

Format -1

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
ENERGY DEMAND
FY 2013-14

Sr.No.	Category of Consumer	No. of Consumers at the end of FY 13-14 (Nos.)	Connected Load	Energy Sale/Demand (MUs)
1	2	3	4	5
1	Domestic	37,294	85,016.98	80.64
2	LIG/ Kutir Jyoti	14,097	1,150.00	
3	Commercial	7,070	28,234.26	29.79
4	Agriculture	1,125	4,330.84	4.40
5	LT Industry	1,912	87,090.53	176.52
6	HT/EHT Industry	872	10,81,678.00	4,661.27
7	Public Lighting	274	1,593.69	5.89
8	Public Water Works	0	0.00	0.00
9	Temp. Supply	251	2,523.81	2.01
10	Total	62,895	12,91,618.11	4,960.53

Elg

Format -1

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
ENERGY DEMAND
FY 2014-15

Sr.No.	Category of Consumer	No. of Consumers at the end of FY 14-15 (Nos.)	Connected Load	Energy Sale/Demand (MUs)
1	2	3	4	5
1	Domestic	37,944	88,548.01	101.43
2	LIG/ Kutir Jyoti	14,153	1,210.00	
3	Commercial	6,834	31,260.81	28.38
4	Agriculture	1,134	4,372.33	4.38
5	LT Industry	1,962	90,244.45	189.73
6	HT/EHT Industry	879	11,07,921.00	4,843.53
7	Public Lighting	287	1,642.58	6.73
8	Public Water Works	259	1,418.23	2.80
9	Temp. Supply	263	2,773.52	0.27
10	Total	63,715	13,29,390.93	5,177.26

Relly

Format -1

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
ENERGY DEMAND
FY 2015-16

Sr.No.	Category of Consumer	No. of Consumers at the end of FY 15-16 (Nos.)	Connected Load	Energy Sale/Demand (MUs)
1	2	3	4	5
1	Domestic	39,893	97,402.81	116.09
2	LIG/ Kutir Jyoti	14,216	1,258.40	
3	Commercial	6,980	32,823.85	31.76
4	Agriculture	1,177	4,590.95	4.82
5	LT Industry	2,060	94,756.67	206.82
6	HT/EHT Industry	906	11,79,935.87	5,158.36
7	Public Lighting	301	1,683.64	8.33
8	Public Water Works	272	1,489.14	2.94
9	Temp. Supply	276	2,912.20	0.29
10	Total	66,083	14,16,853.53	5,529.44

ulp

Format -1

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
ENERGY DEMAND
FY 2016-17

Sr.No.	Category of Consumer	No. of Consumers at the end of FY 16-17 (Nos.)	Connected Load	Energy Sale/Demand (MUs)
1	2	3	4	5
1	Domestic	41,942	1,07,143.09	132.86
2	LIG/ Kutir Jyoti	14,280	1,308.74	
3	Commercial	7,130	34,465.04	35.54
4	Agriculture	1,223	4,820.49	5.31
5	LT Industry	2,163	99,494.51	225.46
6	HT/EHT Industry	935	12,56,631.70	5,493.66
7	Public Lighting	316	1,725.74	10.33
8	Public Water Works	286	1,563.60	3.09
9	Temp. Supply	290	3,057.81	0.31
10	Total	68,565	15,10,210.71	5,906.57

July

Format -1

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
ENERGY DEMAND
FY 2017-18

Sr.No.	Category of Consumer	No. of Consumers at the end of FY 17-18 (Nos.)	Connected Load	Energy Sale/Demand (MUs)
1	2	3	4	5
1	Domestic	44,096	1,17,857.40	152.06
2	LIG/ Kutir Jyoti	14,344	1,361.09	
3	Commercial	7,283	36,188.30	39.77
4	Agriculture	1,269	5,061.52	5.84
5	LT Industry	2,271	1,04,469.23	245.78
6	HT/EHT Industry	964	13,38,312.76	5,850.75
7	Public Lighting	332	1,768.88	12.80
8	Public Water Works	300	1,641.78	3.25
9	Temp. Supply	304	3,210.70	0.34
10	Total	71,165	16,09,871.64	6,310.58

July

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Information regarding AT&C Loss OF Licensee

S. No.	Particulars	Calculation	Unit	Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (Projections)	Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
1	Generation (own as well as any other connected generation net after deducting auxiliary consumption) within area of supply of DISCOM.	A	MU	0	0	0	0	0
2	Input energy (metered Import) received at interface points of DISCOM network.	B	MU					
3	Input energy (metered Export) by the DISCOM at interface points of DISCOM network.	C	MU	5210	5435	5802	6198	6622
4	Total energy available for sale within the licensed area to the consumers of the DISCOM	D=A+BC	MU	5210	5435	5802	6198	6622
5	Energy billed to metered consumers within the licensed area of the DISCOM	E	MU	4961	5177	5529	5907	6311
6	Energy billed to unmetered consumers within the licensed area of the DISCOM	F	MU					
7	Total energy billed	G=E+F	MU	4961	5177	5529	5907	6311
8	Amount billed to consumer within the licensed area of DISCOM.	H	Rs.	2115.34	2259.21	2380.52	2539.96	2710.37
9	Amount realized by the DISCOM out of the amount Billed at H#	I	Rs.	2073.04	2214.03	2332.91	2489.16	2653.16
10	Collection efficiency (%) (= Revenue realized/ Amount billed)	J=(I/H)x100	%	98.00%	98.00%	98.00%	98.00%	98.00%
11	Energy realized by the DISCOM	K=JxG	MU	4861	5074	5419	5788	6184
12	Distribution loss (%)	L=((DG)/D)x100	%	4.78%	4.75%	4.70%	4.70%	4.70%
13	AT&C Loss (%)	M=((DK)/D)x100	%	6.69%	6.65%	6.61%	6.61%	6.61%

Relip.

Format -3

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
ENERGY BALANCE

(all figures in Mus)

Sr.No.	Category of Consumer	Energy Sale (MUs)			Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
		Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (Projections)		
1	2	3	4	5	6	7
A)	ENERGY REQUIREMENT					
1	Energy sales to metered category within the State/UT	4,960.53	5,177.26	5,529.44	5,906.57	6,310.58
2	Energy sales to Agriculture consumers					
3	Total sales within the State/UT	4,960.53	5,177.26	5,529.44	5,906.57	6,310.58
4	Sales to common pool consumers/ UI	31.52	273.00	4.19	93.03	81.76
5	Sales outside state/UT					
6	Sales to electricity traders & through PX					
7	Sales to other distribution licensees a) Bilateral Trade b) Banking Arrangement					
8	Total sales	4,992.05	5,450.26	5,533.63	5,999.60	6,392.35
9	T&D losses					
(i)	%	4.78%	4.75%	4.70%	4.70%	4.70%
(ii)	MU	249.27	258.18	272.70	291.30	311.23
10	Total energy requirement	5,241.32	5,708.45	5,806.33	6,290.90	6,703.57
B)	ENERGY AVAILABILITY					
1	Net own generation	0.00	0.00	0.00	0.00	0.00
2	Net Purchase	5,249.82	5,886.42	6,020.66	6,509.79	6,937.70
3	Power Purchased from UI & IEE	183.99	32.75	0.00	0.00	0.00
4	Net power purchase (1 +2 +3)	5,433.81	5,919.17	6,020.66	6,509.79	6,937.70
9	Total energy availability	5,433.81	5,919.17	6,020.66	6,509.79	6,937.70

Relief.

DNH Power Distribution Corporation Ltd.
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
POWER PURCHASE COST
FY 14-15 (RE) Total

(Rs. Crores)

Sr.No.	Source	Capacity (MW)	Firm allocation to Licensee (in MW)	Gen. (MU)	Availability/ PLF (in %)	Licensee share (%)	Purchase (MU)	VC (Ps/ Unit)	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs. Cr)	Total - Gross (Rs. Cr)
1	2	3	4	5	6	7	8	9	10	11	12	13
I	NTPC Stations											
1	KSTPP 1&2	2,100	53.99	14,608	87.25%	2.57%	373.31	104.18	20.91	38.89	-0.48	59.31
2	KSTPS 3	500	22.97	3,478	87.26%	4.59%	275.17	41.64	25.66	11.46	0.94	38.06
3	VSTPP-I	1,260	44.25	8,860	88.21%	3.51%	294.99	150.83	18.83	44.49	2.34	65.66
4	VSTPP-II	1,000	33.66	7,032	88.21%	3.37%	227.34	142.70	14.52	32.44	4.94	51.91
5	VSTPP-III	1,000	35.66	7,032	88.21%	3.57%	241.99	138.81	28.75	33.59	1.05	61.40
6	VSTPP-IV	500	47.07	3,518	88.21%	9.41%	324.04	141.75	44.49	45.93	1.34	91.76
7	KAWAS	658	81.24	3,375	60.53%	12.38%	308.81	251.32	46.07	77.61	-2.96	120.72
8	JGPP	657	58.75	3,724	66.67%	8.94%	218.95	310.28	43.93	67.94	-1.04	110.82
9	Sipat-I	1,320	91.24	7,779	73.93%	6.91%	584.52	148.04	93.13	86.53	4.83	184.49
10	Sipat-II	1,000	32.19	5,893	73.93%	3.22%	203.47	149.38	29.46	30.40	11.30	71.15
11	MSTPL 1	500	3.50	2,124	50.00%	0.70%	55.65	488.15	47.73	27.16	-0.02	74.87
12	VSTPS-V	500	0.00	3,388	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
13	LARA	4,000	0.00	27,103	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
14	Gadarwara	2,640	0.00	17,888	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
15	BARH	1,320	0.00	8,944	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
16	Dhuwara	1,980	0.00	13,418	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
17	Kharagaon	1,320	0.00	8,944	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
18	FSTPS	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	-0.19	-0.19
19	KstSPS I	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	-0.00	-0.00
20	RSTPS	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	-0.95	-0.95
21	TSTPS	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
22	KHSTPP-II	1,000	3.50	5,576	69.95%	0.35%	18.38	284.07	2.33	5.22	0.05	7.60
23	Subtotal	23,263.59	508.01	1,62,678.81			3,126.62	160	413.81	501.66	21.14	936.61
24	NSPCL - Bhilai	500	100.00	3,795	89%	20.00%	724.17	220.11	114.91	159.40	8.68	282.99
25	NSPCL - Rourkela	250	0.00	1,806	85%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
26												
II	NPCIL											
27	KAPPS	440	12.80	3,208	92%	2.91%	88.01	231	0.00	20.37	0.00	20.37
28	TAPP 3&4	1,080	43.52	6,561	77%	4.03%	298.69	276	0.00	82.59	0.48	83.07
29	Subtotal	1,520	56	9,769			386.70	266	0.00	102.96	0.48	103.44
III	Others											
30	RGPP	1,967	38.00	13,705	82%	1.93%	0.07	263.20	27.28	0.02	0.00	27.28
31	Tata Power - Haldia	120	70.00	969	95%	58.33%	0.00	0.00	0.00	0.00	0.00	0.00
32	EMCO	200	200.00	1,529	90%	100.00%	1,471.05	165.59	385.14	243.59	3.57	632.29
33	Subtotal	2,287	308	16,204			1,471.13	166	412.40	243.61	3.57	659.67
IV	Power purchase from Other Sources											
34	Indian E. Exchange/Bilateral						0.00	0.00	0.00	0.00	0.00	0.00
35	UI						32.75	0.00	0.00	12.58	0.00	12.58
36	Solar						32.33	0.00	0.00	30.07	0.00	30.07
37	Non Solar						145.47	0.00	0.00	21.82	0.00	21.82
38	RPO provisioning						0.00	0.00	0.00	0.00	0.00	37.49
39	Subtotal						210.55	306	0.00	64.47	0.00	101.66
40	Misc. Arrears											
41	Power Purchase Cost	27,811	972	1,84,262			5,919		941	1,072	34	2,085
42	External Losses						210.72					
43	Availability at ED-DNH Periphery						6708.45		941.12	1072.09	33.88	2084.58
44	PGCIL CHARGES											159.21
45	POSOCO											0.79
46	WRPC											0.00
47	Reactive charges											2.89
48	MSTCL											3.50
49	Others											0.00
50	Grand Total of Charges						5,708.45		941.12	1,072.09	33.88	2,250.96

Eup.

P9-132

DNH Power Distribution Corporation Ltd.
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
POWER PURCHASE COST
FY 15-16 (P) Total

(Rs. Crores)

Sr.No.	Source	Capacity (MW)	Firm allocation to Licensee (in MW)	Gen. (MU)	Availability/ PLF (in %)	Licensee share (%)	Purchase (MU)	VC (Rs/ Unit)	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs. Cr)	Total - Gross (Rs. Cr)
1	2	3	4	5	6	7	8	9	10	11	12	13
I	NTPC Stations											
1	KSTPP 1&2	2,100	53.99	14,606	87.25%	2.57%	375.52	114.67	23.00	43.06	0.00	66.06
2	KSTPS 3	500	22.97	3,478	87.25%	4.59%	159.73	18.31	28.23	2.92	0.94	32.09
3	VSTPP-I	1,260	44.25	8,860	88.21%	3.51%	311.15	166.47	20.71	51.80	2.34	74.85
4	VSTPP-II	1,000	33.66	7,032	88.21%	3.37%	236.68	158.57	15.98	37.53	4.94	58.45
5	VSTPP-III	1,000	35.66	7,032	88.21%	3.57%	250.74	139.32	29.43	34.93	1.05	65.41
6	VSTPP-IV	500	47.07	3,516	88.21%	9.41%	330.96	154.86	48.94	51.25	1.34	101.53
7	KAWAS	656	81.24	3,375	60.53%	12.38%	417.88	275.15	50.68	114.98	0.00	165.66
8	JGPP	657	58.75	3,724	66.67%	8.94%	332.81	375.78	48.32	125.06	0.00	173.39
9	Sipat-I	1,320	91.24	7,779	73.93%	6.91%	537.65	144.89	102.44	77.90	4.83	185.17
10	Sipat-II	1,000	32.19	5,893	73.93%	3.22%	189.72	141.43	32.40	26.83	11.30	70.54
11	MSTPL 1	500	3.50	2,124	50.00%	0.70%	14.87	849.92	52.51	12.64	0.00	65.14
12	VSTPS-V	500	3.24	3,388	85.00%	0.65%	21.95	124.00	4.81	2.72	0.00	7.53
13	LARA	4,000	0.00	27,103	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
14	Gadarwara	2,640	0.00	17,888	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
15	BARH	1,320	0.00	8,944	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
16	Dhuwaran	1,980	0.00	13,416	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
17	Kharagaon	1,320	0.00	8,944	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
18	FSTPS	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
19	KnSTPS I	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
20	RSTPS	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
21	TSTPS	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
22	KhSTPP-II	1,000	3.50	5,578	69.95%	0.35%	19.52	80.48	2.56	1.57	0.05	4.19
23	Subtotal	23,263.59	511.25	1,62,678.81			3,199.17	182	460.00	683.20	26.80	1,069.99
24	NSPCL - Bhillai	500	100.00	3,795	89%	20.00%	758.93	220.95	126.40	167.68	8.68	302.77
25	NSPCL - Rourkela	250	0.00	1,806	85%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
26												
II	NPCL											
27	KAPPS	440	12.80	3,208	92%	2.91%	93.27	231	0.00	21.56	0.00	21.56
28	TAPP 3&4	1,080	43.52	6,561	77%	4.03%	264.40	272	0.00	71.94	0.48	72.42
29	Subtotal	1,520	56	9,769			357.67	261	0.00	93.50	0.48	93.98
III	Others											
30	RGPPPL	1,967	38.00	13,705	82%	1.93%	0.00	0.00	29.98	0.00	0.00	29.98
31	Tata Power - Haldia	120	70.00	969	95%	58.33%	0.00	0.00	0.00	0.00	0.00	0.00
32	EMCO	200	200.00	1,529	90%	100.00%	1,529.50	156.72	423.65	239.70	3.57	666.92
33	Subtotal	2,287	308	16,204			1,529.50	157	453.64	239.70	3.57	696.90
IV	Power purchase from Other Sources											
34	Indian E. Exchange/Bilateral						0.00	0.00	0.00	0.00	0.00	0.00
35	UI						0.00	0.00	0.00	0.00	0.00	0.00
36	Solar						5.39	0.00	0.00	0.00	0.00	0.00
37	Non Solar						170.00	0.00	0.00	83.00	0.00	83.00
38	RPO provisioning						0.00	0.00	0.00	0.00	0.00	0.00
39	Subtotal						175.39	473	0.00	83.00	0.00	83.00
40	Misc. Arrears											
41	Power Purchase Cost	27,811	976	1,84,252			6,021		1,040	1,167	40	2,247
42	External Losses						214.34					
43	Availability at EO-DNH Peripheri						6806.33		1040.04	1167.08	39.53	2246.95
44	PGCIL CHARGES											171.95
45	POSOCO											0.85
46	WRPC											0.00
47	Reactive charges											3.12
48	MSTCL											3.78
49	Others											15.00
50	Grand Total of Charges						5,806.33		1,040.04	1,167.08	39.53	2,441.34

E04

Pg-133

DNH Power Distribution Corporation Ltd.
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
POWER PURCHASE COST
FY 16-17 (P) Total

(Rs. Crores)

Sr.No.	Source	Capacity (MW)	Firm allocation to Licensee (In MW)	Gen. (MU)	Availability/ PLF (In %)	Licensee share (%)	Purchase (MU)	VC (Rs/ Unit)	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs. Cr)	Total - Gross (Rs. Cr)
1	2	3	4	5	6	7	8	9	10	11	12	13
I	NTPC Stations											
1	KSTPP 1&2	2,100	53.89	14,606	87.25%	2.57%	375.52	126.21	25.30	47.39	0.00	72.69
2	KSTPS 3	500	22.97	3,478	87.25%	4.59%	159.73	8.05	31.05	1.29	0.94	33.27
3	VSTPP-I	1,280	44.25	8,860	88.21%	3.51%	311.15	183.74	22.78	57.17	2.34	82.29
4	VSTPP-II	1,000	33.66	7,032	88.21%	3.37%	236.68	176.20	17.57	41.70	4.94	64.22
5	VSTPP-III	1,000	35.66	7,032	88.21%	3.57%	250.74	139.84	32.37	35.06	1.05	68.49
6	VSTPP-IV	500	47.07	3,516	88.21%	9.41%	330.96	169.18	53.84	55.99	1.34	111.17
7	KAWAS	656	81.24	3,375	60.53%	12.38%	417.88	301.23	55.75	125.88	0.00	181.62
8	JGPP	657	58.75	3,724	66.67%	8.94%	332.81	455.10	53.16	151.48	0.00	204.62
9	Sipat-I	1,320	91.24	7,779	73.93%	6.91%	537.65	141.81	112.68	76.24	4.83	193.76
10	Sipat-II	1,000	32.19	5,893	73.93%	3.22%	189.72	133.91	35.64	25.40	11.30	72.35
11	MSTPL 1	500	3.50	2,124	50.00%	0.70%	14.87	1,479.80	57.76	22.00	0.00	79.76
12	VSTPS-V	500	3.24	3,388	85.00%	0.65%	21.95	308.00	0.00	6.76	0.00	6.76
13	LARA	4,000	0.00	27,103	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
14	Gadarwara	2,640	0.00	17,888	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
15	BARH	1,320	0.00	8,944	85.00%	0.42%	0.00	0.00	0.00	0.00	0.00	0.00
16	Dhuwan	1,980	0.00	13,416	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
17	Kharagaon	1,320	0.00	8,944	85.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
18	FSTPS	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
19	KHSTPS I	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
20	RSTPS	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
21	TSTPS	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
22	KHSTPP-II	1,000	3.50	5,576	69.95%	0.35%	19.52	42.19	2.82	0.82	0.05	3.70
23	Subtotal	23,253.59	611.26	1,52,678.81			3,199.17	202	500.71	647.18	26.80	1,174.69
24	NSPCL - Bhilai	500	100.00	3,795	89%	20.00%	758.93	221.79	139.04	168.32	8.68	318.05
25	NSPCL - Rourkela	250	0.00	1,806	85%	20.00%	361.13	0.00	66.16	80.09	0.00	146.28
26												
II	NPCIL											
27	KAPPS	440	12.80	3,208	92%	2.91%	93.27	231	0.00	21.54	0.00	21.54
28	TAPP 3&4	1,080	43.52	6,561	77%	4.03%	264.40	268	0.00	70.78	0.48	71.27
29	Subtotal	1,520	66	9,769			367.67	258	0.00	92.32	0.48	92.81
III	Others											
30	RGPP	1,967	38.00	13,705	82%	1.93%	0.00	0.00	32.98	0.00	0.00	32.98
31	Tata Power - Haldia	120	70.00	969	95%	58.33%	0.00	0.00	0.00	0.00	0.00	0.00
32	EMCO	200	200.00	1,529	90%	100.00%	1,529.50	148.32	486.02	226.86	3.57	696.44
33	Subtotal	2,287	308	16,204			1,529.50	148	499.00	226.86	3.57	729.42
IV	Power purchase from Other Sources											
34	Indian E. Exchange/Bilateral						0.00	0.00	0.00	0.00	0.00	0.00
35	UI						0.00	0.00	0.00	0.00	0.00	0.00
36	Solar						133.39	0.00	0.00	70.40	0.00	70.40
37	Non Solar						170.00	0.00	0.00	83.00	0.00	83.00
38	RPO provisioning						0.00	0.00	0.00	0.00	0.00	0.00
39	Subtotal						303.39	506	0.00	153.40	0.00	153.40
40	Misc. Arrears											
41	Power Purchase Cost	27,811	976	1,84,252			6,510		1,205	1,368	40	2,613
42	External Losses						218.89					
43	Availability at ED-DNH Periphery						6,290.90		1,204.91	1,368.18	39.53	2,612.62
44	PGCIL CHARGES											185.70
45	POSCO											0.92
46	WRPC											0.00
47	Reactive charges											3.37
48	MSTCL											4.08
49	Others											16.20
50	Grand Total of Charges						6,290.90		1,204.91	1,368.18	39.53	2,822.89

Rup.

Pg-130

DNH Power Distribution Corporation Ltd.
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
POWER PURCHASE COST
FY 17-18 (P) Total

(Rs. Crores)

Sr.No.	Source	Capacity (MW)	Firm allocation to Licensee (In MW)	Gen. (MU)	Availability/ PLF (In %)	Licensee share (%)	Purchase (MU)	VC (Rs/ Unit)	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs. Cr)	Total - Gross (Rs. Cr)
1	2	3	4	5	6	7	8	9	10	11	12	13
I	NTPC Stations											
1	KSTPP 1&2	2,100	53.99	14,606	87.25%	2.57%	376.52	138.92	27.83	52.17	0.00	79.99
2	KSTPS 3	500	22.97	3,478	87.25%	4.59%	159.73	3.54	34.15	0.57	0.94	35.66
3	VSTPP-I	1,260	44.25	8,860	88.21%	3.51%	311.15	202.79	25.06	63.10	2.34	90.50
4	VSTPP-II	1,000	33.66	7,032	88.21%	3.37%	236.68	195.78	19.33	46.34	4.94	70.61
5	VSTPP-III	1,000	35.66	7,032	88.21%	3.57%	250.74	140.35	35.61	35.19	1.05	71.85
6	VSTPP-IV	500	47.07	3,516	88.21%	9.41%	330.96	184.82	59.22	61.17	1.34	121.73
7	KAWAS	656	81.24	3,375	60.53%	12.38%	417.88	329.79	61.32	137.81	0.00	199.13
8	JGPP	657	58.75	3,724	66.67%	8.94%	332.81	551.17	58.47	183.43	0.00	241.91
9	Sipat-I	1,320	91.24	7,779	73.93%	6.91%	537.65	138.79	123.95	74.62	4.83	203.40
10	Sipat-II	1,000	32.19	5,893	73.93%	3.22%	189.72	126.78	39.21	24.05	11.30	74.56
11	MSTPL 1	500	3.50	2,124	50.00%	0.70%	14.87	2,576.49	63.53	38.31	0.00	101.84
12	VSTPS-V	500	3.24	3,388	85.00%	0.65%	21.95	300.00	0.00	6.59	0.00	6.59
13	LARA	4,000	5.29	27,103	85.00%	0.13%	35.84	0.00	8.39	3.33	0.00	11.72
14	Gadarwara	2,640	25.00	17,888	85.00%	0.95%	169.40	0.00	39.13	22.36	0.00	61.49
15	BARH	1,320	5.50	8,944	85.00%	0.42%	37.27	0.00	0.00	0.00	0.00	14.35
16	Dhuwaran	1,880	25.00	13,416	85.00%	1.26%	169.40	0.00	0.00	0.00	0.00	65.22
17	Kharagaon	1,320	25.00	8,944	85.00%	1.89%	0.00	0.00	0.00	0.00	0.00	0.00
18	FSTPS	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
19	KhSTPS I	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
20	RSTPS	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
21	TSTPS	0	0.00	0	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
22	KhSTPP-II	1,000	3.50	5,576	69.95%	0.35%	19.52	22.11	3.10	0.43	0.05	3.59
23	Subtotal	23,263.59	597.04	1,62,678.81			3,611.08	208	598.30	749.47	26.80	1,454.13
24	NSPCL - Bhilai	500	100.00	3,795	89%	20.00%	758.93	222.63	152.95	168.96	8.68	330.59
25	NSPCL - Rourkela	250	50.00	1,806	85%	20.00%	361.13	0.00	72.78	80.40	0.00	153.18
26												
II	NPCIL											
27	KAPPS	440	12.80	3,208	92%	2.91%	93.27	231	0.00	21.51	0.00	21.51
28	TAPP 3&4	1,080	43.52	6,561	77%	4.03%	264.40	263	0.00	69.65	0.48	70.13
29	Subtotal	1,520	56	9,769			357.67	255	0.00	91.16	0.48	91.65
III	Others											
30	RGPP	1,967	38.00	13,705	82%	1.93%	0.00	0.00	36.28	0.00	0.00	36.28
31	Tata Power - Haldia	120	70.00	969	95%	58.33%	0.00	0.00	0.00	0.00	0.00	0.00
32	EMCO	200	200.00	1,529	90%	100.00%	1,529.50	140.38	512.62	214.71	3.57	730.69
33	Subtotal	2,287	308	16,204			1,529.50	140	548.90	214.71	3.57	767.17
IV	Power purchase from Other Sources											
34	Indian E. Exchange/Bilateral						0.00	0.00	0.00	0.00	0.00	0.00
35	UI						0.00	0.00	0.00	0.00	0.00	0.00
36	Solar						149.39	0.00	0.00	79.20	0.00	79.20
37	Non Solar						170.00	0.00	0.00	72.50	0.00	72.50
38	RPO provisioning						0.00	0.00	0.00	0.00	0.00	0.00
39	Subtotal						319.39	476	0.00	151.70	0.00	151.70
40	Misc. Arrears											
41	Power Purchase Cost	27,811	1,111	1,84,262			6,938		1,373	1,456	40	2,948
42	External Losses						234.13					
43	Availability at ED-DNH Peripher						6,703.57		1,372.92	1,456.40	39.53	2,948.42
44	PGCIL CHARGES											200.56
45	POSOCO											0.99
46	WRPC											0.00
47	Reactive charges											3.63
48	MSTCL											4.41
49	Others											17.50
50	Grand Total of Charges						6,703.57		1,372.92	1,456.40	39.53	3,176.61

Elp

P9-125

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Investment Plan (year-wise)

Project Details						Total capital expenditure approved by JERC (Rs. Cr.)	SOURCE OF FINANCING FOR SCHEME				
Name of scheme	Year of Start	Nature of Project (Select appropriate code from below)	Approved by the Commission* (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MMY)		Equity component		Subsidi es / grants compon ent	Consumer Contributi on compone nt	Actual Expen diture
							Internal Accrual (from free reserves and surplus)	Equity Infused**			
1	2	3	4	5	6	7	8	9	10	11	12
			NA								

Notes:

* Support with appropriate paper work i.e. Detailed Project Reports and other documents, as necessary

** Provide break up of Government and Licensee/Private share

Codes for selecting Nature of work

- a. EHV Schemes
- b. Distribution schemes
 - I. System augmentation
 - II. System improvement
 - III. Schemes for loss reduction
- c. Metering schemes
- d. Capacitor
- e. SCADA / DMS etc
- f. Miscellaneous

File

Format -6

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Capital Base and Return

(all figures in Crs)

Sr.No.	Category of Consumer	Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (Projections)	Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
1	2	3	4	5	6	7
1	Gross block at beginning of the year	424.90	429.73	455.02	540.81	648.06
2	Less accumulated depreciation	14.05	22.50	25.44	30.53	35.33
3	Net block at beginning of the year	410.86	407.22	429.58	510.28	612.73
4	Less accumulated consumer contribution	0.00	0.00	0.00	0.00	0.00
5	Net fixed assets at beginning of the year	410.86	407.22	429.58	510.28	612.73
6	Reasonable return @3% of NFA	12.33	12.22	12.89	15.31	18.38

Elig.

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Original Cost of Fixed Assets

(Rs. Crores)

Sr.No.	Particulars Name of the Assets	Value of assets at the beginning of the year	Addition during FY2013-14	Closing balance at the end of FY 2013-14	Addition during the FY2014-15	Closing balance at the end of FY2014-15	Addition during FY2015-16	Closing balance at the end of FY2015-16	Addition during the FY2016-17	Closing balance at the end of FY2016-17	Addition during FY2017-18	Closing balance at the end of FY2017-18
1	2	3	4	5	6	7	8	9	10	11	12	13
1	Plant & Machinery	401.98	4.14	406.12	25.29	431.42	85.79	517.21	107.25	624.46	89.31	713.77
2	Buildings	8.60	0.00	8.60	0.00	8.60	0.00	8.60	0.00	8.60	0.00	8.60
3	Vehicles	0.29	0.33	0.61	0.00	0.61	0.00	0.61	0.00	0.61	0.00	0.61
4	Furniture & Fixtures	0.16	0.01	0.17	0.00	0.17	0.00	0.17	0.00	0.17	0.00	0.17
5	Computers & Others	0.23	0.34	0.57	0.00	0.57	0.00	0.57	0.00	0.57	0.00	0.57
6	Land	13.65	0.00	13.65	0.00	13.65	0.00	13.65	0.00	13.65	0.00	13.65
7	Total	424.90	4.82	429.73	25.29	455.02	85.79	540.81	107.25	648.06	89.31	737.37

only

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY17-18
Works-in-Progress

Format -8

(Rs. in crores)

Sr.No.	Particulars	Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (Projections)	Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
1	2	3	4	5	6	7
1	Opening balance	0.00	8.38	33.75	111.81	104.98
2	Add: New investments	13.21	50.66	163.85	100.42	65.81
3	Total	13.21	59.04	197.60	212.23	170.79
4	Less investment capitalized	4.82	25.29	85.79	107.25	89.31
5	Closing balance	8.38	33.75	111.81	104.98	81.48

Relip:

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY17-18
Interest Capitalized

(Rs. in crores)

Sr.No.	Particulars	Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (Projections)	Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
1	2	3	4	5	6	7
1	WIP*					
2	GFA* at the end of the year					
3	WIP+GFA at the end of the year					
4	Interest(excluding interest on WCL*)			NA		
5	Interest Capitalized					

Elip.

Format -10

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY17-18
Details of loans for the year

(Rs. Crores)

Sr.No.	Particulars (Source)	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of interest paid	
							Current year	Ensuing year
1	SLR Bonds							
2	Non SLR Bonds							
3	LIC							
4	REC							
5	Commercial Banks							
6	Bills discounting							
7	Lease rental							
8	PFC							
9	GPF							
10	CSS							
11	Working capital loan							
12	Others							
13	Total							
14	Add Govt. loan -State Govt. -Central Govt. Total							
15	Total (13+14)							
16	Less capitalization							
17	Net interest							
18	Add prior period							
19	Total interest							
20	Finance charges							
21	Total interest and finance charges							

N/A

Rely

PS-141

Format -11

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY17-18
Information regarding restructuring of outstanding loans during the year

(Rs. Crores)

Sr.No.	Source of Loan	Amount of original loan (Rs. in crores)	Old rate of interest	Amount already restructured (Rs. in crores)	Revised rate of interest	Amount now being restructured (Rs. in crores)	New rate of interest
1	2	3	6	7	8	9	10

N/A

Elip.

DNH Power Distribution Corporation limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Value of Assets and Depreciation Charges

(Rs. Crores)

Sr.No.	Particulars Name of the Assets	Rate of depreciation*	Previous Year		Current Year		Ensuing Year					
			Assets value at the beginning of FY 2013-14	Depreciation charges	Assets value at the beginning of FY 2014-15	Depreciation charges	Assets value at the beginning of FY 2015-16	Depreciation charges	Assets value at the beginning of FY 2016-17	Depreciation charges	Assets value at the beginning of FY 2017-18	Depreciation charges
1	Plant & Machinery	5.28%	401.98	13.74	406.12	22.11	431.42	25.04	517.21	30.14	624.46	35.33
2	Buildings	3.34%	8.60	0.23	8.60	0.29	8.60	0.29	8.60	0.29	8.60	0.00
3	Vehicles	9.50%	0.29	0.00	0.61	0.06	0.61	0.06	0.61	0.06	0.61	0.00
4	Furniture & Fixtures	6.33%	0.16	0.01	0.17	0.01	0.17	0.01	0.17	0.01	0.17	0.00
5	Computers & Others	6.33%	0.23	0.07	0.57	0.04	0.57	0.04	0.57	0.04	0.57	0.00
6	Land	0.00%	13.65	0.00	13.65	0.00	13.65	0.00	13.65	0.00	13.65	0.00
7	Total		424.90	14.05	429.73	22.50	455.02	25.44	540.81	30.53	648.06	35.33

Euph.

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Repair and Maintenance Expenses

(Rs. in crores)

Sr.No.	Particulars	Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (projections)	Ensuing Year 2016-17 Projections	Ensuing Year 2017-18 Projections
1	2	3	4	5	6	7
1	Plant & machinery					
	-Plant & Apparatus					
	-EHV substations					
	- 33kV substation					
	- 11kV substation					
	- Switchgear and cable connections					
	- Others					
	Total					
2	Building					
3	Hydraulic works & civil works					
4	Line cable & network					
	-EHV Lines					
	- 33kV lines					
	- 11kV lines					
	- LT Lines					
	- Meters and metering equipment					
	- Others					
	Total					
5	Vehicles					
6	Furniture & fixtures					
7	Office equipments					
8	Operating expenses					
9	Total					
	Add/Deduct share of others (To be specified)					
10	Total expenses					
11	Less capitalized					
12	Net expenses					
13	Add prior period *					
14	Total expenses charged to revenue as R&M expenses					
15		5.31	5.70	8.58	10.19	12.21

Breakup not available

Relig.

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Total Number of Employees

Sr.No.	Particulars	Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (Projections)	Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
1	2	3	4	5	6	7
1	Number of employees as on 1st April	120	120	118	120	121
2	Employees on deputation/ foreign service as on 1st April	0	0	0	0	0
3	Total number of employees (1+2)	120	120	118	120	121
4	Number of employees retired/retiring during the year	0	3	2	1	1
5	Number of employees added		1	4	2	3
6	Number of employees at the end of the year (4-5)	120	118	120	121	123

aly

Electricity Department of Daman & Diu
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Employee Cost

(Rs. in crores)

Sr.No.	Particulars	Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (Projections)	Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
		Total	Total	Total	Total	Total
1	2	3	4	5	6	7
1	Salaries & Wages	7.64	8.21	8.84	9.51	10.23
2	Leave Salary	0.16	0.18	0.19	0.20	0.22
3	Bonus F.Y. 13-14	0.12	0.14	0.14	0.15	0.17
4	Bonus F.Y. 12-13	0.04	0.04	0.04	0.05	0.05
5	Pension	0.19	0.19	0.19	0.19	0.19
6	Grand total	8.16	8.76	9.40	10.10	10.85

Rily

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Administration and General Expenses

(Rs. in crores)

Sr.No.	Particulars	Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (Projections)	Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
1	2	3	4	5	6	7
1	Certificate of ESS Meter	0.01	0.01	0.01	0.01	0.01
3	Transportation (Crane/JCB) Hire Charges	0.05	0.05	0.06	0.06	0.06
4	JERC Licence Fees	1.06	1.14	1.23	1.32	1.42
5	Prompt Payment Rebate	0.44	0.47	0.51	0.54	0.58
7	Advertisement Exp	0.13	0.13	0.14	0.16	0.17
8	ARR Petition Fees	0.11	0.12	0.13	0.14	0.15
9	Statutory audit fees	0.02	0.02	0.03	0.03	0.03
10	Internal Audit fees	0.00	0.00	0.00	0.00	0.00
11	Tax Audit fees	0.01	0.01	0.01	0.01	0.01
12	Cost Audit fees	0.01	0.01	0.01	0.01	0.01
13	Books & Periodicals	0.00	0.00	0.00	0.00	0.00
16	Commission Expenses	0.00	0.00	0.00	0.00	0.00
17	Digital Signature Expenses	0.00	0.00	0.00	0.00	0.00
18	Electrical Expenses	0.00	0.00	0.00	0.00	0.00
19	Electricity Charges	0.03	0.04	0.04	0.04	0.05
20	E-Tendering Exp	0.03	0.03	0.03	0.03	0.04
22	Innauguration & Ceremony Exp	0.00	0.00	0.00	0.00	0.00
23	Inspection Charges	0.03	0.03	0.03	0.03	0.03
24	Legal Charges	0.03	0.03	0.04	0.04	0.04
25	Meeting Exp	0.13	0.14	0.15	0.16	0.17
26	Meter Reading Expenses	0.05	0.06	0.06	0.06	0.07
27	Other Admin Expenses	0.06	0.07	0.07	0.08	0.08
28	Postage & Courier Exp	0.01	0.01	0.01	0.01	0.01
29	Prior Period Items	0.16	0.17	0.19	0.20	0.21
30	Professional & Technical Charges	0.75	0.81	0.87	0.93	1.00
31	Reimbursement of Expenses	0.00	0.01	0.01	0.01	0.01
32	Short Term Open Access Fees (STOA)	0.00	0.00	0.00	0.00	0.00
33	Stationery & Printing Exp	0.06	0.07	0.07	0.08	0.08
34	Telephone Exp	0.11	0.12	0.12	0.13	0.14
35	Training Expenses	0.01	0.01	0.01	0.01	0.01
36	Vehicle Hire Charges	0.41	0.44	0.47	0.51	0.55
37	Accounting Charges	0.02	0.02	0.03	0.03	0.03
38	Annual Membership Subscription Fees	0.03	0.03	0.03	0.03	0.04
39	Battery Charger Expenses	0.03	0.04	0.04	0.04	0.04
40	Compensation	0.01	0.01	0.01	0.01	0.01
41	Interest on Workmen Compensation	0.00	0.00	0.00	0.00	0.00
42	Penalty on Workmen Compensation	0.02	0.03	0.03	0.03	0.03
43	Preliminary Exp Written Off	0.41	0.44	0.47	0.51	0.55
44	Reimbursement of Expenses of WRPC Secretariat	0.20	0.22	0.23	0.25	0.27
45	Reimbursement of ROC Exp	0.00	0.00	0.00	0.00	0.01
46	Service Tax (Under Reverse Charge)	0.03	0.03	0.03	0.03	0.04
47	Workmen Compensation	0.02	0.02	0.02	0.02	0.02
32	Total	4.50	4.84	5.20	5.58	6.00
33	Add/Deduct share of others (to be specified)					
34	Total expenses	4.50	4.84	5.20	5.58	6.00
35	Less capitalized	0.00	0.00	0.00	0.00	0.00
36	Net expenses	4.50	4.84	5.20	5.58	6.00
37	Add prior period	0.00	0.00	0.00	0.00	0.00
38	Total expenses charges to revenue	4.50	4.84	5.20	5.58	6.00

Eulip

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Information regarding Bad and Doubtful Debts

Rs. Crore

Sr.No.	Particulars	Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (Projections)	Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
1	2		3	4	5	6
1	Amount of receivable	2,115.34	2,259.21	2,380.52	2,539.96	2,710.37
1.	Provision made for debts in ARR	0.00	11.16	11.90	12.70	13.55

2016

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Information regarding Working Capital for the current and ensuing year

Sr.No.	Particulars	Amount (in Crores Rs.)	
		Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)
1	2		3
1	Power Purchase Cost for 1 month	166.68	187.58
2	One Month Employee Cost	0.68	0.73
3	One Month R&M Cost	0.44	0.48
4	One Month A&G Cost	0.38	0.40
5	Two Month Fuel Cost	0.00	0.00
6	Total	168.18	189.19

Sr.No.	Particulars	Amount (in Crores Rs.)		
		Ensuing year FY 15-16 (Projections)	Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
1	2		3	4
1	Receivables of two months of billing	396.75	423.33	451.73
2	Less power purchase cost of one month	203.45	235.24	264.63
3	Less consumer security deposit but excluding Bank Guarantee/Fixed Deposit Receipt	55.06	55.06	55.06
4	Inventory for two months based on annual requirement for previous year	4.79	5.03	5.28
5	Total Working Capital requirement	143.04	138.06	137.33

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Information regarding Foreign Exchange Rate Variation (FERV)

(Rs. in crores)

Sr.No.	Particulars	Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (Projections)	Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
1	2	3	4	5	6	7
1	Amount of liability provided					
2	Amount recovered					
3	Amount adjusted					

N/A

Relip

Format -20

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Non Tariff Income

(Rs. in crores)

Sr.No.	Particulars	Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (Projections)	Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
1	2	3	4	5	6	7
1	Delay Payment charges Received	5.40	5.67	5.95	6.25	6.56
2	Other Charges	0.01	0.01	0.01	0.02	0.02
3	PP Renewable Energy Certificates	0.02	0.02	0.02	0.02	0.02
4	Reactive Charges Receivables	0.52	0.54	0.57	0.60	0.63
5	Capacitor Charges	0.59	0.62	0.65	0.68	0.72
6	Interest on Fixed Deposits & Other	20.95	21.99	23.09	24.25	25.46
7	Licence Fees Income	0.00	0.00	0.00	0.00	0.00
8	Meter Testing Charges	0.05	0.05	0.05	0.05	0.06
9	Name Change Charges	0.00	0.00	0.00	0.00	0.00
10	Other Charges (Indirect)	0.31	0.32	0.34	0.36	0.37
11	Reconnection Charges	0.01	0.01	0.02	0.02	0.02
12	Registration Fees	0.20	0.21	0.22	0.23	0.24
13	Service Connection Charges	0.25	0.26	0.28	0.29	0.31
14	Supervision Charges	1.01	1.06	1.12	1.17	1.23
15	Tender Fees	0.02	0.02	0.02	0.02	0.03
16	Total income	29.35	30.81	32.35	33.97	35.67
17	Add prior period income*	0.00	0.00	0.00	0.00	0.00
18	Total non tariff income	29.35	30.81	32.35	33.97	35.67

Elip.

Format -21

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Information regarding Revenue from Other Business

(Rs. in crores)

Sr.No.	Particulars	Previous year FY 13-14 (actuals)	Current year FY 14-15 (RE)	Ensuing year FY 15-16 (Projections)	Ensuing Year 2016-17 (Projections)	Ensuing Year 2017-18 (Projections)
1	2	3	4	5	6	7
1	Total revenue from other business					
2	Income from other business to be considered for licensed business as per regulations			Not Applicable		

Relig.

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Lease Details

Sr.No.	Name of Lesser	Gross Assets (Rs.in crores)	Lease entered on	Lease Rentals	Primary period ended/ ending by	Secondary period ending by
1	2	3	4	5	6	7
Not Applicable						

File

Format -24

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Information regarding Wholesale Price Index (All Commodities)

Sr.No.	Period	WPI/CPI	Increase over previous year
1	2	3	4
1	As on April 1 of Previous Year	167.62	
2	As on April 1 of Current Year	177.64	5.98%
3	As on April 1 of Ensuing Year		

Relig.

Format -24

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Information regarding amount of equity and loan

(Rs. in crores)

Sr.No.	Period	Amount of equity (Rs. In crore)	Amount of loan (Rs. in crore)	Ratio of equity & loan
1	2	3	4	5
1	As on March 31 of Previous Year	NA		
2	As on March 31 of Current Year			
3	As on March 31 of Ensuing Year			

24/7

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18

(Rs. in crores)

Sr.No.	Particular	FY 2013-14 Proposed by the Licensee	FY 2013-14 Revised by the Licensee	FY 2013-14 Approved by the Commission (Tariff Order dated 5th May, 2014)	FY 2013-14 Actuals
1	Cost of fuel				
1	Cost of power purchase	2,320.68	2,085.44	2,040.81	2,000.15
2	Employee costs	5.63	8.52	8.27	8.16
3	R&M expenses	6.08	4.85	4.68	5.31
4	Administration and General expenses	2.32	3.27	3.20	4.50
5	Depreciation	28.09	26.99	16.94	14.05
6	Interest charges (including interest on working capital)	43.14	35.19	32.22	31.90
7	Return on NFA / Equity	3.90	6.40	10.24	12.33
8	Provision for Bad Debt	21.52	21.11	0.00	0.00
9	Interest on security deposit	0.00	0.00	0.00	3.48
10	Income Tax	0.00	0.00	0.00	49.17
11	RPO provisioning to cover backlog of the previous years upto current year	0.00	0.00	74.98	0.00
12	Total revenue requirement	2,431.36	2,191.77	2,191.34	2,129.04
13	Less: non tariff income	11.28	0.75	11.56	29.35
14	Net revenue requirement (10-11)	2,420.08	2,191.02	2,179.78	2,099.70
15	Revenue from tariff	2,151.84	2,110.97	2,083.43	2,115.34
16	Revenue from UI	87.44	5.75	0.58	0.00
17	(Gap)/surplus (12-13)	-180.80	-74.30	-95.77	15.65
18	Gap for previous year	112.38	-24.88	52.31	0.00
19	Carrying cost	0.00	0.00	0.64	0.00
20	Total gap (14+15)	-68.42	-99.18	-42.82	15.65
21	Revenue surplus carried over	0.00	0.00	0.00	0.00
22	Carrying Cost	0.00	0.00	0.00	0.00
23	Additional revenue from proposed tariff	124.23	0.00	0	0
24	Energy sales (MU)	5,190.40	4,977.33	4,966.89	4,960.53

Tulip

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18

(Rs. in crores)

Sr.No.	Particular	FY 2014-15 Proposed by the Licensee	FY 2014-15 Revised by the Licensee
1	Cost of power purchase	2,166.89	2,250.96
2	Employee costs	12.24	8.76
3	R&M expenses	5.28	5.70
4	Administration and General expenses	3.56	4.84
5	Depreciation	31.74	22.50
6	Interest charges (including interest on working capital	44.74	36.01
7	Return on NFA / Equity	6.40	12.22
8	Provision for Bad Debt	22.86	11.16
9	Interest on security deposit	0.00	4.50
10	Income Tax	0.00	10.00
11	RPO provisioning to cover backlog of the previous years upto current year	0.00	0.00
12	Total revenue requirement	2,293.71	2,366.65
13	Less: non tariff income	0.76	30.81
14	Net revenue requirement (10-11)	2,292.95	2,335.83
15	Revenue from tariff	2,286.20	2,259.21
16	Revenue from UI	0.17	91.73
17	(Gap)/surplus (12-13)	-6.58	15.11
18	Gap for previous year	-99.17	15.65
19	Carrying cost	0.00	0.00
20	Total gap (14+15)	-105.75	30.75
21	Revenue surplus carried over	0.00	0.00
22	Carrying Cost	0.00	0.00
23	Additional revenue from proposed tariff	0.00	0.00
24	Energy sales (MU)	1,948.00	5,177.26

Rup.

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18

(Rs. in crores)

Sr.No.	Particular	FY 2015-16 Proposed by the Licensee	FY 2016-17 Revised by the Licensee	FY 2017-18 Revised by the Licensee
1	Cost of power purchase	2,441.34	2,822.89	3,175.51
2	Employee costs	9.41	10.11	10.86
3	R&M expenses	8.58	10.19	12.21
4	Administration and General expenses	5.20	5.58	6.00
5	Depreciation	25.44	30.53	35.33
6	Interest charges (including interest on working capital	34.24	42.12	50.35
7	Return on NFA / Equity	23.90	28.53	33.25
8	Provision for Bad Debt	11.90	12.70	13.55
9	Income Tax	10.00	10.00	10.00
10	Interest on security deposit	4.50	4.50	4.50
11	RPO provisioning to cover backlog of the previous years upto current year	0.00	0.00	0.00
12	Total revenue requirement	2,574.51	2,977.16	3,351.56
13	Less: non tariff income	32.35	33.97	35.67
14	Net revenue requirement (10-11)	2,542.15	2,943.19	3,315.89
15	Revenue from tariff	2,380.52	2,539.96	2,710.37
16	Revenue from UI	1.41	31.26	27.47
17	(Gap)/surplus (12-13)	-160.22	-371.97	-578.05
18	Gap for previous year	30.75	0.92	-233.56
19	Carrying cost	0.00	0.00	0.00
20	Total gap (14+15)	-129.47	-371.04	-811.61
21	Revenue surplus carried over	0.00	0.00	0.00
22	Carrying Cost	0.00	0.00	0.00
23	Additional revenue from proposed tariff	130.39	137.48	145.07
24	Energy sales (MU)	5,529.44	5,906.57	6,310.58

File

2013-14

S.No.	Category of Consumers	No. of Consumers	Energy Sales (MU)	Contracted Max Demand KVA	Demand Charges (Rs/KVA)	Tariff Rates (P/unit)	Demand Charges (Rs. in Crore)	Energy Charges (Rs. in Crore)	Total Revenues (Rs. in Crore)
1	Domestic								
	Up to 50 units		0.14		0	1.10		0.02	0.02
	51-200 units		10.72		0	1.70		1.82	1.82
	201-400 units		8.87		0	2.20		1.95	1.95
	401 units and above		60.92			2.50		15.23	15.23
	Total Domestic	37,294	80.64	85017	0			19.02	19.02
2	LIGH								
	All units	14,097		1150	5		0.01		0.01
2	NRS/Commercial								
	0-100 units		11.92		0	2.25		2.68	2.68
	above 100 units		17.87		0	3.00		5.38	5.38
	Total Commercial	7,070	29.79	28234	0			8.04	8.04
3	Public Lighting	274	5.89	1594	0	1.60	0.00	0.94	0.94
4	Industrial								
a)	HT								
i)	HT (A) General	840	4343.17	1016493	75		59.46	1640.63	1700.10
	0-50000		1737.27		75	3.70		642.79	
	50000-5 lakh		1085.79		75	3.80		412.80	
	Above 5 lakh		1520.11		75	3.85		585.24	
ii)	HT (B) Furnace	32	318.10	65185	500		29.63	105.29	134.92
	0-300		95.43		500	2.70		25.77	
	301-500		95.43		500	3.40		32.45	
	Above 500		127.24		500	3.70		47.08	
	Total HT Industrial	872	4661.27	1081678			89.10	1745.92	1835.02
b)	LT	1,912	176.52	87091			0.02	62.96	62.97
	upto 20HP		174.66	86174		3.00	0.00	52.40	52.40
	above 20HP		1.86	917	20	3.00	0.02	0.56	0.57
	Total HT+LT Industrial	2784	4837.79	1168769			89.11	1798.88	1887.99
5	Agriculture Consumption	1,125	4.40	4331	0			0.33	0.33
	Upto 10 HP		3.05			0.65		0.20	
	Beyond 10 HP		1.34			0.65		0.13	
6	Temporary								
	All units	251.00	2.01	2524				2.01	2.01
7	Total Revenue Billed	62895	4960.53	1291618.11			89.12	1829.22	1918.34
8	FPPCA								198.25
9	Other Charges								0.75
10	REC charges								0.00
11	UI								0.00
12	Grand Total	62895	4960.53	1291618.11			89.12	1829	2115.34

1. Figures of HT Industrial for Connected load are in KVA

Elig.

2014-15

S.No.	Category of Consumers	No. of Consumers	Energy Sales (MU)	Contracted Max Demand KVA	Demand Charges (Rs./KVA)	Tariff Rates (P/unit)	Demand Charges (Rs. In Crore)	Energy Charges (Rs. In Crore)	Total Revenues (Rs. In Crore)
1	Domestic								
	Up to 50 units		0.18		0	1.20		0.02	0.02
	51-200 units		13.48		0	1.80		2.43	2.43
	201-400 units		11.16		0	2.20		2.45	2.45
	401 units and above		76.62			2.55		19.54	19.54
	Total Domestic	37,944	101.43	88548	0			24.44	24.44
2	LIGHT								
	All units	14,153		1210	10		0.01		0.01
2	NRS/Commercial								
	0-100 units		11.35		0	2.55		2.90	2.90
	above 100 units		17.03		0	3.35		5.71	5.71
	Total Commercial	6,834	28.38	31261	0			8.60	8.60
3	Public Lighting	287	6.73	1643	0	3.00	0.00	2.02	2.02
4	Public Water Work	259	2.80	1418	0		0.03	1.04	1.07
	For the category		2.80	1418	25	3.70	0.03	1.04	
5	Industrial								
a)	HT								
i)	HT (A) General (11 kV or 66 kV)	845	3520.11	852280	105		69.80	1478.44	1548.25
	For all units		3520.11		105	4.20		1478.44	
ii)	HT (A) General (above 66 kV)	2	936	190141	100		15.97	384	
	For all units		935.95		100	4.10		383.74	
iii)	HT (B) Furnace	32	387.48	375	375		21.49	158.87	180.36
	For all units		387.48		375	4.10		158.87	
	Total HT Industrial	879	4843.53	1107921			107.26	2021.05	2128.31
b)	LT	1,962	189.73	90244			0.02	65.46	65.48
	upto 20HP		187.73	89295		3.45	0.00	64.77	64.77
	above 20HP		2.00	950	25	3.45	0.02	0.69	0.71
	Total HT+LT Industrial	2841	5033.26	1198165			107.28	2086.51	2193.79
6	Agriculture Consumption	6,834	4.38	4372	0			0.36	0.36
	Upto 10 HP		3.04			0.70		0.21	
	Beyond 10 HP		1.34			1.00		0.13	
7	Temporary								
	All units	263.00	0.27	2774				0.65	0.65
7	Total Revenue Billed	69415	5177.26	1329390.93			107.32	2123.60	2230.92
8	FPPCA								27.80
9	Other Charges								0.40
10	REG charges								0.00
11	UI								91.73
12	Grand Total	69415	5177.26	1325407.41			107.32	2124	2350.94

1. Figures of HT Industrial for Connected load are in KVA

Relip

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 15-16 to FY 17-18
Revenue from Existing Tariff

Format -28

2015-16

S.No.	Category of Consumers	No. of Consumers	Energy Sales (MU)	Contracted Max Demand KVA	Demand Charges (Rs./KVA)	Tariff Rates (P/unit)	Demand Charges (Rs. In Crore)	Energy Charges (Rs. In Crore)	Total Revenues (Rs. In Crore)
1	Domestic								
	Up to 50 units		0.20		0	1.20		0.02	0.02
	51-200 units		15.43		0	1.80		2.78	2.78
	201-400 units		12.77		0	2.20		2.81	2.81
	401 units and above		87.69			2.55		22.36	22.36
	Total Domestic	39,893	116.09	97403	0			27.97	27.97
2	LIGHT								
	All units	14,216		1258	10		0.01		0.01
2	NRS/Commercial								
	0-100 units		12.71		0	2.55		3.24	3.24
	above 100 units		19.08		0	3.35		6.38	6.38
	Total Commercial	6,980	31.76	32824	0			9.62	9.62
3	Public Lighting	301	8.33	1684	0	3.00	0.00	2.50	2.50
4	Public Water Work	272	2.94	1489	0		0.03	1.09	1.12
	For the category		2.94	1489	25	3.70	0.03	1.09	
5	Industrial								
a)	HT								
	i) HT (A) General (11 kV or 66 kV)	870	3809.75	921295	105		75.45	1600.09	1675.55
	For all units		3809.75		105	4.20		1600.09	
	ii) HT (A) General (above 66 kV)	2	936	190141	100		15.97	384	
	For all units		935.95		100	4.10		383.74	
	iii) HT (B) Furnace	34	412.67	375	375		22.43	169.19	191.62
	For all units		412.67		375	4.10		169.19	
	Total HT Industrial	906	5158.36	1179936			113.85	2153.03	2266.58
b)	LT	2,060	206.82	94757			0.02	71.35	71.38
	upto 20HP		204.85	93759		3.45	0.00	70.60	70.60
	above 20HP		2.18	997	25	3.45	0.02	0.75	0.77
	Total HT+LT Industrial	2967	5365.19	1274693			113.88	2224.38	2338.26
6	Agriculture Consumption	1,177	4.82	4591	0			0.38	0.38
	Upto 10 HP		3.35			0.70		0.23	
	Beyond 10 HP		1.47			1.00		0.15	
7	Temporary								
	All units	276.15	0.29	2912				0.85	0.65
7	Total Revenue Billed	66083	5529.44	1416853.53			113.92	2266.60	2380.52
8	FPPCA								0.00
9	Other Charges								0.00
10	REC charges								0.00
11	UI								1.41
12	Grand Total	66083	5529.44	1412682.932			113.92	2267	2381.93

1. Figures of HT Industrial for Connected load are in KVA

File

2016-17

S.No.	Category of Consumers	No. of Consumers	Energy Sales (MU)	Contracted Max Demand KVA	Demand Charges (Rs/KVA)	Tariff Rates (P/unit)	Demand Charges (Rs. In Crore)	Energy Charges (Rs. In Crore)	Total Revenues (Rs. In Crore)
1	Domestic								
	Up to 50 units		0.23		0	1.20		0.03	0.03
	51-200 units		17.88		0	1.80		3.18	3.18
	201-400 units		14.82		0	2.20		3.22	3.22
	401 units and above		100.36			2.55		25.59	25.59
	Total Domestic	41,942	132.86	107143	0			32.01	32.01
2	LIGHT								
	All units	14,280		1309	10		0.01		0.01
2	NRS/Commercial								
	0-100 units		14.22		0	2.55		3.63	3.63
	above 100 units		21.33		0	3.35		7.14	7.14
	Total Commercial	7,130	35.54	34465	0			10.77	10.77
3	Public Lighting	316	10.33	1726	0	3.00	0.00	3.10	3.10
4	Public Water Work	286	3.09	1564	0		0.04	1.14	1.18
	For the category		3.09	1564	25	3.70	0.04	1.14	
5	Industrial								
a)	HT								
i)	HT (A) General (11 kV or 66 kV)	897	4118.22	996241	105		81.59	1729.65	1811.24
	For all units		4118.22		105	4.20		1729.65	
ii)	HT (A) General (above 66 kV)	2	936	190141	100		15.97	384	
	For all units		935.85		100	4.10		383.74	
iii)	HT (B) Furnace	36	439.49	170250	375		22.86	180.19	203.05
	For all units		439.48		375	4.10		180.19	
	Total HT Industrial	935	5493.66	1256632			120.43	2293.58	2414.01
b)	LT	2,163	225.46	99495			0.02	77.78	77.81
	upto 20HP		223.09	98447		3.45	0.00	76.97	76.97
	above 20HP		2.37	1047	25	3.45	0.02	0.82	0.84
	Total HT+LT Industrial	3098	5719.12	1356128			120.45	2371.37	2491.82
6	Agriculture Consumption	1,223	5.31	4820	0			0.42	0.42
	Upto 10 HP		3.89			0.70		0.28	
	Beyond 10 HP		1.82			1.00		0.18	
7	Temporary								
	All units	290	0.31	3058				0.65	0.65
7	Total Revenue Billed	68565	5906.57	1510210.71			120.49	2419.46	2539.96
8	FPPCA								0.00
9	Other Charges								0.00
10	REC charges								0.00
11	UI								31.28
12	Grand Total	68565	5906.57	1510210.71			120.49	2419	2571.22

1. Figures of HT Industrial for Connected load are in KVA

ulip

DNH Power Distribution Corporation Limited
ANNUAL REVENUE REQUIREMENT FOR THE MYT CONTROL PERIOD FY 16-16 to FY 17-18
Revenue from Existing Tariff

Format -26

2017-18

S.No.	Category of Consumers	No. of Consumers	Energy Sales (MU)	Contracted Max Demand KVA	Demand Charges (Rs/KVA)	Tariff Rates (P/unit)	Demand Charges (Rs. In Crore)	Energy Charges (Rs. In Crore)	Total Revenues (Rs. In Crore)
1	Domestic								
	Up to 50 units		0.26		0	1.20		0.03	0.03
	51-200 units		20.21		0	1.80		3.64	3.64
	201-400 units		16.73		0	2.20		3.68	3.68
	401 units and above		114.87			2.55		29.29	29.29
	Total Domestic	44,096	152.06	117857	0			36.64	36.64
2	LICH								
	All units	14,344		1361	10		0.01		0.01
2	NRS/Commercial								
	0-100 units		15.91		0	2.55		4.05	4.05
	above 100 units		23.88		0	3.35		7.99	7.99
	Total Commercial	7,283	39.77	36188	0			12.05	12.05
3	Public Lighting	332	12.80	1769	0	3.00	0.00	3.84	3.84
4	Public Water Work	300	3.25	1642	0		0.04	1.20	1.24
	For the category		3.25	1642	25	3.70	0.04	1.20	
5	Industrial								
a)	HT								
i)	HT (A) General (11 kV or 66 kV)	924	4446.74	1075822	105		88.11	1867.63	1955.74
	For all units		4446.74		105	4.20		1867.63	
ii)	HT (A) General (above 66 kV)	2	936	190141	100		15.97	384	
	For all units		935.95		100	4.10		383.74	
iii)	HT (B) Furnace	38	468.06	2340	375		23.30	191.90	215.21
	For all units		468.06		375	4.10		191.90	
	Total HT Industrial	964	5850.75	1338313			127.39	2443.27	2570.66
b)	LT	2,271	245.78	104469			0.02	84.79	84.82
	upto 20HP		243.19	103370		3.45	0.00	83.90	83.90
	above 20HP		2.59	1100	25	3.45	0.02	0.89	0.92
	Total HT+LT Industrial	3235	6096.52	1442782			127.41	2528.07	2655.48
6	Agriculture Consumption	1,259	5.84	5062	0			0.46	0.46
	Upto 10 HP		4.06			0.70		0.28	
	Beyond 10 HP		1.78			1.00		0.18	
7	Temporary								
	All units	304	0.34	3211				0.65	0.65
7	Total Revenue Billed	71165	6310.58	1609871.64			127.46	2582.91	2710.37
8	FPPCA								0.00
9	Other Charges								0.00
10	REC charges								0.00
11	UI								27.47
12	Grand Total	71165	6310.58	1609871.64			127.46	2583	2737.84

1. Figures of HT Industrial for Connected load are in KVA

Elip