.33	
	(d) Provision for Leave Salary, Pension & Gratuity	68.78		74.30	
	(e) Finance cost recognised in Statement of Profit & Loss	419.69	4,019.45	269.57	7,972.04
			5,869.68		9,592.70
	Less : (a) Gain on sale / disposal of Property Plant and Equipments	-		-	
	(b) Interest paid for Interest on Security Deposit	284.23		216.63	
	(c) Interest income recognised in Statement of Profit & Loss	1,711.35		2,267.82	
	(d) Provisions Write-Off	-	1,995.58	108.14	2,592.59
	Operating Profit before working capital changes		3,874.10		7,000.11
	Adjustments for :				
	Decrease/(Increase) in Trade Receivables	132.30		(4,659.48)	
	Decrease/(Increase) in Inventories	53.83		(339.31)	
	Decrease/(Increase) in loans and advances (at amortised cost)	-		(5.00)	
	Decrease/(Increase) in other financial assets	(3,200.51)		(6,563.17)	
	Decrease/(Increase) in Other Assets	(17.09)		(44.81)	
	Increase/(Decrease) in trade and other payables	12,014.46		198.21	
	Increase/(Decrease) in provision	(14,570.24)		(4,018.19)	
	Increase/(Decrease) in other financial liabilities	(1,845.03)		8,278.92	
	Increase/(Decrease) in other Current liabilities	37.61	(7,394.67)	(725.44)	(7,878.27)
	CASH GENERATED / (USED) IN OPERATION		(3,520.57)		(878.16)
	less : Taxes Paid (Net of Refund)		(3.10)		679.23
	NET CASH GENERATED BY OPERATING ACTIVITIES		(3,523.67)		(198.93)
B	CASH FLOW FROM INVESTING ACTIVITIES				
	Addition to Property Plant & Equipments	(1,613.70)		(1,920.09)	
	Addition to Intangible Assets	-		(19.77)	
	Investment	27,423.44		1,791.69	
	Interest received on Investments and Loans	1,777.46		2,325.67	
	Addition to Capital Work in Progress	(4,848.60)		(3,615.36)	
	Addition to Capital Advances	513.16		837.81	
	NET CASH (USED IN) / FROM INVESTING ACTIVITIES		23,251.76		(600.05)
C	CASH FLOW FROM FINANCING ACTIVITIES				
	Proceeds from issue of Equity Share Capital / Share Application	-		-	
	Finance Costs	-		-	
	Proceeds from Banks	-		-	
	Interim Dividend for Current Year (including tax thereon)	-		-	
	Final Dividend for Previous Year (including tax thereon)	-		-	
	NET CASH (USED IN) / FROM FINANCING ACTIVITIES		-		-
	Net (Decrease)/Increase in Cash and Cash Equivalents (A+B+C)		19,728.09		(798.98)
	Cash & Cash Equivalents as at the Commencement of the Year		2,804.40		3,603.38
	Cash & Cash Equivalents as at the Close of the Year		22,532.49		2,804.40

In terms of our Audit Report of even date attached

For and On behalf of

For, S. Singhal & Co.
Chartered Accountants
FRN. 01526C

DNH Power Distribution Corporation Limited

(CA Mukesh Khandelwal)
Partner

M.N. 074861

Place: Silvassa

Date:

UDIN: 20074661 AAAABA 2958



(Pawan Kumar Mishra)
Chief Financial Officer

(Tapasya Raghav)
Managing Director

(Anju Chaudhary)
Company Secretary

(Pratul Patel)
Chairman

PLACE: SILVASSA
DATE: 06/08/2020

DNH POWER DISTRIBUTION CORPORATION LIMITED

Significant Accounting Policies forming part of financial statements for the year ended 31/03/2020.

1. Corporate Information

DNH Power Distribution Corporation Limited (DNHPDCL or 'the Corporation') is a Public Limited Company incorporated in India with its registered office at Vidyut Bhavan, 66 KV Road, Near Secretariat, Amli, Silvassa - 396230. The Corporation is a company with 100% shareholding by the President of India and nominees under administrative control of Ministry of Home Affairs ('MoHA'), the ultimate parent being the Government of India ('GOI'). The equity shares of the Corporation are not listed on any stock exchange. It was incorporated in July 2012 with the objective to carry out the business of electricity sub-transmission, distribution and retail supply. The Corporation is presently engaged in the business of distribution of power in the area of Dadra & Nagar Haveli and there is no major change in the business activity during the current financial year. The Corporation is also involved in the generation of electricity with the use of renewable resources (i.e. Solar).

Pursuant to 'The Dadra & Nagar Haveli (DNH) Electricity Reforms Transfer Scheme, 2013 notified vide notification no.1-1(594)/ELE/2013/697 dated 07/03/2013, the functions of distribution and its associated division (i.e. meter testing and laboratory division) of Electricity Department of DNH has been corporatized and stand transferred to the Corporation. The said scheme also includes the transfer of the entire assets, liabilities, rights, obligations and proceedings etc. of distribution and its associated division of Electricity Department of DNH to the Corporation from the effective date. Further, the effective date has been notified as 01/04/2013 vide notification no. 1-1(656)/ELE/2013/700 dated 08/03/2013. The initial assets and liabilities transferred to the Corporation in pursuant to above scheme had been transferred at the value as notified by Administrator vide notification no. DNH/Ele/Trans/2014/108/278 dated 04/06/2014.

2. Basis for Preparation of Accounts:

These Financial Statements are prepared on accrual basis of accounting and all principal accounting policies applied in the preparation of these Financial Statements are set out below. These policies have been consistently applied to all the financial years presented, unless otherwise stated.

(i) Statement of Compliance

In accordance with the notification dated 16th February, 2015, issued by the Ministry of Corporate Affairs, the Corporation has adopted Ind AS notified under the Companies (Indian Accounting Standards) Rules, 2015 with effect from 1st April, 2016. The Financial Statements for the year ended 31st March, 2017 was the first Financial Statements of the Corporation which had been prepared in accordance with Ind AS. Accordingly, the date of transition to Ind AS was 1st April, 2015.

The Standalone Financial Statements have been prepared in accordance with Ind AS as prescribed under Section 133 of the Companies Act, 2013 ('the Act'), the Companies (Indian Accounting Standards) Rules, 2015 and other relevant provisions of the Act. The Corporation has adopted all the applicable Indian Accounting Standards ('Ind AS') in the preparation of Financial Statements.

(ii) Basis of measurement

The Financial Statements have been prepared on historical cost basis considering the applicable provisions of Companies Act 2013 and Electricity Act 2003 except the following material items that have been measured at fair value as required by relevant Ind AS. Nevertheless, historical cost is generally based at the fair value of the consideration given in exchange for goods and services.



- Certain financial assets/liabilities measured at fair value (refer accounting policy regarding financial instruments) and
- Any other item as specifically stated in accounting policy.

The Financial Statement are presented in Indian Rupee ('INR') and all values are rounded to the Rupee in lakhs (up to two decimals), unless otherwise stated.

(iii) Use of Estimate and judgment

In the application of significant accounting policy which are described in note (3) below, the management are required to make judgment, estimates and assumptions about the carrying amount of assets and liabilities, income and expenses and contingent liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from those estimates. The estimates and underlying assumptions are reviewed on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised if the revision affects only that period, or in the period of revision and future periods if the revision affects both current and future period.

The few critical estimations and judgments made in applying accounting policies are useful life of Property, Plant & Equipments (PPE), evaluation of indicators of impairments of PPE, classification of security deposits, impairments of trade receivables and other financial assets and contingent liabilities. Similarly, the management provides for inventory obsolescence, surplus inventory and inventory with carrying values in excess of net realizable value based on assessment of the future uses.

The income or expenditure relating to previous period prior to current financial year of immaterial value is recognised in current Financial Statements.

3. Summary of Significant Accounting Policies

(i) Property, Plant & Equipment

For transition to Ind AS, the Corporation has elected to continue with the carrying value of Property, Plant and Equipment ('PPE') recognised as of 1st April, 2015 (transition date) measured as per the Previous GAAP and use that carrying value as its deemed cost of the PPE as on the transition date.

PPE are stated at cost less accumulated depreciation and accumulated impairment losses except for freehold land which is not depreciated. Cost includes purchase price (after deducting trade discount / rebate) or construction cost, non-refundable duties and taxes, borrowing costs and other directly attributable cost to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management.

An item of PPE acquired on the basis of contribution made by consumers, which requires an obligation to provide electricity connectivity to the consumers is recognised at nominal value of Rs.1.00. If the Corporation is also liable to make payment, then such an item of PPE is stated at cost attributable to the Corporation.

Subsequent costs are included in the carrying amount PPE or recognised as a separate item of PPE, as appropriate, only if the recognition criteria are satisfied. Subsequent costs relating to day to day servicing of an item of PPE are not recognised in the carrying amount of PPE, rather, these costs are recognised in the Statement of Profit & Loss. Likewise, when a major inspection / repair occurs, its cost is recognised in the carrying amount of PPE as a replacement, if the recognition criteria are satisfied.



An item of PPE is derecognised on disposal or when no future economic benefits are expected from use. Any profit or loss arising on the derecognition of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognized in Statement of Profit & Loss.

(ii) Intangible Assets

For transition to Ind AS, the Corporation has elected to continue with the carrying value of intangible assets recognised as of 1st April, 2015 (transition date) measured as per the Previous GAAP and use that carrying value as its deemed cost as on the transition date.

Intangible assets acquired separately are measured on initial recognition at cost. After initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses. Software (not being an integral part of the related hardware) acquired for internal use are treated as intangible assets.

An item of Intangible asset is derecognised on disposal or when no future economic benefits are expected from its use or disposal. Any profit or loss arising from derecognition of an intangible asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset, and are recognised in the Statement of Profit & Loss.

(iii) Impairment of tangible and intangible assets other than goodwill

At the end of each reporting period, the Corporation reviews the carrying amounts of its PPE and other intangible assets to determine whether there is any indication that these assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). Where it is not possible to estimate the recoverable amount of an individual asset, the Corporation estimates the recoverable amount of the cash-generating unit ('CGU') to which the asset belongs. When the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. The resulting impairment loss is recognised in the Statement of Profit & Loss.

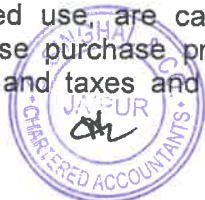
Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less cost to sell, recent market transactions are taken into account. If no such transactions can be identified, an appropriate valuation model is used.

Where an impairment loss subsequently reverses, the carrying amount of the asset or CGU is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset or CGU in prior years. A reversal of an impairment loss is recognised in the Statement of Profit & Loss.

(iv) Capital Work in Progress

For transition to Ind AS, the Corporation has elected to continue with the carrying value of Capital Work in Progress ('CWIP') recognised as of 1st April, 2015 (transition date) measured as per the Previous GAAP and use that carrying value as its deemed cost as on the transition date.

Expenditure incurred on tangible assets under construction, which are not yet ready for its intended use, are carried at cost under Capital work in Progress ('CWIP'). Such costs comprise purchase price (after deducting trade discount/ rebate) including non-refundable duties and taxes and other costs that are directly attributable to bringing the asset to the



location and condition necessary for it to be capable of operating in the manner intended by management.

CWIP also includes inventories / construction supplies consumed as well as lying in stock for the purpose of construction. Payment against material pending acceptance or stage payment made to supplier or fabricator for supply of capital goods, if any are also grouped as part of CWIP. Major Renovation, Modernization and Up-gradation of an item of PPE resulting in increased life and / or efficiency are considered as CWIP and capitalized on its completion.

(v) Investment properties

Investment properties held to earn rentals or for capital appreciation or both are initially stated at cost. Subsequent to initial recognition, investment properties are carried out at cost less accumulated depreciation and accumulated impairment loss, if any. Any gain or loss on disposal of investment property is determined as the difference between net disposal proceeds and the carrying amount of the property and is recognised in the Statement of Profit & Loss. Transfer to or from investment property is made when and only when there is change in use and carried out at the carrying amount of investment property.

(vi) Foreign Currency Transactions

The Financial Statements of Corporation are presented in Indian Rupee (INR), which is also its functional currency. In preparing the Financial Statements, transactions in currencies other than the entity's functional currency are recognised at the rates of exchange prevailing at the dates of the transactions. At the end of each reporting period, monetary items denominated in foreign currencies are translated at the rates prevailing at that date. Non-monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of transaction. Exchange differences on monetary items are recognised in the Statement of Profit & Loss in the period in which they arise

(vii) Inventories

Inventory mainly consists of Operations & Maintenance ('O&M') stores & spares, which includes maintenance supplies, consumables and loose tools to be consumed in the operations & maintenance of PPE and those do not qualify as PPE. Inventories are valued at cost on weighted average and net realizable value ('NRV') whichever is lower. Cost of inventories include cost of purchase (after deducting trade discount / rebate) including non-refundable duties and taxes, cost of conversion and other related costs including incidentals like freight etc. incurred in bringing the inventories to their present location and condition. NRV is the estimated selling price in the ordinary course of business less the estimated costs necessary to make the sale.

The amount of any write-down of inventories to NRV and all abnormal losses of inventories are recognized as expense in the Statement of Profit & Loss in the period in which such write-down or loss occurs. The amount of any reversal of the write-down of inventories arising from increase in the NRV is recognized as a reduction from the amount of inventories recognized as an expense in the period in which reversal occurs.

(viii) Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique. In estimating the fair value of an asset or a liability, the Corporation takes into account the characteristics of asset and liability if market participants would take those into consideration. Fair value for measurement and / or disclosure purposes in these Financial Statements is



determined in such basis except for transactions in the scope of Ind AS 2, 17 and 116. Normally at initial recognition, the transaction price is the best evidence of fair value.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest. A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Corporation uses valuation techniques those are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

All financial assets and financial liabilities for which fair value is measured or disclosed in the Financial Statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 — Quoted (unadjusted) market prices in active markets for identical assets or liabilities that the entity can access at the measurement rate.

Level 2 — Valuation techniques for which the lowest level input (other than quoted prices included within level 1) that is significant to the fair value measurement is directly or indirectly observable.

Level 3 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

Financial assets and financial liabilities that are recognized at fair value on a recurring basis, the Corporation determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization at the end of each reporting period.

(ix) Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. The Corporation recognizes a financial asset or financial liability in its balance sheet only when the entity becomes party to the contractual provisions of the instrument.

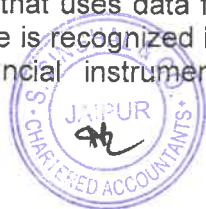
a) Financial Assets

A financial asset inter-alia includes any asset that is cash, equity instrument of another entity or contractual obligation to receive cash or another financial asset or to exchange financial asset or financial liability under condition that are potentially favorable to the Corporation.

Financial assets of the Corporation comprise trade receivables, cash and cash equivalents, Bank balances, investment other than equity shares, loans to employee / related parties / others, security deposits, claims recoverable etc.

Initial recognition and measurement

All financial assets except trade receivable are recognized initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs that are attributable to the acquisition of the financial asset. Transaction costs of financial assets carried at fair value through profit or loss are charged in the Statement of Profit & Loss. Where transaction price is not the measure of fair value and fair value is determined using a valuation method that uses data from observable market, the difference between transaction price and fair value is recognized in the Statement of Profit & Loss and in other cases spread over life of the financial instrument using effective interest. The Corporation measures the trade



receivables at their transaction price, if the trade receivables do not contain a significant financing component.

Subsequent measurement

For purposes of subsequent measurement financial assets are classified in three categories:

- Financial assets measured at amortized cost
- Financial assets at fair value through OCI
- Financial assets at fair value through profit or loss

Financial assets measured at amortized cost

Financial assets are measured at amortized cost if the financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. These financial assets are amortized using the effective interest rate ('EIR') method, less impairment. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance income in the Statement of Profit & Loss. The losses arising from impairment are recognized in the Statement of Profit & Loss.

Financial assets at fair value through OCI ('FVTOCI')

Financial assets are measured at fair value through other comprehensive income if the financial asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. At initial recognition, an irrevocable election is made (on an instrument-by-instrument basis) to designate investments in equity instruments other than held for trading purpose at FVTOCI. Fair value changes are recognized in the other comprehensive income ('OCI'). However, the Corporation recognizes interest income, impairment losses and reversals and foreign exchange gain or loss in the Statement of Profit & Loss. On derecognition of the financial asset other than equity instruments designated as FVTOCI, cumulative gain or loss previously recognised in OCI is reclassified to the Statement of Profit & Loss.

Financial assets at fair value through profit or loss ('FVTPL')

Any financial asset that does not meet the criteria for classification as at amortized cost or as financial assets at fair value through other comprehensive income is classified as financial assets at fair value through profit or loss. Further, financial assets at fair value through profit or loss also include financial assets held for trading and financial assets designated upon initial recognition at fair value through profit or loss. Financial assets are classified as held for trading if they are acquired for the purpose of selling or repurchasing in the near term. Financial assets at fair value through profit or loss are fair valued at each reporting date with all the changes recognized in the Statement of Profit & Loss.

Derecognition

The Corporation derecognises a financial asset only when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another entity. If the Corporation neither transfers nor retains substantially all the risks and rewards of ownership and continues to control the financial asset, the Corporation recognizes its retained interest in the asset and an associated liability for amounts it may have to pay.

Impairment of financial assets

The Corporation assesses impairment based on expected credit loss ('ECL') model on the following:



- Financial assets that are measured at amortised cost; and
- Financial assets measured at FVTOCI.

ECL is measured through a loss allowance on a following basis: -

- The 12 month expected credit losses (expected credit losses that result from those default events on the financial instruments that are possible within 12 months after the reporting date)
- Full life time expected credit losses (expected credit losses that result from all possible default events over the life of financial instruments)

The Corporation follows 'simplified approach' for recognition of impairment on trade receivables or contract assets resulting from normal business transactions. The application of simplified approach does not require the Corporation to track changes in credit risk. However, it recognises impairment loss allowance based on lifetime ECLs at each reporting date, from the date of initial recognition. The measurement of life time expected credit loss allowance for trade receivables / contract assets by using a practical expedient as permitted under Ind AS 109 i.e. expected credit loss as experienced on the historical periodicity.

For recognition of impairment loss on other financial assets, the Corporation determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has increased significantly, lifetime ECL is provided. For assessing increase in credit risk and impairment loss, the Corporation assesses the credit risk characteristics on instrument-by-instrument basis.

ECL is the difference between all contractual cash flows that are due to the Corporation in accordance with the contract and all the cash flows that the entity expects to receive (i.e. all cash shortfalls) discounted at the original EIR.

Impairment loss allowance (or reversal) recognized during the period is recognized as expense/income in the Statement of Profit & Loss.

b) Financial Liabilities

The Corporation's financial liabilities include loans & borrowings including bank overdrafts (if any), trade payables, security deposits, accrued expenses and other payables etc.

Initial recognition and measurement

All financial liabilities at initial recognition are classified as financial liabilities at amortized cost or financial liabilities at fair value through profit or loss, as appropriate. All financial liabilities classified at amortized cost are recognized initially at fair value net of directly attributable transaction costs. Any difference between the proceeds (net of transaction costs) and the fair value at initial recognition is recognised in the Statement of Profit & Loss or in the CWIP, if another standard permits inclusion of such cost in the carrying amount of an asset over the period of the borrowings using the Effective interest rate ('EIR') method.

Subsequent measurement

The subsequent measurement of financial liabilities depends upon the classification as described below: -

Financial Liabilities classified as Amortised Cost

Financial Liabilities that are not held for trading and are not designated as at FVTPL are measured at amortised cost at the end of subsequent accounting periods. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. Interest expense that is not capitalized as part of costs of assets is included as Finance costs in the Statement of Profit & Loss.



Financial Liabilities classified as Fair value through profit & loss (FVTPL)

Financial liabilities classified as FVTPL includes financial liabilities held for trading and financial liabilities designated upon initial recognition as FVTPL. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. Financial liabilities designated upon initial recognition at FVTPL only if the criteria in Ind AS 109 is satisfied.

Derecognition

A financial liability is derecognized when the obligation under the liability is discharged / cancelled / expired. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the Statement of Profit & Loss.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

(x) Share capital and share premium

Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction net of tax from the proceeds. Par value of the equity share is recorded as share capital and the amount received in excess of the par value, if any is classified as share premium.

(xi) Dividend Distribution to equity shareholders

The Corporation recognizes a liability to make cash distributions to equity holders when the distribution is authorized and the distribution is no longer at the discretion of the Corporation. As per the corporate laws in India, a distribution is authorized when it is approved by the shareholders. A corresponding amount is recognized directly in other equity along with any tax thereon.

(xii) Government Grants

Government grants (including subsidies) are recognized when there is reasonable assurance that the Corporation will comply with the conditions attached to them and that the grants will be received.

Grants that compensate the Corporation for the cost of an item of PPE (i.e. non-monetary assets) are recognised by deducting the grant in arriving at the carrying amount of the asset. Further, grants that may take the form of a transfer of a non-monetary asset (such as land or other resources) are recognised at a nominal amount.

Other government grants (grants related to income) are recognized as income over the periods necessary to match them with the costs for which they are intended to compensate on a systematic basis. Government grants that are receivable as compensation for expenses or losses already incurred or for the purpose of providing immediate financial support with no future related costs are recognized in the Statement of Profit & Loss in the period in which they become receivable. Grants related to income are presented under other income in the Statement of Profit & Loss except for grants received in the form of rebate or exemption which are deducted in reporting the related expense.



(xiii) Leases

The Company as a lessee

The Company assesses whether a contract contains a lease, at inception of a contract. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether: (i) the contract involves the use of an identified asset (ii) the Company has substantially all of the economic benefits from use of the asset through the period of the lease and (iii) the Company has the right to direct the use of the asset. Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. Right of use (ROU) assets and lease liabilities includes these options, when it is reasonably certain that they will be exercised.

At the date of commencement of the lease, the Company recognizes a right-of-use (ROU) asset and a corresponding lease liability for all lease arrangements in which it is a lessee, except for leases with a term of 12 months or less (short-term leases) and low value leases. For these short-term and low-value leases, the Company recognizes the lease payments as an operating expense on a straight-line basis over the term of the lease.

The cost of the right-of-use asset comprises the amount of the initial measurement of the lease liability, any lease payments made at or before the inception date of the lease, plus any initial direct costs, less any lease incentives received. Subsequently, the right-of-use assets are measured at cost less any accumulated depreciation and accumulated impairment losses, if any. The right-of-use assets are depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use asset. The estimated useful life of right-of-use assets are determined on the same basis as those of property, plant and equipment.

The Company applies Ind AS 116 to determine whether an ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 3 (iii) impairment of tangible assets.

For lease liabilities at the commencement of the lease, the Company measures the lease liability at the present value of the lease payments that are not paid at that date. The lease payments are discounted using the interest rate implicit in the lease, if that rate can be readily determined, if that rate is not readily determined, the lease payments are discounted using the incremental borrowing rate that the Company would have to pay to borrow funds, including the consideration of factors such as the nature of the asset and location, collateral, market terms and conditions, as applicable in a similar economic environment.

After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. The Company recognizes the amount of the re-measurement of lease liability as an adjustment to the right-of-use assets. Where the carrying amount of the right-of-use asset is reduced to zero and there is a further reduction in the measurement of the lease liability, the Company recognizes any remaining amount of the re-measurement in statement of profit and loss. Lease liability payments are classified as cash used in financing activities in the statement of cash flows.



The Company as a lessor

Leases for which the Company is a lessor is classified as a finance or operating lease. Whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee, the contract is classified as a finance lease. All other leases are classified as operating leases. When the Company is an intermediate lessor, it accounts for its interests in the head lease and the sublease separately. The sublease is classified as a finance or operating lease by reference to the ROU asset arising from the head lease. For operating leases, rental income is recognized on a straight line basis over the term of the relevant lease.

(xiv) Provisions, Contingent Liabilities and Contingent Assets

Provisions are recognised when there is a present legal or constructive obligation as a result of a past event and it is probable (i.e. more likely than not) that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Such provisions are determined based on management estimate of the amount required to settle the obligation at the balance sheet date. When the Corporation expects some or all of a provision to be reimbursed, the reimbursement is recognised as a standalone asset only when the reimbursement is virtually certain. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance costs.

Contingent liabilities are not recognised but disclosed on the basis of judgment of management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent Assets are not recognized, however, disclosed in financial statement when inflow of economic benefits is probable.

(xv) Revenue Recognition

The Corporation earns revenue primarily from retail distribution of power (i.e. electricity) in the area of Dadra & Nagar Haveli. The tariff for the sale of power to retail consumers is determined by Joint Electricity Regulatory Commission (JERC) i.e. regulatory authority. Revenue is recognised upon transfer of control of promised products or services to customers in an amount that reflects the consideration which the Corporation expects to receive in exchange for those products or services.

Revenue from Sale of Power

Revenue from Sale of Power including deviation settlement mechanism or unscheduled interchange is recognized on accrual basis for energy supplied in accordance with the respective tariff order awarded JERC or other regulation as applicable. Revenue is measured based on the transaction price, which is the consideration, adjusted for rebate, discount, price concession and similar allowances, if any. Revenue also excludes taxes, if any, collected from customers.

Contract assets are recognised when there is excess of revenue earned over billings as per applicable regulations. Contract assets are classified as unbilled receivables (only act of invoicing is pending), when there is unconditional right to receive cash, and only passage of time is required as per applicable regulations. Unearned and deferred revenue ("contract liability") is recognised when there is billings in excess of revenues as per applicable regulations.



Other Miscellaneous Charges / Revenue from Consumers:

Other miscellaneous charges / revenue from consumers are recognised on cash basis being immaterial value.

Interest Income

Interest on financial assets is recognised when it is probable that the economic benefits will flow to the Corporation and the amount can be measured reliably.

Other Income

Income in respect of delayed payment charges (DPC) on dues by consumers for sale of power are accounted for in the subsequent bill.

Sale of scrap is accounted for as and when the sale is completed and its collection is reasonably certain.

Claims lodged with insurance companies and others are accounted for as and when these are settled by the concerned agencies.

Other incomes excluding specifically stated above are recognised on accrual basis except when the ultimate realization of such income is uncertain.

(xvi) Depreciation & Amortization:

The Corporation, being engaged in the electricity business, is covered under the Electricity Act 2003 and the provisions of said Electricity Act supersede the provisions of Companies Act 2013. Accordingly, the depreciation of tangible assets and amortization of Intangible assets is provided on straight line method over the useful life of assets as per the rates specified / notified in respective Joint Electricity Regulatory Commission (Generation, Transmission and Distribution Multi Year Tariff) Regulation (JERC). In the absence of useful life / the rates under JERC regulation, the useful life of assets / the rates specified / notified in respective Central Electricity Regulatory (Terms and Conditions of Tariff) Regulation (CERC) is adopted for depreciation calculation. The residual value of the asset is considered as 10% and accordingly, the depreciation / amortization is provided up to the extent of 90% of original cost of asset.

PPE or Intangible assets which are added / disposed-off during the year, depreciation / amortization is provided on pro rata basis from / up to the date on which the asset is available for use / disposal. The depreciation rates of tangible assets are as under;

JERC / CERC Assets Category	Rate (%)
Plant & Machinery -	
Lines & Networks	3.60%
Underground Cables	2.57%
Transformer Centres	3.60%
Laboratory & Other Equipments	3.60%
Meters	9.00%
Batteries	18.00%
Buildings	1.80%
Vehicles	18.00%
Furniture & Fixtures	6.00%
Office Equipments	6.00%
Solar Power Plants	5.28%
Computers including Software	15.00%



(xvii) Borrowing costs

Borrowing cost includes interest, commitment charges, brokerage, underwriting costs, discounts / premiums, financing charges, exchange difference to the extent they are regarded as interest costs and all ancillary / incidental costs incurred in connection with the arrangement of borrowing.

Borrowing costs which are directly attributable to acquisition/construction on qualifying assets that necessarily takes a substantial period of time to get ready for its intended use are capitalized as a part of cost pertaining to those assets. All other borrowing costs are recognised as expense to the Statement of Profit & Loss in the period in which they are incurred. Capitalization of borrowing cost ceases when substantially all the activities necessary to prepare the qualifying assets for its intended uses are complete.

(xviii) Employee Benefits

a) Short-term Employees Benefits

All short term employees' benefits such as salaries, wages, allowances, performance incentive and employee welfare costs are recognised during the period in which the employee render services and are measured at undiscounted amount expected to be paid when the liabilities are settled.

UT / GOI Employees (Employees on Deputation)

Leave Salary, Pension contribution and Provident Fund contributions in respect of employees on deputation from UT/GOI are paid to UT/GOI in accordance with the norms / rules prescribed by UT/GOI.

b) Post-employment benefits

The Corporation provides the post-employment benefits (i.e. Defined Contribution Plan) such as Provident Fund and Gratuity to the eligible employees.

Provident Fund

Eligible employees of the Corporation received benefits from Employees Provident Fund Organization (EPFO) constituted under the Employees Provident Fund and Miscellaneous Provisions Act, 1925. Both, the eligible employees and the Corporation makes monthly contributions to the EPFO equal to a specified percentage / fixed amount of employees' salary. The Corporation's Contribution to Provident Fund as per the said Act are charged to the Statement of Profit & Loss of the year when the contribution to the fund are due.

Gratuity

Liability towards Gratuity payable to eligible employees of the Corporation made by making provision as per Central Government Gratuity Rules under the Payment of Gratuity Act, 1972. The Corporation has taken the "Group Gratuity Scheme" covering all eligible employees from Life Insurance Corporation of India (LIC). In accordance with Central Government Gratuity Rules and Payment of Gratuity Act, 1972, the Group Gratuity Scheme provides a lump sum payment to vested employees at retirement, death, incapacitation or termination of employment, of an amount based on the respective employee's salary and the tenure of employment. Annual Contribution with regard to the Group Gratuity Scheme is determined by LIC on the basis of their actuarial valuations methodology and are charged to the Statement of Profit & Loss of the respective year.



(xix) Income Taxes

Income tax expense represents the sum of tax currently payable and deferred tax. Tax is recognised in the Statement of Profit & Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current tax

Current tax includes provision for Income Tax computed under Special provision (i.e. Minimum alternate tax) or normal provision of applicable Income Tax Act. The tax currently payable is determined on the basis of taxable profit for the year computed in accordance with the provision of relevant Income Tax Act by using tax rates that have been enacted or by any amendment thereof for the reporting period. Further, Taxable profit differs from profit as reported in the Statement of Profit & Loss because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible.

Deferred Tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the balance sheet and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences, unabsorbed losses and unabsorbed depreciation to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unabsorbed losses and unabsorbed depreciation can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from initial recognition of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the balance sheet date. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Corporation expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority and the Corporation intends to settle its current tax assets and liabilities on a net basis.

(xx) Statement of Cash Flows and Cash and Cash Equivalents

Statement of cash flows is prepared in accordance with the indirect method prescribed in the relevant Accounting Standard. For the purpose of presentation in the Statement of cash flows, cash and cash equivalents includes cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value, and bank overdrafts. However, Bank overdrafts are shown within borrowings in current liabilities in the balance sheet for the purpose of presentation.



(xxi) Current versus non-current classification

The Corporation presents assets and liabilities in the Balance Sheet based on current/non-current classification.

a) An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in the normal operating cycle,
- Held primarily for the purpose of trading,
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

b) A liability is current when:

- It is expected to be settled in the normal operating cycle,
- It is held primarily for the purpose of trading,
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

c) Deferred tax assets and liabilities are classified as non-current assets and liabilities.

d) The operating cycle is the time between the acquisition of assets for processing and their realization in cash and cash equivalents. The Corporation has identified twelve months as its operating cycle.



DNH Power Distribution Corporation Limited

II. Notes forming part of the Financial Statements as at 31st March 2020

1 :- Property, Plant and Equipment

(i) : Details of Property, Plant and Equipment (PPE) are as under :

Description of Assets	Land (Freehold)	Buildings (Freehold)	Lines & Networks	Transformer Centres	Furniture and Fixture	Vehicles	Office Equipment	IT Equipments	Other Equipments	Total
Year ended 31st March 2019										
Gross Carrying amount										
Opening Gross Carrying Amount	1,364.66	2,996.27	22,494.55	10,176.00	156.54	199.52	23.87	209.32	8,328.17	45,948.90
Additions during the year	-	-	1,302.32	520.49	0.35	-	1.82	26.14	79.62	1,930.74
Deduction / Adjustments during the year	-	-	-	10.53	-	0.13	-	-	-	10.66
Closing Gross Carrying Amount	1,364.66	2,996.27	23,796.87	10,685.96	156.89	199.39	25.69	235.46	8,407.79	47,868.98
Accumulated Depreciation										
Opening Accumulated Depreciation	-	552.06	15,963.99	6,716.22	16.93	43.93	7.04	63.97	3,725.38	27,089.52
Depreciation charge during the year	-	92.71	766.69	363.30	9.91	16.58	1.51	32.16	307.66	1,590.52
Deduction / Adjustments during the year	-	-	-	0.50	-	0.01	-	-	-	0.51
Closing Accumulated Depreciation	-	644.77	16,730.68	7,079.02	26.94	60.50	8.55	96.13	4,033.04	28,679.53
Net Carrying Amount	1,364.66	2,351.50	7,066.19	3,606.94	130.05	138.89	17.14	139.33	4,374.75	19,189.45
Year ended 31st March 2020										
Gross carrying amount										
Opening Gross Carrying Amount	1,364.66	2,996.27	23,796.87	10,685.96	156.89	199.39	25.69	235.46	8,407.79	47,868.98
Additions during the year	-	-	747.48	490.84	0.30	-	0.34	33.68	351.18	1,623.82
Deduction / Adjustments during the year	-	-	10.12	-	-	-	-	-	-	10.12
Closing Gross Carrying Amount	1,364.66	2,996.27	24,534.23	11,176.80	157.19	199.39	26.03	269.14	8,758.97	49,482.68
Accumulated Depreciation										
Opening Accumulated Depreciation	-	644.77	16,730.68	7,079.02	26.84	60.50	8.55	96.13	4,033.04	28,679.53
Depreciation charge during the year	-	49.96	555.03	240.67	9.42	31.39	1.49	30.73	285.32	1,204.01
Deduction / Adjustments during the year	-	-	-	-	-	-	-	-	-	-
Closing Accumulated Depreciation	-	694.73	17,285.71	7,319.69	36.26	91.89	10.04	126.86	4,318.36	29,883.54
Net Carrying Amount	1,364.66	2,301.54	7,248.52	3,857.11	120.93	107.50	15.99	142.28	4,440.61	19,599.14

(ii) : Depreciation for the year is reconciled as under :

Particulars	(Rupees in lakh)	
	2019-20	2018-19
Depreciation charged to Statement of Profit & Loss		
Add : Depreciation included under expenditure during construction pending allocation.	1,204.01	1,590.01
Less : Deduction / Adjustments	-	(0.51)
Total	1,204.01	1,590.52

(iii) : The title deeds of Land (Freehold) remains mainly in the name of Electricity Department, UT Administration of Dadra & Nagar Haveli.

(iv) : The Joint Electricity Regulatory Commission (Generation, Transmission and Distribution Multi Year Tariff) Regulation, 2018 has been notified on 10/08/2018 and accordingly, applicable for the tariff determination of FY 2019-20 and onwards. Under the said regulation, the JERC has also notified the useful life / the rates for the provision of depreciation on the assets used by a distribution licensee. In view of above, the Corporation has adopted the useful life / the rates notified by JERC for the provision of depreciation from FY 2019-20. Prior to the said regulation, the depreciation provision was governed by application CERC (Terms and Conditions of Tariff) Regulation as per the applicable JERC regulation.

The method of computation / provision of depreciation is straight line method and remain the same under both the regulations (i.e. JERC / CERC) as stated above. However, the useful life specified under JERC regulation is higher for Building, Lines & Networks, Underground Cable, Transformer Centre, Furniture and Office Equipments as compared to useful life specified under CERC regulation. Accordingly, the adoption of the useful life / the rates of depreciation notified by JERC has resulted into lower depreciation provision in the current financial year.

Had the Corporation adopted the useful life / the rates of depreciation as prescribed under CERC Regulation, the depreciation charged to Statement of Profit & Loss would have been Rs. 1,666.26 Lakh as against the Rs. 1,238.07 Lakh. Accordingly, the profit from continuing operation and total comprehensive income for the current financial year is higher by 428.19 Lakh.



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****2 :- Capital Work in Progress**

(i) : Details of Capital Work in Progress are as under:-

		(Rupees in lakh)	
Particulars		As at 31st March 2020	As at 31st March 2019
Capital Work in Progress	See description Note (ii)	11,552.62	8,710.84
Total Capital WIP		11,552.62	8,710.84

(ii) : Capital Work in Progress includes the amount being incurred on assets under construction i.e. carrying out works of underground cabling lines in Silvassa Municipal Council area Rs. 11,309.47 Lakh (Previous Year - Rs. 8,544.92 Lakh), Multi Circuit Line at Dadra Sub-Station Rs. 243.15 Lakh (Previous Year - NIL) and Solar plant at Athal Rs. NIL (Previous Year - Rs. 165.92 Lakh).



DNH Power Distribution Corporation Limited

II. Notes forming part of the Financial Statements as at 31st March 2020

3 :- Intangible Assets

(i) : Details of Intangible Assets are as under:-

(Rupees in lakh)

Description of Assets	Software	Total
Year ended 31st March 2019		
Gross Carrying amount		
Opening Gross Carrying Amount	222.55	222.55
Additions during the year	19.77	19.77
Deduction / Adjustments during the year	-	-
Closing Gross Carrying Amount	242.32	242.32
Accumulated Amortisation		
Opening Accumulated Amortisation	28.57	28.57
Amortisation charge during the year	34.44	34.44
Deduction / Adjustments during the year	-	-
Closing Accumulated Amortisation	63.01	63.01
Net Carrying Amount	179.31	179.31
Year ended 31st March 2020		
Gross carrying amount		
Opening Gross Carrying Amount	242.32	242.32
Additions during the year	-	-
Deduction / Adjustments during the year	-	-
Closing Gross Carrying Amount	242.32	242.32
Accumulated Amortisation		
Opening Accumulated Amortisation	63.01	63.01
Amortisation charge during the year	34.06	34.06
Deduction / Adjustments during the year	-	-
Closing Accumulated Amortisation	97.07	97.07
Net Carrying Amount	145.25	145.25

(ii) : Amortisation for the year is reconciled as under :

(Rupees in lakh)

Particulars	2019-20	2018-19
Amortisation charged to Statement of Profit & Loss	34.06	34.44
Less : Deduction / Adjustments	-	-
Total	34.06	34.44



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****4 :- Non Current Financial Assets-Loans**

(i) : Details of Non Current Financial Assets-Loans (at amortised cost) are as under:-

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Security Deposits		
Secured, Considered Good	-	-
Unsecured, Considered Good	55.58	55.58
Doubtful, which have significant increase in credit risk	-	-
Credit impaired	-	-
See description Note (ii)	55.58	55.58
Less: Provision for Doubtful Debt & Credit impaired	-	-
Total	55.58	55.58

(ii) : Security Deposits includes the amount deposited with different bodies / authorities for availing facilities during regular business operation. These deposits are generally without any fixed period of maturity.



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****5 :- Other Non Current Assets**

(i) : Details of Other Non Current Assets are as under:-

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
a) Capital Advances See description Note (ii)	-	513.16
b) Other than Capital Advance		
i) Other Advances		
Advance Income Tax / Tax Recoverable (Net of Provision)	735.32	994.92
See description Note (iii)		
Total	735.32	1,508.08

(ii) : Capital Advance of Rs. NIL (Previous Year Rs. 513.16 Lakh represents amount paid to M/s Larsen & Toubro Limited for carrying out works of underground cabling of lines in Silvassa Municipal Council area).

(iii) Details of Advance Income Tax/Tax Recoverable (Net of provision):

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Gross Amount of Advance Income Tax / Tax Recoverable	998.01	994.92
Including TDS Recoverable of Rs. 1.79 Lakh (Previous Year 156.31 Lakh)		
Less : Provision for Taxation	262.69	-
Total	735.32	994.92



DNH Power Distribution Corporation Limited

II. Notes forming part of the Financial Statements as at 31st March 2020

6 :- Inventories

(i) : Details of Inventories are as under:-

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Stores and Spares (O&M)	851.52	905.35
Less: Provision for obsolescence	-	-
See description Note (ii)		
Total	851.52	905.35

* For valuation method refer Accounting Policy No. 3 (vii).

(ii) : Inventory stated above includes Goods in Transit amounting to Rs. NIL (Previous Year Rs. NIL).



DNH Power Distribution Corporation Limited

II. Notes forming part of the Financial Statements as at 31st March 2020

7 :- Current Financial Assets -Trade Receivables

(i) : Details of Current Financial Assets -Trade Receivables are as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Trade Receivables - Secured & Considered Good		
Outstanding Exceeding Six Months from due date of payment	548.99	982.56
Others	26,707.39	27,030.39
	27,256.38	28,012.95
Trade Receivables - Un-Secured & Considered Good		
Outstanding Exceeding Six Months from due date of payment	18.28	333.44
Others	1,082.57	206.35
	1,100.85	539.79
Trade Receivables - Doubtful which have significant increase in credit risk		
Outstanding Exceeding Six Months from due date of payment	931.56	868.35
Others	-	-
	931.56	868.35
Trade Receivables - Credit impaired		
Outstanding Exceeding Six Months from due date of payment	-	-
Others	-	-
	-	-
Less : Provision for Doubtful & Credit Impaired Trade Receivables See description Note (ii) & (iii)	931.56	868.35
Total	28,357.23	28,552.74

(ii) : The Corporation has used a practical expedient for computing expected credit loss allowance for trade receivables taking into account credit loss based on historical periodicity. As per management assessment, provision was made wherever necessary.

(iii) The movement in provision for doubtful trade receivables is as under:

(Rupees in lakh)

Particulars	2019-20	2018-19
Balance at beginning of the year	868.35	918.96
Movement in expected credit loss allowance - doubtful trade receivables	63.21	(50.61)
Balance at end of the year	931.56	868.35



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****8 :-Cash & Cash Equivalents and Bank Balances other than Cash & Cash Equivalents**

(i) : Details of Cash & Cash Equivalents are as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Balances with Bank		
Current Accounts' Balance	632.99	2,761.15
Deposit Accounts' Balance	21,899.50	43.25
Cash on hand	-	-
Others - including Imprest Balance	-	-
Total	22,532.49	2,804.40

(ii) : Details of Bank Balances other than Cash and Cash Equivalents are as under:-

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Bank Deposits - with maturity more than 3 to 12 months See description Note (iii)	1,006.03	28,429.47
Total	1,006.03	28,429.47

(iii) : Bank Deposits with maturity more than 3 months and more includes fixed deposits amounting to Rs. 1,006.03 Lakh (Previous Year Rs. 904.38 Lakh) held as the margin money for opening of letter of credit. These deposits are not available for use in the normal course of business operation.



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****9 :- Current Financial Assets- Others**

(i) : Details of Current Financial Assets- Others as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Interest receivable on Deposit / Advances	0.01	66.12
Deviation Settlement Mechanism Charges Receivable	1.77	0.52
Deposit with NSDL for Dematerialisation	-	1.60
Unbilled FPPCA See description Note (ii)	9,860.72	6,659.86
Others Receivable See description Note (iii)	102.65	102.65
Total	9,965.15	6,830.75

(ii) : Unbilled FPPCA Rs. 9,860.72 Lakh (Previous Year Rs. 6,659.86 Lakh) represents the increased in power purchase cost of the last quarter (i.e. January to March) to be recovered from the consumers in subsequent Financial Year. The increase in power purchase cost as per the respective tariff order is required to be recovered from the consumers as Fuel and Power Purchase Cost Adjustment (FPPCA). The recognition of unbilled FPPCA for the last quarter of any financial year is further subject matter of condition in the respective tariff order, past trends of approvals and management's probability estimates in view of application accounting policy.

(iii) : The Others Receivable amounting to Rs. 102.65 Lakh (Previous Year Rs. 102.65 Lakh) represents the amount recoverable from Rural Electrification Corporation (REC) under the Deen Dayal Upadhyaya Gram Jyoti Yojana Scheme.



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****10 :- Other Current Assets**

(i) : Details of Other Current Assets as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Other advances Prepaid Expenses	85.42	68.33
Other Receivable	-	-
Total	85.42	68.33



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****11 :- Equity Share Capital**

(i) : Details of Authorised Share Capital as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
5,00,00,000 (As at 31st March 2019: 1,00,00,000) Equity Shares of Rs. 100/- each	50,000.00	10,000.00
Total	50,000.00	10,000.00

(ii) : Details of Issued, Subscribed and Paid-up Share Capital are as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
3,89,74,445 (As at 31st March 2019: 80,00,000) Equity Shares of Rs. 100/- each fully paid up	38,974.45	8,000.00
Total	38,974.45	8,000.00

(iii) : Reconciliation of number of Equity Share is as under :

Particulars	As at 31st March 2020	As at 31st March 2019
Equity Shares at the beginning of the year	80,00,000	80,00,000
Add : Equity Shares allotted during the year	3,09,74,445	-
Equity Shares at the end of the year	3,89,74,445	80,00,000

(iv) : The Corporation is a Government Company with 100% shareholding by the President of India and nominees, through administrative control of Ministry of Home Affairs. The Corporation has only one class of shares having par value of Rs. 100/- each with equal rights for Dividend and Vote.

(v) : The Dadra & Nagar Haveli (DNH) Electricity Reforms Transfer Scheme, 2013 was notified vide notification no.1-1(594)/ELE/2013/697 dated 07/03/2013 and in pursuant to the said reform scheme, the functions of distribution and its associated division (i.e. meter testing and laboratory division) of Electricity Department of DNH was corporatized and stand transferred to the Corporation. The net assets value (i.e. total assets less total liabilities) resulting from the said transfer scheme was stated to be contribution from the Government and the same is presented in the Financial Statements of the Corporation as 'DNHPDCL Capex, Replacement & Development Fund'. During the Current Financial Year 2019-20, the said net assets value of Rs. 30974.45 Lakh was settled by way of issuance of 309,74,445 fully paid up equity share to the owner (i.e. Government of India) (Also refer descriptive note 12 (iii)).



DNH Power Distribution Corporation Limited

II. Notes forming part of the Financial Statements as at 31st March 2020

12 :- Other Equity

(i) : Details of Other Equity are as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
DNHPDCL CAPEX, Replacement & Development Fund See description Note (ii) & (iii)	-	30,974.45
General Reserve See description Note (ii) & (iv)	1,171.53	1,171.53
Retained Earnings / Surplus See description Note (ii) & (v)	14,021.88	12,881.60
Total	15,193.41	45,027.58

(ii) : Movement in Other Equity are as under :

(Rupees in lakh)

Particulars	2019-20	2018-19
DNHPDCL CAPEX, Replacement & Development Fund		
Opening Balance	30,974.45	30,974.45
(+) Addition during the year	-	-
(-) Transfer during the year (Issuance of new equity share capital)	30,974.45	-
Closing Balance	-	30,974.45
General Reserve		
Opening Balance	1,171.53	1,171.53
(+) Addition during the year	-	-
(-) Transfer during the year	-	-
Closing Balance	1,171.53	1,171.53
Retained Earnings / Surplus		
Opening Balance	12,881.60	11,527.25
(+) Net profit/(Net loss) for the Current Year	1,140.28	1,354.35
Closing Balance	14,021.88	12,881.60
Total	15,193.41	45,027.58

(iii) : The 'DNHPDCL Capex , Replacement and Developments Fund' represents the contribution from the Government (i.e. net assets value) attributable to the Corporatisation of distribution and associated division of electricity department in terms of 'Dadra and Nagar Haveli Electricity Reforms Transfer Scheme 2013'. During Financial Year 2019-20, the net assets value has been settled by way of issuance of fully paid up equity share capital to the owner (Refer descriptive note 11 (v)).

(iv) : The General Reserve is created by transfer of profit from time to time. As the General Reserve is created by a transfer from one component of equity to another and is not an item of other comprehensive income. Hence, the General Reserve will not be reclassified subsequently to the Statement of Profit & Loss.

(v) : The Retained Earnings / Surplus represents amount remaining with the Corporation after considering appropriations.



DNH Power Distribution Corporation Limited

II. Notes forming part of the Financial Statements as at 31st March 2020

13 :- Non-Current Financial Liabilities - Others

(i) : Details of Non-Current Financial Liabilities - Others are as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Security Deposits (Consumers & Others)	6,063.17	5,308.39
Total	6,063.17	5,308.39

(ii) : Security Deposits represents mainly amount collected from consumers against power connections. These deposits are generally without any fixed period of maturity. Accordingly, the Corporation has classified these Security Deposits as Non-Current Financial Liabilities - Others.



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****14 :- Deferred Tax Liabilities (Net)**

(i) : Details of Deferred Tax Liabilities (Net) are as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Deferred Tax Liabilities	2,598.58	2,151.32
Less: Deferred Tax Recoverable (Assets)	-	-
Net Deferred Tax (Assets) / Liabilities	2,598.58	2,151.32

(ii) : The item wise details of deferred tax liability (net) in accordance with Ind AS 12 : "Income Taxes" are given below :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Deferred Income Tax Liabilities		
Depreciation and Amortization	2,637.42	2,191.27
Deferred Income Tax Assets		
Provisions not currently deductible for tax purposes	38.84	39.95
Total	2,598.58	2,151.32



DNH Power Distribution Corporation Limited

II. Notes forming part of the Financial Statements as at 31st March 2020

15 :- Current Financial Liabilities - Trade and Other Payables

(i) : Details of Current Financial Liabilities - Trade and Other Payables are as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Trade Payables		
i) Amount due to Micro & Small Enterprise	192.54	165.17
See description Note (ii) & (iii)		
Total Amount due of Micro & Small Enterprises	192.54	165.17
ii) Payable to Others	23,304.11	13,216.05
See description Note (iii)		
Other Payables		
iii) Accrued Expenses	404.11	334.85
See description Note (iii)		
iv) Accrued Payroll	22.75	64.34
See description Note (iii)		
Total Amount due other than Micro & Small Enterprises	23,730.97	13,615.24
Total	23,923.51	13,780.41

(ii) : The Details of liabilities to Micro & Small Enterprises, to the extent information available with the Corporation are given under. These liabilities are not due for payment as per the contractual term of payment.

(Rupees in lakh)

Due to MSME Enterprise	As at 31st March 2020	As at 31st March 2019
1. The principal amount and the interest due thereon (to be shown separately) remaining unpaid to any supplier as at the end of the accounting year (No amount is due for more than 45 days & Interest due Rs. Nil).	192.54	165.17
2. The amount of interest paid by the buyer in terms of Section 16 of the Micro Small and Medium Enterprise Development Act, 2006, alongwith the amounts of the payment made to the supplier beyond appointed day during the accounting year.	-	-
3. The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under Micro Small and Medium Enterprise Development Act, 2006	-	-
4. The amount of interest accrued and remaining unpaid at the end of the accounting year	-	-
5. The amount of further interest remaining due and payable even in the succeeding years. Until such date when the interest dues as above are actually paid to the small enterprise for the purpose of Disallowance as a deductible expenditure under Section 23 of the Micro Small and Medium Enterprise Development Act, 2006	-	-
Total	192.54	165.17

(iii) : Terms and conditions of above Financial Liabilities:

- Trade Payables are non interest bearing and generally settled after submission of all relevant documents for payment as per the terms of the contract.
- Other Payables - Accrued expenses are non interest bearing liabilities that have not been settled or invoiced and generally settled in normal course of business.
- Other Payables - Accrued payroll are non-interest bearing dues to employees and generally settled in normal course of business.



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****16 :- Current Financial Liability- Others**

(i) : Details of Current Financial Liability- Others are as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Payable towards Deposit Works See description Note (ii)	989.30	1,582.30
Other Payable See description Note (iii)	3,833.66	5,840.48
Total	4,822.96	7,422.78

(ii) : Payable towards Deposit Works represents amount collected from various Government Department/Authorities on account of electrical works to be executed on their behalf.

(iii) : Other Payable represents amount payable on account of on going capital activities and amount withheld from M/s GMR Warora Energy Limited on account of non compliance to the terms of agreed PPA. The above amount includes a sum of Rs. 745.00 Lakh deducted from GMR on account of rebate and related interest due to non submission of provisional bills as per the agreed PPA. The said payable amount is further subject to settlement of the matter.



DNH Power Distribution Corporation Limited

II. Notes forming part of the Financial Statements as at 31st March 2020

17 :- Current Liabilities - Provision

(i) : Details of Current Liabilities - Provisions are as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Provision for Non Solar Power (RPO) See description Note (ii)	-	6,617.88
Provision for Solar Power (RPO) See description Note (ii)	-	7,878.05
Provision for NSPCL Power Purchase See description Note (iii)	536.95	536.95
Provision for Power Purchase	2,229.70	-
Leave salary	27.40	29.86
Pension	41.38	44.45
Total	2,835.43	15,107.19

(ii) : The movement in the provision for Solar and Non Solar Power are as under:

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Non-Solar RPO	6,617.88	3,049.16
Solar RPO	7,878.05	8,879.26
Opening Balance (A)	14,495.93	11,928.42
Adjustment (Previous Year - Provision) - Non-Solar	6,661.67	3,668.74
Adjustment (Previous Year - Provision) - Solar	(4,906.24)	2,385.59
Total Adjustment (B)	1,755.43	6,054.33
Purchase - Non-Solar REC	13,279.55	100.02
Purchase - Solar REC	2,971.81	3,386.80
Total Purchase (C)	16,251.36	3,486.82
Non-Solar RPO	-	6,617.88
Solar RPO	-	7,878.05
Closing Balance (A+B-C)	-	14,495.93

(a): During Financial Year 2019-20, the Corporation has purchased Non-Solar Renewable Energy Certificates (REC) of Rs.13,279.55 Lakh in compliance to JERC Renewable Purchase Obligation (RPO). The said purchase has been carried out by utilising opening provision of Rs. 6,617.88 Lakh and an amount of Rs. 6,661.67 Lakh provided during FY 2019-20.

(b): During Financial Year 2019-20, the Corporation has purchased Solar REC of Rs. 2971.81 Lakh in compliance to JERC-RPO. The said purchase has been carried out by utilising opening provision of Rs. 7,878.05 Lakh and remaining excess balance of Rs. 4,906.24 Lakh is reversed / adjusted during the year.

(c): The Corporation has fulfilled its Renewable Purchase Obligation (RPO) till 31/03/2019 and also to certain extent the RPO obligation of FY 2019-20 (Refer Note 36). Till FY 2018-19, the provision on account of RPO is provided on the basis of floor price notified by Central Electricity Regulatory Commission (CERC). CERC in Petition No. 5/SM/2020 dated 31/03/2020 has proposed to notify the floor price at zero for Solar REC and Non-Solar REC on account of drastic reduction in the tariff of renewable resources as compare to average power purchase cost. Moreover, in the true up tariff determination carried out by the JERC, the cost of purchase of REC is allowed on the actual incurrence of expenditure (i.e. total cost paid for purchase of REC). Hence, the provision for purchase of solar / non-solar REC is not warranted in the books of accounts.

(iii) : Provision for NSPCL power purchase represents the amount payable on account of delayed payment of Capacity Charges for two months (January-2014 and February-14) which settled on 18/12/2018 after the delay of 57 months. Under the agreed terms of PPA, delayed payment surcharge is payable on account of late payment of capacity charges and energy charges. Accordingly, there is no delayed payment surcharge on the delayed payment of said surcharge amount. The said matter is further subject of mutual conclusion before the settlement, hence, the same is shown as a part of provision.



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****18 :- Other Current Liabilities**

(i) : Details of Other Current Liabilities are as under :

(Rupees in lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Payable to Statutory Authorities	264.59	227.26
Payable to EPF & GPF Trust	9.65	9.37
State Energy Conservation Fund See description Note (ii)	200.00	200.00
Total	474.24	436.63

(ii) : The Corporation has been appointed as State Designated Agency vide Notification No. 01/17/ED-DNH/2017-18/141 dated 19-04-2018 issued by Union Territory Administration. As per the said notification, the State Energy Conservation Fund shall be utilized for the purpose of promotion and efficient use of energy and its conservation in the area of DNH (Dadra & Nagar Haveli).



DNH Power Distribution Corporation Limited

II. Notes forming part of the Financial Statements as at 31st March 2020

19 : Revenue from Operations

(i) : Details of Revenue from Operations are as under:-

(Rupees in Lakh)

Particulars	For the year ended on 31st March,2020	For the year ended on 31st March,2019
(I) Revenue from Sale of Power		
a) Sale to High Tension Consumers	3,19,555.32	2,82,687.02
Total HT Supply	3,19,555.32	2,82,687.02
b) Sale to Low Tension Consumers		
Domestic	3,762.62	3,002.97
Commercial	1,563.73	1,373.13
Low Tension (Industries)	11,436.93	10,392.32
Public Lighting	133.25	232.74
Public Water Works	264.80	295.86
Agriculture & Others See description Note (ii)	391.14	325.58
Total LT Supply	17,552.47	15,622.60
c) Sale of Power Through Exchange	572.56	3,891.27
d) Deviation Settlement Mechanism Receipts	373.74	0.55
e) Security Constrained Economic Dispatch (SCED-NLDC)	403.93	-
Total (a+b+c+d+e)	3,38,458.02	3,02,201.44
Less: Rebate Allowed to Consumers	125.91	106.96
Revenue from Sale of Power	3,38,332.11	3,02,094.48
(II) Other Operating Income		
Reactive Income	3.12	2.96
STOA Application Fees	96.59	182.62
Supervision Charges	208.35	363.73
Other Charges from Consumers See description Note (iii)	248.95	132.77
Other Operating Income	557.01	682.08
Total Revenue from Operation (I+II)	3,38,889.12	3,02,776.56

(ii) : The Details of Sales to LT Consumers- Agriculture & Others are as under:-

(Rupees in Lakh)

Particulars	For the year ended on 31st March,2020	For the year ended on 31st March,2019
Agriculture	129.67	99.94
LIG Power Sale	39.23	38.80
Temporary Connections	222.24	186.84
Total	391.14	325.58

(iii) : The Details of Other Charges from Consumers are as under:-

(Rupees in Lakh)

Particulars	For the year ended on 31st March,2020	For the year ended on 31st March,2019
Meter Testing Charges	7.71	10.03
Reconnection Charges & Name Change	2.23	2.20
Registration Fees	200.01	78.92
Test Report Charges	4.90	6.77
Service Connection Charges	34.10	34.85
Total	248.95	132.77



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****20 : Other Income**

(i) : Details of Other Income are as under:-

(Rupees in Lakh)

Particulars	For the year ended on 31st March,2020	For the year ended on 31st March,2019
Interest Income	1,711.35	2,267.82
Delayed Payment Charges from Consumers	2,289.09	1,975.18
Tender Fees	2.32	3.23
Provision Written Back	9.45	112.91
Sale of Scrap	22.85	110.76
Miscellaneous Income See description Note (ii)	230.15	508.35
Total	4,265.21	4,978.25

(ii) : The Details of Miscellaneous Income are as under:-

(Rupees in Lakh)

Particulars	For the year ended on 31st March,2020	For the year ended on 31st March,2019
Assessment Charges from Consumers	226.18	177.92
Licence Fees	0.31	0.33
Other Miscellaneous Income	3.66	330.10
Total	230.15	508.35



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****21 : Purchase of Power**

(i) : Details of Purchase of Power are as under:-

(Rupees in Lakh)

Particulars	For the year ended on 31st March,2020	For the year ended on 31st March,2019
Power Purchase	2,90,830.80	2,55,612.83
Renewable Power Obligation (RPO)	1,755.42	6,054.33
Point of Connection Charges (Transmission & Wheeling Charges)	47,449.60	38,630.97
Deviation Settlement Mechanism Charges	899.92	6,458.06
Reactive Charges	22.35	0.07
Total Purchase of Power	3,40,958.09	3,06,756.26
Less: Rebate on Power Purchase	5,350.32	5,882.06
Total	3,35,607.77	3,00,874.20



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****22 : Operation & Maintenance Expenses**

(i) : Details of Operation & Maintenance Expenses are as under:-

(Rupees in Lakh)

Particulars	For the year ended on 31st March,2020	For the year ended on 31st March,2019
Stores & Spares Consumed	386.40	525.69
Repairs & Maintenance		
(i) Plant & Machinery	854.76	615.25
(ii) Repair & Maintenance Office	49.40	31.23
(iii) Other Operational Expenses	659.15	575.80
Total	1,949.71	1,747.97



DNH Power Distribution Corporation Limited

II. Notes forming part of the Financial Statements as at 31st March 2020

23 : Employee Benefit Expenses

(i) : Details of Employee Benefit Expenses are as under:-

(Rupees in Lakh)

Particulars	For the year ended on 31st March,2020	For the year ended on 31st March,2019
Salary & Wages	1,134.99	989.95
Provident Fund Contribution	62.00	59.05
Bonus	21.38	21.84
Leave Salary, Pension and Gratuity	74.53	79.40
Staff Welfare Expenses	2.32	4.20
Total	1,295.22	1,154.44



DNH Power Distribution Corporation Limited**II. Notes forming part of the Financial Statements as at 31st March 2020****24 : Finance Costs**

(i) : Details of Finance Costs are as under:-

(Rupees in Lakh)

Particulars	For the year ended on 31st March,2020	For the year ended on 31st March,2019
Interest Expenses		
Interest Expenses (Power)	62.55	124.18
Interest on Security Deposit	419.69	269.57
Total	482.24	393.75



DNH Power Distribution Corporation Limited
II. Notes forming part of the Financial Statements as at 31st March 2020
25 : Administrative & Other Expenses

(i) : Details of Administrative & Other Expenses are as under:-

(Rupees in Lakh)

Particulars	For the year ended on 31st March,2020	For the year ended on 31st March,2019
Fees to Auditors See description Note (ii)	8.96	9.42
Printing and Stationery Expenses	18.72	19.56
Travelling and Accommodation Expenses	5.22	0.60
Advertisement Expenses	9.24	11.43
Corporate Social Responsibility Expenses See description Note (iii)	-	3.00
Telephone Expenses	43.55	39.51
Legal and Professional Charges	180.54	155.84
Bank Charges	34.72	0.13
Fees and Subscription Expenses	277.16	84.66
Other Expenses	89.77	65.80
Provision for Bad & Doubtful Debts	63.21	(50.61)
Total	731.09	339.34

(ii) : Fees to Auditors includes the amount paid to Statutory Auditors:

(Rupees in Lakh)

Particulars	For the year ended on 31st March,2020	For the year ended on 31st March,2019
Fees paid for Statutory Audit	6.50	6.50
Fees paid for Tax Audit	0.57	0.44
Out of pocket expenses	-	-
Total	7.07	6.94

(iii) : In terms of stipulation of Section – 135 of the Companies Act 2013, the Corporation is required to spend Rs. NIL during FY 2019-20 on Corporate Social Responsibility (i.e. CSR) activities (Previous Year Rs. 2.55 Lakh). During the said FY, the Corporation has incurred an amount of Rs. NIL (Previous Year Rs. 3.00 Lakh) on the following CSR activities;

(Rupees in Lakh)

Particulars	For the year ended on 31st March,2020			For the year ended on 31st March,2019		
	Amount Paid	Yet to be paid	Total	Amount Paid	Yet to be paid	Total
(i) construction / acquisition of any asset in the name of Corporation	-	-	-	-	-	-
(ii) On purposes other than (i) above						
- Health and Sanitation	-	-	-	-	-	-
- Education	-	-	-	-	-	-
- Infrastructure Facilities / Projects	-	-	-	-	-	-
- Environmental Sustainability	-	-	-	-	-	-
- National Heritage	-	-	-	-	-	-
- Armed force Supports	-	-	-	-	-	-
- Sport Supports	-	-	-	-	-	-
- Eligible Contribution	-	-	-	3.00	-	3.00
Total	-	-	-	3.00	-	3.00



DNH POWER DISTRIBUTION CORPORATION LIMITED**II. Notes forming part of the Financial Statements as at 31st March 2020****26 : Contingent Liabilities & Commitments :**

(i) Contingent Liabilities not provided for includes :

(Rupees in Lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
(a) Claims against the Corporation not acknowledged as debts	24,663.75	6,468.11
(b) Letter of Credit issued by Dena Bank to Power Generating Companies. (LC are secured by creation of charge on book-debts and movable assets of the Corporation)	24,316.20	15,573.60

(ii) Claims under point (i) (a) above includes :

a) Claim of Rs. 5,511.34 (Previous Year Rs. 3,933.56 Lakh) made by M/s Ratnagiri Gas & Power Private Limited (RGPPL) for the period October-2013 to March-2020. The RGPPL had stopped the generation & supply of power since October-2013 on account of technical minimum requirement load as the principle beneficiary (95% beneficiary of installed capacity) of the power plant i.e. Maharashtra was not scheduling the power. Accordingly, the non-supply of the power as per the terms of Purchase Power Agreement is solely on account of reason attributable to RGPPL, hence, the Corporation is not liable to make any payment to RGPPL. If the said contingent liability on the claim settlement matter is eventually arisen in the future, the same would be recovered from the consumers being power purchase cost.

b) Claim of Rs. 3,213.41 Lakh (Previous Year Rs. 2,534.55 Lakh) made by M/s Maharashtra State Electricity Transmission Corporation Limited (MSETCL) for the period January-2014 to March-2020. Corporation entered into an Agreement for Bulk Power Transmission with MSETCL for transmission of allocated power to be generated by Ratnagiri Gas & Power Private Limited (RGPPL) to the Corporation. However, the RGPPL was unable to generate the agreed power as explained in the (ii) (a) above. Accordingly, there was no power transmitted by MSETCL. Hence, the said claim has not been provided for. If the said contingent liability on the claim settlement matter is eventually arisen in the future, the same would be recovered from the consumers being power purchase cost.

c) The letter of assurance regarding the supply of coal from Coal India Limited was issued in June-2010 to M/s GMR Warora Energy Limited (GWEL) for Unit-2 (DNHPDCL PPA). In the said assurance letter, the 100% supply of coal was assured to GWEL with the stipulation that the parameters of imported coal shall be as specified by Coal India Limited. Further, officials of GWEL in the discussion meeting with the officials of DNHPDCL and also in letter dated 27/07/2012 confirmed that the quoted rates for 200 MW power supply are very competitive keeping in view the shortfall of domestic coal, which is required to be met by power producer either by auction coal / imported coal. In spite of above, CERC vide its common order in petition no. 284/MP/2018 dated 16/05/2019 allowed shortfall in linkage coal due to change in NCDP (New Coal Distribution Policy issued by Ministry of Coal in the October -2007) as change in law compensation for DNHPDCL and MSEDCL (Maharashtra) both. Whereas, the case of MSEDCL was altogether different from the case of DNHPDCL as letter of assurance to GWEL for MSEDCL PPA by Coal India Limited was issued in November 2006 much before to pronouncement of NCDP in October 2007. An appeal is preferred before the APTEL and the case is admitted for the hearing. The total coal shortage compensation claim (Rs. 8,148 Lakh) including the amount of carrying cost thereon (Rs. 4,258 Lakh) is Rs. 12,406 Lakh. If the said contingent liability is eventually arisen in the future, the same would be recovered from the consumers being power purchase cost.

d) During the period April-2013 to March-2020, GMR Warora Energy Limited (GWEL) has raised supplementary energy bill for various change in law compensation claim such as clean energy cess (GST compensation cess), service tax (GST on coal transportation), NEMT, DMF, CG - Prayawaran Tax & Vikas upkar Tax and Evacuation Facility etc. allowed by Central Regulatory Electricity Commission (CERC). On appeal to Appellate Tribunal of Electricity (APTEL), the said matter was also decided in the favour of GWEL. In the said period, GWEL has raised a total claim of Rs. 16,442 Lakh, whereas the actual claim paid by DNHPDCL is Rs. 12,909 Lakh. The claim is less settled by an amount of Rs. 3,533 Lakh. The lesser compensation claim settlement is due to excessive claim on account of various reasons (a) raising of bills from the date of notification in place of actual date of implication as change in law allowed on paid basis (Rs. 305 Lakh), (b) non passing of the reduction benefit of Central Sales Tax and Stowing Excise Duty post GST from July-2017 to June-2019 (Rs. 669 Lakh), (c) excess claim of service tax (GST on transportation) on normative basis / coal transported by other means, whereas, change in law compensation allowed for transportation through railway (Rs. 1,243 Lakh) and non-measurement of Gross Calorific Value (GCV) of coal as per CERC direction resulting in adoption of mid value of GCV as per coal invoices (Rs. 1,316 Lakh). If the said contingent liability on the claim settlement matter is eventually arisen in the future, the same would be recovered from the consumers being power purchase cost.

27 : (i) Related Parties - Key Management Personnel who exercise control :

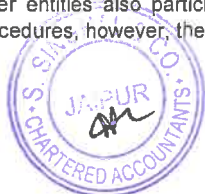
Name	Designation
a) Shri Praful Patel	Chairman
b) Ms. Tapashya Raghav	Managing Director

(ii) Transaction with related parties mentioned in (i) above;

Remuneration for the FY 2019-20 Rs. NIL (Previous Year Rs. NIL)

Dues outstanding to the Corporation as at 31st March 2020 Rs. NIL (As at 31st March 2019: Rs. NIL)

(iii) The Corporation is ultimately controlled by the Central Government of India (GOI) and various entities which are controlled, jointly controlled or significantly influenced by the GOI are considered to be government related entities. The Corporation enters into various transactions in normal course of business with government related entities which are at its arms length and are entered on the basis of tendering procedures wherein other entities also participate. Further, the Corporation also enters into certain other transactions which are not subject matter of tendering procedures, however, these transactions are not outside normal day to day business operation and are not carried out on non market terms.



28 : Details of Earnings per Share :-

(i) Earnings per Share (EPS) Basic and Diluted (after tax) is calculated as under:

Year	Numerator - Profit (after tax) as per the Statement of Profit & Loss (Rupees in Lakh)	Denominator – Weighted Average number of equity shares outstanding (Face Value of Rs. 100/- each)	Earnings Per Share
Basic EPS for continuing operation before Rate Regulated Activities :			
2019-20	1140.28	1,02,85,000	11.09
2018-19	1354.35	80,00,000	16.93
Diluted EPS for continuing operation before Rate Regulated Activities :			
2019-20	1140.28	1,02,85,000	11.09
2018-19	1354.35	80,00,000	16.93
Basic EPS for continuing and discontinuing operation :			
2019-20	1140.28	1,02,85,000	11.09
2018-19	1354.35	80,00,000	16.93
Diluted EPS for continuing and discontinuing operation :			
2019-20	1140.28	1,02,85,000	11.09
2018-19	1354.35	80,00,000	16.93

(ii) Weighted average no. of Equity Share used for calculation of Earnings per Share (Basic and Diluted) are as under:

Particulars	As at 31st March 2020	As at 31st March 2019
Weighted average no. of Equity Share used for calculation of Basic Earnings per Share	1,02,85,000	80,00,000
Adjustments for calculating Diluted Earnings per Share:	-	-
Share Application Money	-	-
Weighted average no. of Equity Share used for calculation of Diluted Earnings per Share	1,02,85,000	80,00,000

* 309,74,445 no. of equity shares have been allotted on 05/03/2020 and accordingly, the weighted average number of equity shares have been calculated.

29 : As stipulated in Ind AS-36 Impairment of Assets, the Corporation assessed potential Purchase of economic benefits from its business units and is of the view that assets employed in continuing businesses are capable of generating adequate returns over their useful lives in the usual course of business, there is no indication to the contrary and accordingly the management is of the view that no impairment provision is called for in these accounts.

30 : Expenditure in foreign currency (on Payment Basis) are as under:

Particulars	2019-20	2018-19
(i) Project related payments	NIL	NIL
(ii) Other matters (travelling, subscription to books, periodicals, membership fee, etc.)	NIL	NIL

31 : Receipts in foreign currency are as under :

Particulars	2019-20	2018-19
-	NIL	NIL

32 : Foreign Currency Exposures not hedged are as under :

Particulars	Currencies	2019-20	2018-19
Sundry Creditors / Deposits / Loans / Retention Money	-	NIL	NIL
	-	NIL	NIL
	-	NIL	NIL
	-	NIL	NIL

33 : Value of imports :

Particulars	2019-20	2018-19
Value of imports calculated on CIF basis	NIL	NIL

34 : Disclosure in respect of Operating Segments :

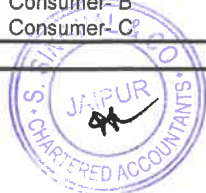
i) Operating Segments :- In accordance with Ind AS 108 – Operating Segment used to present the segment information are identified on the basis of internal report used by the Corporation management to allocate resources to the segment and assess their performances. The Board of the directors of the Corporation is collectively Chief Operating Decision Maker (CODM). The Corporation activities i.e. purchase and sale of electricity are in one single reportable segment and also are in one geographical segment (within UT of Dadra & Nagar Haveli). Therefore, there is no other significant classes of operating segment or geographical segment.

ii) With regard to information about major products, refer the disclosure made in Note 35.

iii) Details of customers having sales value more than Rs. 100 crore or more either in current year or previous year :

(Rupees in Lakh)

Particulars	2019-20	2018-19
Consumer- A	33,690.33	27,753.38
Consumer- B	31,983.26	23,728.51
Consumer- C	24,476.64	22,442.70
Total	90,150.23	73,924.59



DNH POWER DISTRIBUTION CORPORATION LIMITED

II. Notes forming part of the Financial Statements as at 31st March 2020

35(a) : Details of Units Purchased, Sold, and Distribution Losses are as under :

Particulars	2019-20	2018-19
1. Net Power Purchased*	6,513.85	6,320.63
2. Unit Sold*	6,288.00	6,072.42
3. Unit Loss 3=1-2	225.85	248.21
4. Distribution Losses (%) 4=(3/1)*100	3.47%	3.93%

* Includes own generation and distribution of Solar Energy as detailed below.

35(b) : Quantitative information in respect of generation and distribution of Solar

Electricity		Solar Energy
Generation (In Millions Kwh)	2019-20	6.18
	2018-19	5.38
Sales (In Millions Kwh)	2019-20	6.18
	2018-19	5.38

36 : Details of Renewable Purchase Obligation (RPO) outstanding in terms of Mus are as under :

	Particulars	2019-20	2018-19
A	Net Export of Units	6,288.00	6,072.42
B	Opening Backlog- RPO		
(I)	Non-Solar	695.72	377.81
(II)	Solar	83.96	209.79
B (I+II)	Total Opening Backlog	779.68	587.60
C	RPO Obligation for the year		
(I)	Non-Solar 6.80% (PY 5.40%)	427.58	327.91
(II)	Solar 4.70% (PY 3.60%)	295.54	218.61
C (I+II)	Total RPO Obligation	723.12	546.52
D	RPO Complied for the year		
(I)	Non- Solar REC	711.69	10.00
(II)	Solar Generation (Self + Consumer)	8.13	5.76
(III)	Solar REC	109.60	338.68
D (I+II+III)	Total RPO Complied	829.42	354.44
E	Closing Backlog- RPO		
(I)	Non-Solar (B I + C I - D I)	411.61	695.72
(II)	Solar (B II + C II - D (II+III))	261.77	83.96
E (I+II)	Total Closing Backlog	673.38	779.68



DNH POWER DISTRIBUTION CORPORATION LIMITED

II. Notes forming part of the Financial Statements as at 31st March 2020

37: Income and deferred taxes

(i) Movement in deferred tax assets/liabilities

(Rupees in Lakh)

Particulars	Depreciation and Amortization	Provisions	Total
As at 1st April 2018	(1,910.46)	25.45	(1,885.01)
(Charged)/ Credited:			
To profit or loss	(280.82)	14.51	(266.31)
To other comprehensive income	-	-	-
Recognised directly in Equity	-	-	-
Reclassified from equity to profit and loss	-	-	-
Deferred Tax on basis adjustment	-	-	-
As at 31st March 2019	(2,191.28)	39.96	(2,151.32)
(Charged)/ Credited:			
To profit or loss	(446.15)	(1.11)	(447.26)
To other comprehensive income	-	-	-
Recognised directly in Equity	-	-	-
Reclassified from equity to profit and loss	-	-	-
Deferred Tax on basis adjustment	-	-	-
As at 31st March 2020	(2,637.43)	38.85	(2,598.58)

(ii) Reconciliation of tax expenses and accounting profit multiplied by country's tax rate:

(Rupees in Lakh)

Particulars	As at 31st March 2020	As at 31st March 2019
Profit from continuing operations before income tax expenses	1,850.23	1,620.66
Profit from discontinuing operations before income tax expenses	-	-
Tax at the Indian tax rate of 34.608% (Previous Year 34.608%)	-	-
Tax effect of amounts which are not deductible (taxable) in calculating taxable income:	-	-
Tax paid at lower rate due to MAT	262.69	-
Difference in overseas tax rates	-	-
Adjustment for current tax of prior periods	-	-
Substantially enacted tax rate change	-	-
Tax losses for which no deferred income tax was recognised	-	-
Previously unrecognised tax losses now recouped to reduce current tax expenses	-	-
Previously unrecognised tax losses used to reduce deferred tax expenses	-	-
Income Tax Expense	262.69	-



DNH POWER DISTRIBUTION CORPORATION LIMITED

II. Notes forming part of the Financial Statements as at 31st March 2020

38: A. Financial Instruments- Fair Values and Risk Management

The following table shows the carrying amount and fair value of financial assets and financial liabilities including their levels in the fair value hierarchy :

As at 31st March 2020	Note No.	Fair Value				Total Carrying Amount	Valuation technique and key input		
		Other financial assets- Amortised cost	Other financial liabilities	Level 1 (Quoted Prices)	Level 2 (Significant observable inputs)	Level 3 (Significant unobservable inputs)	Total		
Financial Assets measured at Fair value				-	-	-	-	-	-
Financial Assets not measured at Fair value				-	-	-	-	-	-
Receivables & Others*	4,7,8,9	61,916.48	-	-	-	-	61,916.48	-	-
Total		61,916.48	-				61,916.48		
Financial Liabilities not measured at fair value		-	-	-	-	-	-	-	-
Payables & Others*	13,16,17	-	13,721.56				13,721.56		
Total		-	13,721.56	-	-	-	13,721.56	-	-

As at 31st March 2019	Note No.	Fair Value				Total Carrying Amount	Valuation technique and key input		
		Other financial assets- Amortised cost	Other financial liabilities	Level 1 (Quoted Prices)	Level 2 (Significant observable inputs)	Level 3 (Significant unobservable inputs)	Total		
Financial Assets measured at Fair value				-	-	-	-	-	-
Financial Assets not measured at Fair value				-	-	-	-	-	-
Receivables & Others*	4,7,8,9	66,672.94	-	-	-	-	66,672.94	-	-
Total		66,672.94	-				66,672.94		
Financial Liabilities not measured at fair value		-	-	-	-	-	-	-	-
Payables & Others*	13,16,17	-	27,838.35				27,838.35		
Total		-	27,838.35	-	-	-	27,838.35	-	-

* The Corporation has not disclosed the fair values for financial instruments as their carrying amounts are a reasonable approximation of fair value.

DNH POWER DISTRIBUTION CORPORATION LIMITED**II. Notes forming part of the Financial Statements as at 31st March 2020****B. Financial risk management:**

The Corporation has assessed followed risks arising from financial instruments:-

Risk	Exposure arising from	Measurement	Management
Credit risk	Cash & Cash equivalents, Bank Balance, Trade Receivables and financial assets measured at amortised cost.	Ageing analysis and credit ratings	Regular follow ups to ensure timely recovery and closely monitoring all receivables
Liquidity risk	Borrowings and other liabilities	Cash flow forecasts	Availability of regular cash flows through operations.

C. Credit risk management:

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Corporation. Credit risk arises from Cash and Cash equivalents, investments carried at amortised cost, deposits with banks and financial institutions as well as credit exposures to customers including outstanding receivables.

The carrying amounts of financial assets represent maximum credit exposure.

Trade receivables & Trade payables:

The Corporation limits its exposure to credit risk from trade receivables by establishing a maximum payment period of 15 days for all customers and by offering prompt settlement discounts if payment done within 7 days. The Corporation's main consumers are HT consumers contributing more than 90% and have been transacting with the Corporation for over significant period of time, and none of these customers balances are credit-impaired at the reporting date.

The Corporation's exposure to credit risk for trade receivables by type of counterparty is given in Note. 7.

Balances with Banks and other financial assets:

For banks and financial institutions, only high rated banks/institutions are accepted. The Corporation holds cash and cash equivalents with bank and financial institution counterparties, which are having highest safety ratings based on ratings published by various credit rating agencies. The Corporation considers that its cash and cash equivalents have low credit risk based on external credit ratings of the counterparties.

For other financial assets, the Corporation assesses and manages credit risk based on reasonable and supportive forward looking information. The Corporation does not have significant credit risk exposure for these items.

D. Liquidity risk management:

Liquidity risk is the risk that the Corporation will not be able to settle or meet its obligations on time or at a reasonable price. The Corporation's Finance Department is responsible for liquidity, funding as well settlement management. The Corporation manages liquidity risk by maintaining adequate surplus and banking facilities by continuously monitoring forecast.

39 : Capital Management:

The Corporation objective when managing capital is to safeguard their ability to continue as a going concern, so that they can continue to provide returns to shareholders and benefits for other stakeholders of capital.

40 : Previous Year figures have been regrouped/reclassified to achieve the better presentation, requirement wherever found necessary.

41 : Impact of Adoption of New Ind AS by the Company**Ind AS 116 - Leases**

On April 1, 2019, the Company has adopted Ind AS 116 - Leases, which, applied to all lease contracts outstanding as at April 1, 2019, using modified retrospective method by recording the cumulative effect of initial application as an adjustment to opening retained earnings. The adoption of Ind AS 116 did not have any impact on the financial statements of the Company, as there were no contract which fall under the ambit of Ind AS 116 – Lease.

Appendix C to Ind AS 12 - Uncertainty over income tax treatments

Appendix C to Ind AS 12 clarifies the accounting for uncertainties in income taxes. The interpretation is to be applied to the determination of taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates, when there is uncertainty over income tax treatments under Ind AS 12. The adoption of Appendix C to Ind AS 12 did not have any impact on the financial statements of the Company.

Amendment to Ind AS 12 – Income Taxes

The Ministry of Corporate Affairs issued amendments to Ind AS 12 – Income Taxes. The amendments clarify that an entity shall recognize the income tax consequences of dividends on financial instruments classified as equity according to where the entity originally recognized those past transactions or events that generated distributable profits were recognized. The adoption of amendment to Ind AS 12 did not have any impact on the standalone financial statements of the Company.

Amendment to Ind AS 19 - Plan Amendment, Curtailment or Settlement (Employee Benefits)

The Ministry of Corporate Affairs issued amendments to Ind AS 19, 'Employee Benefits', in connection with accounting for plan amendments, curtailments and settlements requiring an entity to determine the current service costs and the net interest for the period after the remeasurement using the assumptions used for the remeasurement; and determine the net interest for the remaining period based on the remeasured net defined benefit liability or asset. The adoption of amendment to Ind AS 19 did not have any impact on the financial statements of the Company.



DNH POWER DISTRIBUTION CORPORATION LIMITED

II. Notes forming part of the Financial Statements as at 31st March 2020

42 : New Accounting Standards not yet adopted by the Company

New Accounting Standards not yet adopted by the Company Ministry of Corporate Affairs ("MCA") notifies new standard or amendments to the existing standards. There is no such notification which would have been applicable from April 1, 2020.

43 : The outbreak of COVID-19 and globally resultant lockdown in many countries, including India has also impacted the business of the Company. The supply of electricity has been declared as essential services by Government of India during lockdown. The company continued supplying electricity to its customers during lockdown period. During the period of April-2020 and May - 2020, there was reduction in the power demand / requirement of DNH (Dadra Nagar Haveli). The average power demand is reached to 500 MW in June-2020. Currently, the average power demand is around 625 MW and further expected to be improved due to opening of economic activities.

The Company believes that the impact due to the outbreak of COVID-19 is likely to be short-term in nature and does not anticipate any medium to long-term risks in the Company's ability to continue as a going concern and meeting its liabilities as and when they fall due. Impact assessment of COVID-19 is a continuing process considering the uncertainty involved thereon. The company will continue to closely monitor any material changes to the future economic conditions.

44 : Government of India through 'The Taxation Law (Amendment) Act 2019' has inserted Section 115BAA of the Income Tax Act 1961, whereby, a domestic company has an irrevocable option of exercising for a lower corporate tax rate along with consequent forego of certain tax deductions and incentives including accumulated MAT credit eligible for set-off in subsequent years. The Company has still not exercised this option and continues to evaluate the benefit of exercising the option for a lower corporate tax rate vis-à-vis the existing provisions, however, the Company has an option for the same till the filing of return of Income. Pending exercising of the option, the Company continues to recognize the taxes on income for year ended March 31, 2020 as per the earlier provisions.

In terms of our Audit Report of even date attached

For, S. Singhal & Co.
Chartered Accountants
FRN. 01526C

(CA Mukesh Khandelwal)
Partner

M.N. 074661

Place: Silvassa

Date:

UDIN: 20074661 AAAABA2958



For and on behalf of
For, DNH Power Distribution Corporation Limited

(Pawan Kumar Mishra)
Chief Financial Officer

(Tapasya Raghav)
Managing Director

(Anju Chaudhary)
Company Secretary

(Praful Patel)
Chairman

PLACE: SILVASSA

DATE: 06/08/2020