

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
ENERGY DEMAND

Sr.No.	Category of Consumer	Energy Sale (MUs)		
		FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	5	6	7
1	Domestic	67.70	69.65	77.89
2	LIG/ Kutir Jyoti	3.11	3.11	3.42
3	Commercial	26.87	28.39	32.35
4	Agriculture	3.36	4.08	4.48
5	LT Industry	161.66	175.48	184.25
6	HT/EHT Industry	4,322.68	4,689.26	5,064.40
7	Public Lighting	4.45	5.45	5.99
8	Temp. Supply	1.97	1.92	2.12
9	Total	4,591.80	4,977.33	5,374.90

Format -2

**Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Information regarding AT&C Loss OF Licensee**

S. No.	Particulars	Calculation	Unit	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	Generation (own as well as any other connected generation net after deducting auxiliary consumption) within area of supply of DISCOM.	A	MU			
2	Input energy (metered Import) received at interface points of DISCOM network.	B	MU			
3	Input energy (metered Export) by the DISCOM at interface points of DISCOM network.	C	MU	4860.20	5253.12	5657.79
4	Total energy available for sale within the licensed area to the consumers of the DISCOM	D=A+BC	MU	4860.20	5253.12	5657.79
5	Energy billed to metered consumers within the licensed area of the DISCOM	E	MU	4591.80	4977.33	5374.90
6	Energy billed to unmetered consumers within the licensed area of the DISCOM	F	MU			
7	Total energy billed	G=E+F	MU	4591.80	4977.33	5374.90
8	Amount billed to consumer within the licensed area of DISCOM.	H	Rs.	1884.17	2110.97	2286.19
9	Amount realized by the DISCOM out of the amount Billed at H#	I	Rs.	1789.96	2005.42	2171.88
10	Collection efficiency (%) (= Revenue realized/ Amount billed)	$J=(I/H) \times 100$	%	95.00%	95.00%	95.00%
11	Energy realized by the DISCOM	K=JxG	MU	4362	4728	5106
12	Distribution loss (%)	$L=((DG)/D) \times 100$	%	5.52%	5.25%	5.00%
13	AT&C Loss (%)	$M=((DK)/D) \times 100$	%	10.25%	9.99%	9.75%

Amount received in the current year for the amount billed in the previous years should not be excluded in this head. However, subsidy received against the current year's sale of electricity should be considered in this head.

@norms for determining the energy billed to un-metered consumer may be specified. This should be only for two categories i.e. agricultural consumers and the households below poverty line. The norms could be on the basis of sample metering in case of the agricultural consumers which could be further refined on the basis of the results of the consultancy study on cost of supply to agricultural consumers.

Format -3

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
ENERGY BALANCE

(all figures in Mus)

Sr.No.	Category of Consumer	Energy Sale (MUs)		
		FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
A)	ENERGY REQUIREMENT			
1	Energy sales to metered category within the State/UT	4,588	4,973	5,370
2	Energy sales to Agriculture consumers	3.36	4.08	4.48
3	Total sales within the State/UT	4,592	4,977	5,375
4	Sales to common pool consumers/ UI	206.00	44.21	1.32
5	Sales outside state/UT			
6	Sales to electricity traders & through PX			
7	Sales to other distribution licensees a) Bilateral Trade b) Banking Arrangement			
8	Total sales	4,798	5,022	5,376
9	T&D losses			
(i)	%	5.52%	5.25%	5.00%
(ii)	MU	268.40	275.79	282.89
10	Total energy requirement	5,066	5,297	5,659
B)	ENERGY AVAILABILITY			
1	Net own generation	0.00	0.00	0.00
2	Net Purchase			
3	Power Purchased from UI & IEE	5,272	5,297	5,659
4	Net power purchase (1 +2 +3)	5,272	5,297	5,659
9	Total energy availability	5,272	5,297	5,659

DNH Power Distribution Corporation Ltd.
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
POWER PURCHASE COST
FY 12-13 (Actual) Total

(Rs. Crores)

Sr.No.	Source	Purchase (MU)	VC (Ps/ Unit)	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs. Cr)	Arrear (Rs. Cr)	Total - Gross (Rs. Cr)	Rebate (Rs. Cr)	Total (Rs. Cr)
1	2	3	4	5	6	7	8	9	10	11
I	NTPC Stations									
1	KSTPP 1&2	502.69	92.18	28.60	46.34	14.59	0.00	89.53	0.00	89.53
2	KSTPS 3	185.27	91.47	27.01	16.95	1.44	0.00	45.40	0.00	45.40
3	VSTPP-I	365.45	121.52	22.71	44.41	12.04	0.00	79.15	0.00	79.15
4	VSTPP-II	294.06	116.74	22.54	34.33	8.71	0.00	65.58	0.00	65.58
5	VSTPP- III	329.53	117.15	35.52	38.60	9.44	0.00	83.56	0.00	83.56
6	VSTPP- IV	4.16	99.90	1.53	0.42	-0.76	0.00	1.18	0.00	1.18
7	KAWAS	251.33	235.94	55.29	59.30	1.53	0.00	116.12	0.00	116.12
8	JGPP	246.39	232.23	50.56	57.22	1.69	0.00	109.47	0.00	109.47
9	Sipat-I	489.10	132.22	66.91	64.67	4.22	0.00	135.81	0.00	135.81
10	Sipat-II	260.88	120.71	34.74	31.49	1.28	0.00	67.52	0.00	67.52
11	MSTPL 1	0.37	297.80	0.99	0.11	-0.90	0.00	0.20	0.00	0.20
12	KHSTPP-II	18.40	200.93	2.33	3.70	-0.02	0.00	6.01	0.00	6.01
13	FSTPS	0.00	0.00	0.00	0.00	0.07	0.20	0.27	0.00	0.27
14	KHSTPP-I	0.00	0.00	0.00	0.00	0.04	0.14	0.18	0.00	0.18
15	TSTPS	0.00	0.00	0.00	0.00	0.05	0.09	0.14	0.00	0.137
16	RSTPS	0.00	0.00	0.00	0.00	0.02	0.00	0.02	0.00	0.018
17	Subtotal	2,947.64	135	348.74	397.53	53.43	18.16	817.86	15.57	802.29
II	Eastern Region									
18	NSPCL - Bhilai	1,230.29	259	203.61	318.89	-3.91	-0.68	517.91	1.77	516.14
19	Subtotal	1,230.29	259	203.61	318.89	-3.91	-0.68	517.91	1.77	516.14
III	NPCIL									
20	KAPPS	90.48	235	0.00	21.27	0.14	0.27	21.69	0.49	21.20
21	TAPP 3&4	319.76	284	0.00	90.66	0.13	0.84	91.64	1.95	89.68
23	Subtotal	410.23	273	0.00	111.94	0.27	1.11	113.32	2.44	110.88
IV	Others									
24	RGPPL	91.81	277	26.31	25.40	-0.39	0.28	51.61	1.25	50.36
25	Tata Power - Haldia	565.49	386	0.00	218.23	0.07	0.00	218.30	2.54	215.76
26	Subtotal	657.30	371	26.31	243.64	-0.32	0.28	269.91	3.79	266.12
IV	Power purchase from Other Sources									
27	Power purchase from Indian E. Exchange	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00
28	UI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	RPO (IEX)	0.00	0.00	0.00	25.98	0.03	0.00	26.01	0.00	26.01
30	Subtotal	0.00	0.00	0.00	25.98	0.03	0.00	26.01	0.00	26.01
31	Power Purchase Cost	5,245.47		578.66	1,097.98	49.50	18.87	1,745.01	23.57	1,721.44
32	PGCIL CHARGES				120.20	0.00	5.48	125.68	1.98	123.70
33	POSOCO				0.70	0.00	0.00	0.70	0.00	0.70
34	MAHATRANSCO				3.21	0.00	0.00	3.21	0.00	3.21
35	Open Access Charges				4.24	0.00	0.00	4.24	0.00	4.24
36	Reactive charges				1.04	0.00	0.00	1.04	0.00	1.04
37	WRPC				0.18	0.00	0.00	0.18	0.00	0.18
38	WRLDC				1.53	0.00	0.00	1.53	0.00	1.53
39	Others				0.00	0.00	0.00	0.00	0.00	0.00
40	Grand Total of Charges	5,245.47		578.66	1,229.08	49.50	24.35	1,881.59	25.56	1,856.03

Format -4

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
POWER PURCHASE COST
FY 13-14 (Revised Estimate)

(Rs. Crores)

Sr.No.	Source	Capacity (MW)	Firm allocation to Licensee (in MW)	Gen. (MU)	Availability/ PLF(in %)	Licensee share (%)	Purchase (MU)	VC (Ps/ Unit)	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs. Cr)	Arrear (Rs. Crore)	Rebate (Rs. Crore)	Total (Rs. Cr)
1	2	3	4	5	6	7	8	9	10	11	12			13
I	NTPC Stations													
1	KSTPP 1&2	2,100	59.35	14,606	87%	2.83%	456.75	96	27.62	43.76	6.67	0.00	0.00	78.04
2	KSTPS 3	500	28.67	3,747	94%	5.73%	170.42	96	26.77	16.44	3.65	0.00	0.00	46.87
3	VSTPP-I	1,260	46.62	8,860	88%	3.70%	326.23	137	22.66	44.69	5.36	0.00	0.00	72.71
4	VSTPP-II	1,000	35.94	7,032	88%	3.59%	270.90	129	19.10	34.84	4.12	0.00	0.00	58.05
5	VSTPP- III	1,000	38.38	7,032	88%	3.84%	271.95	142	33.67	38.67	3.03	0.00	0.00	75.37
6	VSTPP- IV	500	24.47	3,864	88%	4.89%	163.05	130	25.52	21.26	0.85	0.00	0.00	47.62
7	KAWAS	656	80.99	4,621	83%	12.34%	221.76	249	54.58	55.18	2.36	0.00	0.00	112.11
8	JGPP	657	58.46	4,817	86%	8.89%	167.10	257	47.21	42.96	-12.57	0.00	0.00	77.60
9	Sipat-I	1,320	94.88	7,779	74%	7.19%	606.45	156	86.59	94.33	20.56	0.00	0.00	201.48
10	Sipat-II	1,000	35.21	5,893	74%	3.52%	251.84	161	33.60	40.67	3.92	0.00	0.00	78.19
11	Mauda	500	24.47	3,611	85%	4.89%	43.20	280	21.56	12.08	0.01	0.00	0.00	33.66
12	KHSTPP-II	1,000	3.50	5,421	68%	0.35%	16.55	255	2.54	4.23	0.58	0.00	0.00	7.35
13	FSTPS										0.05	0.00	0.00	0.05
14	KhSTPS I										0.03	0.00	0.00	0.03
15	RSTPS										0.01	0.00	0.00	0.01
16	TSTPS										-0.00	0.00	0.00	-0.00
17	Subtotal	11,493.59	530.91	77,281.73	10.04	0.62	2,966.19	2,088.48	401.41	449.11	38.64	5.30	12.34	882.11
II	NTPC-SAIL													
1	NSPCL - Bhilai	500	164.00	3,463	82%	32.80%	996	234	209.66	233.02	4.53	0.00	10.09	437.13
2	Subtotal	500	164	3,463			995.56	234	209.66	233.02	4.53	0.00	10.09	437.13
III	NPCIL													
1	KAPPS	440	12.80	3,544	92%	2.91%	92.59	230	0.00	21.34	0.01	0.00	0.00	21.35
2	TAPP 3&4	1,080	46.45	7,250	77%	4.30%	269.78	279	0.00	75.39	0.60	0.00	0.00	75.99
3	Subtotal	1,520	59	10,794			362.38	267	0.00	96.73	0.61	0.00	0.00	97.34
IV	Others													
1	RGPP	1,967	38.00	13,705	82%	2%	32.95	280	33.15	9.24	0.03	0.00	0.17	42.24
2	Tata Power - Haldia	120	70.00	969	95%	58%	1.65	395	0.00	0.65	0.00	0.00	0.00	0.65
3	GMR-AMCO						945.67	177	249.88	167.18	2.64	0.00	3.56	416.14
4	Subtotal	2,087	108	14,674			980.26	852.14	283.03	177.06	2.67	0.00	3.73	459.03
IV	Power purchase from Other Sources													
1	Power purchase from Indian E. Exchange						0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.03
2	UI						181.77	0.00	0.00	28.45	0.00	0.00	0.00	28.45
3	RPO (IEX)						0.00	0.00	0.00	31.90	0.00	0.00	0.00	31.90
4	Subtotal						182	0.00	0.00	60.35	0.03	0.00	0.00	60.38
	Power Purchase Cost	15,601	862	1,06,213			5,486		894.10	1,016.27	46.48	5.30	26.16	1,935.99
1	PGCIL CHARGES									139.77		2.85		142.62
2	POSOCO									1.09		0.00		1.09
3	WRPC									0.00		0.00		0.00
4	Reactive charges									2.23		0.00		2.23
5	MSTCL									3.50		0.00		3.50
6	Intra-state transmission charges									0.00		0.00		0.00
	Grand Total of Charges						5,486.17	0.00	894.10	1,162.86	46.48	8.15	26.16	2,085.44

Format -4

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
POWER PURCHASE COST
FY 14-15 (Projected)

(Rs. Crores)

Sr.No.	Source	Capacity (MW)	Firm allocation to Licensee (in MW)	Gen. (MU)- Net	Availability/ PLF(in %)	Licensee share (%)	Purchase (MU)	VC (Ps/ Unit)	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs. Cr)	Arrear (Rs. Crore)	Rebate (Rs. Crore)	Total (Rs. Cr)
1	2	3	4	5	6	7	8	9	10	11	12			13
I	NTPC Stations													
1	KSTPP 1&2	2,100	59.35	16,051	87%	2.83%	412.76	96	27.62	39.54	7.34	0.00	0.00	74.50
2	KSTPS 3	500	28.67	3,822	87%	5.73%	199.41	96	26.77	19.24	4.02	0.00	0.00	50.03
3	VSTPP-I	1,260	46.62	9,736	88%	3.70%	327.78	137	22.66	44.91	5.90	0.00	0.00	73.46
4	VSTPP-II	1,000	35.94	7,727	88%	3.59%	252.71	129	19.10	32.50	4.54	0.00	0.00	56.13
5	VSTPP- III	1,000	38.38	7,727	88%	3.84%	269.87	142	33.67	38.37	3.33	0.00	0.00	75.38
6	VSTPP- IV	500	24.47	3,864	88%	4.89%	172.04	130	25.52	22.43	0.93	0.00	0.00	48.88
7	KAWAS	656	80.99	3,480	61%	12.34%	416.59	249	54.58	103.66	2.59	0.00	0.00	160.83
8	JGPP	657	58.46	3,839	67%	8.89%	331.16	257	47.21	85.14	0.00	0.00	0.00	132.35
9	Sipat-I	1,320	94.88	8,548	74%	7.19%	559.11	156	86.59	86.97	5.51	0.00	0.00	179.07
10	Sipat-II	1,000	35.21	6,476	74%	3.52%	207.47	161	33.60	33.51	4.32	0.00	0.00	71.42
11	Mauda	500	24.47	2,190	50%	4.89%	97.52	280	21.56	27.27	0.00	0.00	0.00	48.84
12	KHSTPP-II	1,000	3.50	5,421	70%	0.35%	19.52	255	2.54	4.98	0.64	0.00	0.00	8.16
13	FSTPS										0.00	0.00	0.00	0.00
14	KhSTPS I										0.00	0.00	0.00	0.00
15	RSTPS										0.00	0.00	0.00	0.00
16	TSTPS										-0.00	-0.00	0.00	-0.00
17	Subtotal	11,493.59	530.91	78,879.97	9.22	0.62	3,265.94	2,088.48	401.41	538.52	39.12	-0.00	0.00	979.05
II	NTPC-SAIL													
1	NSPCL - Bhilai	500	100.00	3,795	89%	20.00%	711.99	234	127.07	166.65	4.99	0.00	0.00	298.70
2	Subtotal	500	100	3,795			711.99	234	127.07	166.65	4.99	0.00	0.00	298.70
III	NPCIL													
1	KAPPS	440	12.80	13,705	92%	2.91%	93.27	230	0.00	21.50	0.01	0.00	0.00	21.51
2	TAPP 3&4	1,080	46.45	969	77%	4.30%	282.20	279	0.00	78.86	0.66	0.00	0.00	79.52
3	Subtotal	1,520	59	14,674			375.47	267	0.00	100.36	0.67	0.00	0.00	101.03
IV	Others													
1	RGPL	1,967	0.00	13,705	82%	0%	0.00	0	33.15	0.00	0.00	0.00	0.00	33.15
2	Tata Power - Haldia	120		969	95%	58%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	GMR-AMCO	200	2.00	1,614	95%	100%	1,514.60	177	289.86	267.76	2.91	0.00	0.00	560.52
4	Subtotal	2,287	2	16,289			1,514.60	176.78	323.01	267.76	2.91	0.00	0.00	593.67
IV	Power purchase from Other Sources													
1	Power purchase from Indian E. Exchange						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	UI						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	RPO (IEX)						0.00	0.00	0.00	45.00	0.00	0.00	0.00	45.00
4	Subtotal						0	0.00	0.00	45.00	0.00	0.00	0.00	45.00
	Power Purchase Cost	15,801	692	1,13,637			5,868		851.48	1,118.28	47.68	-0.00	0.00	2,017.44
1	PGCIL CHARGES									142.62		0.00		142.62
2	POSOCO									1.09		0.00		1.09
3	WRPC									0.00		0.00		0.00
4	Reactive charges									2.23		0.00		2.23
5	MSTCL									3.50		0.00		3.50
6	Intra-state transmission charges									0.00		0.00		0.00
	Grand Total of Charges						5,868.01	0.00	851.48	1,267.73	47.68	-0.00	0.00	2,166.89

Electricity Department of Dadra & Nagar Haveli

ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15

Investment Plan (year-wise)

Project Details						Total capital expenditure approved by JERC (Rs. Cr.)	SOURCE OF FINANCING FOR SCHEME				
Name of scheme	Year of Start	Nature of Project (Select appropriate code from below)	Approved by the Commission* (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MMY)		Equity component		Subsidi es / grants compon ent	Consumer Contributi on compone nt	Actual Expen diture
							Internal Accrual (from free reserves and surplus)	Equity infused**			
1	2	3	4	5	6	7	8	9	10	11	12

Notes:

* Support with appropriate paper work i.e. Detailed Project Reports and other documents, as necessary

** Provide break up of Government and Licensee/Private share

Codes for selecting Nature of work

- a. EHV Schemes
- b. Distribution schemes
- I. System augmentation
- II. System improvement
- III. Schemes for loss reduction
- c. Metering schemes
- d. Capacitor
- e. SCADA / DMS etc
- f. Miscellaneous

Format -6

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Capital Base and Return

(all figures in Mus)

		Energy Sale (MUs)		
Sr.No.	Category of Consumer	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	Gross block at beginning of the year	N/A		
2	Less accumulated depreciation			
3	Net block at beginning of the year			
4	Less accumulated consumer contribution			
5	Net fixed assets at beginning of the year			
6	Reasonable return @3% of NFA			

Format -7

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Original Cost of Fixed Assets

(Rs. Crores)

Sr.No.	Particulars Name of the Assets	Value of assets at the beginning of previous year	Addition during FY2012-13	Closing balance at the end of FY2012-13	Addition during the FY2013-14	Closing balance at the end of FY 2013-14	Addition during FY 2014-15	Closing balance at the end of FY 2014-15
1	2	3	4	5	6	7	8	9
1	Plant & Machinery	449.05	22.16	470.61	61.86	532.47	114.74	647.21
2	Buildings	6.73	4.28	11.01	5.00	16.01	0.00	16.01
3	Vehicles	0.29	0.00	0.29	0.00	0.29	0.00	0.29
4	Furniture & Fixtures	0.03	0.04	0.07	0.00	0.07	0.00	0.07
5	Computers & Others	0.13	0.30	0.43	0.00	0.43	0.00	0.43
6	Land	18.18	0.68	18.86	0.00	18.86	0.00	18.86
7	Total	474.40	27.46	501.26	66.86	568.12	61.60	682.86

Format -8

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Works-in-Progress

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	Opening balance	45.79	44.77	142.23
2	Add: New investments	26.44	164.32	73.50
3	Total	72.23	209.09	215.73
4	Less investment capitalized	27.46	66.86	114.74
5	Closing balance	44.77	142.23	100.99

Format -9

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Interest Capitalized

(Rs. in crores)

Sr.No.	Particulars	Previous year (actuals)	Current year (RE)	Ensuing year (projections)
1	2	3	4	5
1	WIP*	NA		
2	GFA* at the end of the year			
3	WIP+GFA at the end of the year			
4	Interest(excluding interest on WCL*)			
5	Interest Capitalized			

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Details of loans for the year

(Rs. Crore)

Sr.No.	Particulars (Source)	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of interest paid	
							Current year	Ensuing year
1	SLR Bonds							
2	Non SLR Bonds							
3	LIC							
4	REC							
5	Commercial Banks							
6	Bills discounting							
7	Lease rental							
8	PFC							
9	GPF							
10	CSS							
11	Working capital loan							
12	Others							
13	Total							
14	Add Govt. loan -State Govt. -Central Govt. Total							
15	Total (13+14)							
16	Less capitalization							
17	Net interest							
18	Add prior period							
19	Total interest							
20	Finance charges							
21	Total interest and finance charges							

N/A

Format -11

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Information regarding restructuring of outstanding loans during the year

(Rs. Crores)

Sr.No.	Source of Loan	Amount of original loan (Rs. in crores)	Old rate of interest	Amount already restructured (Rs. in crores)	Revised rate of interest	Amount now being restructured (Rs. in crores)	New rate of interest
1	2	3	6	7	8	9	10
N/A							

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Value of Assets and Depreciation Charges

(Rs. Crore)

Sr.No.	Particulars Name of the Assets	Rate of depreciation*	Previous Year		Current Year		Ensuing Year	
			Assets value at the FY2012-13	Depreciation charges	Assets value at the FY2013-14	Depreciation charges	Assets value at the FY2014-15	Depreciation charges
1	Plant & Machinery	5.28%	449.05	19.56	470.61	26.48	532.47	31.14
2	Buildings	3.34%	6.73	0.31	11.01	0.45	16.01	0.53
3	Vehicles	9.50%	0.29	0.01	0.29	0.03	0.29	0.03
4	Furniture & Fixtures	6.33%	0.03	0.00	0.07	0.00	0.07	0.00
5	Computers & Others	6.33%	0.13	0.03	0.43	0.03	0.43	0.03
6	Land	0.00%	18.18	0.00	18.86	0.00	18.86	0.00
7	Total		474.40	19.91	501.26	26.99	568.12	31.74

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Calculation of Advance Against Depreciation

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	1/10th of the Loan(s)			
2	Repayment of the Loan(s) as considered for working out Interest on Loan		NA	
3	Minimum of the Above			
4	Less: Depreciation during the year			
	A			
5	Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan			
6	Less: Cumulative Depreciation			
	B			
7	Advance Against Depreciation (minimum of A or B)			

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Repair and Maintenance Expenses

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	Plant & machinery			
	-Plant & Apparatus			
	-EHV substations			
	- 33kV substation			
	- 11kV substation			
	- Switchgear and cable connections			
	- Others			
	Total	4.11	4.48	4.88
2	Building	0.23	0.25	0.28
3	Hydraulic works & civil works			
4	Line cable & network			
	-EHV Lines			
	- 33kV lines			
	- 11kV lines			
	- LT Lines			
	- Meters and metering equipment			
	- Others			
	Total	-	-	-
5	Vehicles	0.09	0.10	0.11
6	Furniture & fixtures			
7	Office equipments	0.02	0.02	0.02
8	Operating expenses			
9	Total			
10	Add/Deduct share of others (To be specified)			
11	Total expenses			
12	Less capitalized			
13	Net expenses			
14	Add prior period *			
15	Total expenses charged to revenue as R&M expenses	4.45	4.85	5.28

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Total Number of Employees

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	Number of employees as on 1st April	120	120	182
2	Employees on deputation/ foreign service as on 1st April	0	0	0
3	Total number of employees (1+2)	120	120	182
4	Number of employees retired/retiring during the year	0	0	0
5	Number of employees added	0	0	0
6	Number of employees at the end of the year (4-5)	120	120	182

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Employee Cost

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
		Total		Total
1	2	3	4	5
1	Basic Pay	4.038	4.399	6.598
2	Bonus	0.047	0.051	0.077
3	Children Education Allowances	0.059	0.065	0.097
4	Dearness Allowances	2.460	2.680	4.020
5	Grade Pay	0.700	0.763	0.831
6	HELPER ALLOWANCE	0.001	0.001	0.001
7	House Rent Allowances	0.149	0.162	0.176
8	Leave Encashment	0.075	0.082	0.089
9	Medical Expenses	0.007	0.007	0.008
10	Retirement Benefits	0.043	0.046	0.050
11	Transport Allowance	0.221	0.241	0.262
12	Travelling Exp (Employees)	0.019	0.020	0.022
13	Tution Fees	0.002	0.002	0.003
14	Washing Allowances	0.001	0.001	0.002
15	Total	7.821	8.520	12.236

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Administration and General Expenses

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	Advertisement Expenses	0.13	0.15	0.16
2	Annual License fee	1.00	1.09	1.18
3	Books & Periodicals	0.002	0.00	0.00
4	BSNL Lease Lines	0.14	0.15	0.16
5	Car Hire Charges	0.22	0.24	0.26
6	Collection & Meter Reading Expenses	0.002	0.00	0.00
7	Digital Signature & Online Tendering Expenses	0.05	0.05	0.05
8	Inspection Expenses	0.02	0.02	0.02
9	Lighting Decoration	0.06	0.07	0.07
10	Membership Fees	0.00	0.00	0.00
11	Miscellaneous Expenses	0.04	0.04	0.05
12	News Paper Exenses	0.001	0.00	0.00
13	Petition Filling & Publication Expenses	0.12	0.13	0.14
14	Postage Expenses	0.001	0.00	0.00
15	Professional Charges	1.01	1.10	1.19
16	Stationery & Printing	0.12	0.13	0.14
17	Telephone Expenses	0.05	0.06	0.06
18	Tonner Refilling & Repair	0.003	0.00	0.00
19	Transporation & Loading	0.02	0.02	0.02
20	Wearing Apparells	0.03	0.03	0.03
21	Xerox Charges	0.00	0.00	0.00
22	Grand Total	3.00	3.27	3.56

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Information regarding Bad and Doubtful Debts

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2		3	4
1	Provision made for debts in ARR	18.74	21.11	22.86

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
 Information regarding Working Capital for the current and ensuing year

Sr.No.	Particulars	Amount (in Crores Rs.)		
		FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2		3	4
1	Power Purchase Cost	155.75	173.79	180.57
2	One month's employee costs	0.65	0.71	1.02
3	One month's R&M Cost	0.37	0.40	0.44
4	One month's A&G Cost	0.25	0.27	0.30
5	Fuel Cost	0.00	0.00	0.00
6	Total working Capital requirement	157.03	175.17	182.33
7	Less: Security Deposit	17.10	18.81	20.69
8	Total Working Capital after deduction of Security Deposit from Total Working Capital Requirement	139.93	156.37	161.64

Format -20

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Information regarding Foreign Exchange Rate Variation (FERV)

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	Amount of liability provided	N/A		
2	Amount recovered			
3	Amount adjusted			

Format -21

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Non Tariff Income

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projections)
1	2	3	4	5
1	House Rent Recovery	0.01	0.01	0.01
2	Interest Income	0.01	0.01	0.01
3	Discount received	0.08	0.08	0.09
4	Tender Fees	0.01	0.01	0.01
5	Total non tariff income	0.10	0.11	0.12

Format -22

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Information regarding Revenue from Other Business

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projections)
1	2	3	4	5
1	Total revenue from other business	<i>Not Applicable</i>		
2	Income from other business to be considered for licensed business as per regulations			

Format -23

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Lease Details

Sr.No.	Name of Lesser	Gross Assets (Rs.in crores)	Lease entered on	Lease Rentals	Primary period ended/ ending by	Secondary period ending by
1	2	3	4	5	6	7
Not Applicable						

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Information regarding amount of equity and loan

(Rs. in crores)

Sr.No.	Period	Amount of equity (Rs. In crore)	Amount of loan (Rs. in crore)	Ratio of equity & loan
1	2	3	4	5
1	As on March 31 of FY 2013 (Actual)	82.09	36.76	223.3%
2	As on March 31 of FY 2012 (RE)	40.00	54.14	73.9%
3	As on March 31 of FY 2014 (Proj)	40.00	98.24	40.7%

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Cash flow statement for the ensuing year (projections)

(Rs. in crores)

Sr.No.	Month	Sources of receipt	Amount	Particulars of payment	Amount
1	2	3	4	5	6
1	Apr			NA	
2	May				
3	Jun				
4	Jul				
5	Aug				
6	Sep				
7	Oct				
8	Nov				
9	Dec				
10	Jan				
11	Feb				
12	Mar				
13	Total				

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 2013-14

(Rs. in crores)

Sr.No.	Particular	FY 2012-13 Proposed by the Licensee	FY 2012-13 Approved by commission	FY 13-14 (RE)	FY 14-15 (Proj)
1	2	3	4		
1	Cost of fuel				
2	Cost of power purchase	1,923.73	1,764.93	2,085.44	2,166.89
3	Employee costs	3.74	3.20	8.52	12.24
4	R&M expenses	8.10	7.16	4.85	5.28
5	Administration and General expenses	2.38	1.35	3.27	3.56
6	Depreciation	22.91	6.11	26.99	31.74
7	Interest charges	2.14	10.91	11.01	19.64
8	Interest on Working Capital Loans	23.82	20.76	22.60	23.36
9	Return on NFA / Equity	1.05	2.68	6.40	6.40
	Interest on Security Deposit			1.58	1.74
10	Provision for Bad Debt	7.65	7.57	21.11	22.86
11	Total revenue requirement	1,995.52	1,824.67	2,191.76	2,293.70
12	Less: non tariff income	3.99	3.99	0.11	0.12
13	Net revenue requirement (10-11)	1,991.53	1,820.68	2,191.65	2,293.58
14	Revenue from tariff	1,511.10	1,513.35	2,110.97	2,286.19
14A	Revenue from UI	18.96		5.75	0.17
15	Gap	-461.47	-307.33	-74.93	-7.21
16	Gap for previous year				-74.93
17	Total gap (14+15)	-461.47	-307.33	-74.93	-82.14
18	Revenue surplus carried over	0.00	53.73		
19	Additional revenue from proposed tariff	502.97	253.74		0.00
20	Regulatory asset				
21	Energy sales (MU)	4,629.80	4,679.40	4,977	5,375

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Revenue from Existing Tariff
FY 2012-13

Sr.No.	Category of consumers	No. of Consumers	Energy sales (MU)	Revenue (Rs. in crores)
1	2	3	4	5
1	Domestic	35,656	67.70	13.36
2	LIG/ Kutir Jyoti	13,870	3.11	1.22
3	Commercial	7,007	26.87	8.63
4	Agriculture	1,077	3.36	0.37
5	LT Industry	1,866	161.66	55.33
6	HT/EHT Industry	859	4322.68	1,791.93
7	Public Lighting	237	4.45	1.28
8	Temp. Supply	168	1.97	0.97
9	Grand Total	60,740	4,591.80	1,873.09

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2014-15
Revenue from Existing Tariff

2012-13

S.No.	Category of Consumers	No. of Consumers	Energy Sales (MU)	Contracted Max Demand KVA	Demand Charges (Rs/KVA) (April 2012 to June 2012)	Tariff Rates (Plunit) (April 2012 to June 2012)	Demand Charges (Rs/KVA) (July 2012 to March 2013)	Tariff Rates (Plunit) (July 2012 to March 2013)	Demand Charges (Rs. In Crore)	Energy Charges (Rs. In Crore)	Other charges (Rs. In Crore)	PF charge (Rs. In Crore)	FPPCA Charge (Rs. In Crore)	Surcharge Amount (Rs. In Crore)	Total Revenues (Rs. In Crore)
	LIGH	13,870	3.11	1110	5.00		5.00		1.22	0.00	0.00	0.00	0.00	0.00	1.22
1	Domestic														
	Up to 50 units	7517	14.27	20487.01	0.00	1.00	0.00	1.10	0.00	1.82	0.00	0.00	0.00	0.00	1.82
	51-200 units	13421	25.48	33242.39	0.00	1.60	0.00	1.70	0.00	4.88	0.00	0.01	0.00	0.00	4.89
	201-400 units	5896	11.20	14497.09	0.00	2.00	0.00	2.20	0.00	2.94	0.00	0.01	0.00	0.00	2.95
	401-600 units	8820	16.75	20850.46	0.00	2.25	0.00	2.50	0.00	4.88	0.00	0.01	0.00	0.00	4.89
	Total Domestic	35,656	67.70	75277.00	0.00		0.00		0.00	14.52	0.00	0.03	0.00	0.00	14.55
2	NRS/Commercial														
	0-100 units	845	3.24	2640.77	0.00	2.05	0.00	2.25	0.00	1.04	0.00	0.00	0.00	0.00	1.04
	above 100 units	6162	23.63	19256.23	0.00	2.70	0.00	3.00	0.00	7.15	0.00	0.01	0.00	0.00	7.16
	Total Commercial	7,007	26.87	21897.00	0.00		0.00		0	8.19	0.00	0.01	0.31	0.00	8.51
3	Public Lighting	237	4.45	1177.00	0.00	1.20	0.00	1.60	0.00	1.12	0.00	0.00	0.15	0.00	1.27
4	Public Water Work	0	0	0	0		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Industrial														
a)	HT														
i)	HT (A) General	825	3980.68	843044	60		75		61.44	1456.91	0.00	-30.56	164.04	0.00	1651.82
	0-50000	248	370.52	252913		2.95		3.70	61.05	131.94					
	50000-5 lakh	243	1093.10	248276		3.10		3.80	0.39	400.60					
	Above 5 lakh	335	2517.05	341854		3.15		3.85	0.00	924.39					
ii)	HT (A) Ferro	34	342.00	68692	450		500		38.72	96.84	0.00	-9.06	14.05	0.00	140.55
	First 300 Units per KVA	23	226.76	41884		2.05		2.70	38.51	57.55					
	Next 200 units per KVA	9	93.35	15512		3.05		3.40	0.22	30.99					
	Above 500 units per KVA	2	21.89	3296		3.55		3.70	0.00	8.30					
	Total HT Industrial	859	4322.68	903736					100.16	1553.76	0.00	-39.63	178.09	0.00	1792.38
b)	LT	1,866	161.66	74409					1.30	46.41	0.00	0.64	5.90	0.00	54.21
	upto 20HP	60	5.23	2407	0	2.40	0	3.00	0.00	1.50	0.00	0.04			1.72
	above 20HP	1806	156.43	72002	15	2.40	20	3.00	1.30	44.90	0.00	0.60			52.49
	Total HT+LT Industrial	2725	4484.34	978145					101.46	1600.16	0.00	-38.99	183.99	0.00	1846.16
6	Agriculture Consumption	1,077	3.36	3750	0.00		0.00	0.00	0.00	0.46	0.00	0.00	0.00	0.00	0.33
	Upto 10 HP	140	0.44	487	0.00	0.55	0.00	0.65	0.00	0.07	0.00	0.00	0.00	0	0.03
	10 HP to 99 HP	937	2.92	3263	0.00	0.85	0.00	0.95	0.00	0.39	0.00	0.00	0.00	0	0.30
1	Temporary supply	168	1.97	889	0		0	0.00	0.07	0.83	0.00	0.21	0.06	0.00	1.16
7	Total Revenue Billed	60740.00	4591.80	1082245.00					102.74	1625.28	10.38	-38.75	184.51	0.00	1884.17
8	Meter rent														0.63
9	Arrear														0.00
10	Delayed Payment Charges														0.00
11	Diff. of Arrears & Credit														0.00
12	Grand Total	60740							102.74	1625.28	10.38	-38.75	184.51	0.00	1884.80

*** Consumer Category Classification may be suitably modified, if those in existence are different from the ones listed, or do not appear, in this Table/Format with a suitable forwarding letter / note. If any such modification is effected in this Table/Format, the same may be carried out in the Tables/Formats also, if necessary, in the same sequence

1. Figures of HT Industrial for Connected load are in KVA

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2014-15
Revenue from Existing Tariff

2013-14

S.No.	Category of Consumers	No. of Consumers	Energy Sales (MU)	Contracted Max Demand KVA	Demand Charges (Rs/KVA)	Tariff Rates (P/unit)	Demand Charges (Rs. In Crore)	Energy Charges (Rs. In Crore)	Other charges (Rs. In Crore)	PF charge (Rs. In Crore)	FPPCA Charge (Rs. In Crore)	Surcharge Amount (Rs. In Crore)	Total Revenues (Rs. In Crore)
	LIGH	13,930	3.11	1114	5.00		2.17	0.00	0.00	0.00	0.00	0.00	2.17
1	Domestic												
	Up to 50 units		14.68	16384.56	0.00	1.10	0.00	1.62	0.00	0.00	0.00	0.00	1.62
	51-200 units		26.22	29255.73	0.00	1.70	0.00	4.46	0.00	0.00	0.00	0.00	4.46
	201-400 units		11.52	12856.87	0.00	2.20	0.00	2.53	0.00	0.00	0.00	0.00	2.53
	401-600 units		17.23	19224.85	0.00	2.50	0.00	4.31	0.00	0.00	0.00	0.00	4.31
	Total Domestic	37,023	69.65	77722.00	0.00		0.00	12.91	0.00	0.00	0.00	0.00	12.91
2	NRS/Commercial												
	0-100 units		3.42	2692.86	0.00	2.25	0.00	0.77	0.00	0.00	0.06	0.00	0.83
	above 100 units		24.96	19628.14	0.00	3.00	0.00	7.49	0.00	0.00	0.45	0.00	7.94
	Total Commercial	7,118	28.39	22321.00	0.00		0	8.26	0.00	0.00	0.52	0.00	8.78
3	Public Lighting	263	5.45	1378.00	0.00	1.60	0.00	0.87	0.00	0.00	0.16	0.00	1.03
4	Public Water Work	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Industrial												
a)	HT												
i)	HT (A) General	843	4318.25	1034258	75		93.08	1650.57	0.00	0.00	125.09	0.00	1868.74
	0-50000		401.94			3.70	8.66	148.72			11.64		
	50000-5 lakh		1185.80			3.80	25.56	450.61			34.35		
	Above 5 lakh		2730.51			3.85	58.86	1051.25			79.09		
j)	HT (A) Ferro	34	371.00	60692	500		40.28	108.82	0.00	0.00	10.75	0.00	159.85
	First 300 Units per KVA		256.03			2.70	27.79	69.13			7.42		
	Next 200 units per KVA		94.83			3.40	10.29	32.24			2.75		
	A bove 500 units per KVA		20.15			3.70	2.19	7.46			0.58		
	Total HT Industrial	877	4689.26	1095444			133.36	1759.39	0.00	0.00	135.83	0.00	2028.59
b)	LT	1,923	175.48	77583			0.20	52.64	0.00	0.00	4.08	0.00	56.93
	upto 20HP		5.68	69049	0	3.00	0.00	1.70	0.00	0.00	0.13		1.83
	above 20HP		169.80	8534	20	3.00	0.20	50.94	0.00	0.00	3.95		55.09
	Total HT+LT Industrial	2800	4864.74	1173027			133.56	1812.04	0.00	0.00	139.91	0.00	2085.51
6	Agriculture Consumption	1,114	4.08	3885	0.00	0.00	0.00	0.37	0.00	0.00	0.00	0.00	0.37
	Upto 10 HP		0.53	505	0.00	0.65	0.00	0.03	0.00	0.00	0.00	0	0.03
	10 HP to 99 HP		3.55	3380	0.00	0.95	0.00	0.34	0.00	0.00	0.00	0	0.34
1	Temporary supply	219	1.92	1193	0	0.00	0.14	0.00	0.00	0.00	0.05	0.00	0.19
7	Total Revenue Billed	62467.00	4977.33	1280640.00			135.87	1834.45	0.00	0.00	140.64	0.00	2110.97
8	Meter rent												0.64
9	Arrear												0.00
10	Delayed Payment Charges												0.00
11	Diff. of Arrears & Credit												0.00
12	Grand Total	62467.00					135.87	1834.45	0.00	0.00	140.64	0.00	2111.61

*** Consumer Category Classification may be suitably modified, if those in existence are different from the ones listed, or do not appear, in this Table/Format with a suitable forwarding letter / note. If any such modification is effected in this Table/Format, the same may be carried out in the Tables/Formats also, if necessary, in the same sequence

1. Figures of HT Industrial for Connected load are in KVA

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2014-15
Revenue from Existing Tariff

2014-15

S.No.	Category of Consumers	No. of Consumers	Energy Sales (MU)	Contracted Max Demand KVA	Demand Charges (Rs/KVA)	Tariff Rates (P/unit)	Demand Charges (Rs. In Crore)	Energy Charges (Rs. In Crore)	Other charges (Rs. In Crore)	PF charge (Rs. In Crore)	FPPCA Charge (Rs. In Crore)	Surcharge Amount (Rs. In Crore)	Total Revenues (Rs. In Crore)
	LIGH	14,069	3.42	1,225	5.00		2.39	0.00	0.00	0.00	0.00	0.00	2.39
1	Domestic												
	Up to 50 units		16.42	17203.79	0.00	1.10	0.00	1.81	0.00	0.00	0.00	0.00	1.81
	51-200 units		29.32	30718.51	0.00	1.70	0.00	4.98	0.00	0.00	0.00	0.00	4.98
	201-400 units		12.88	13499.71	0.00	2.20	0.00	2.83	0.00	0.00	0.00	0.00	2.83
	401-600 units		19.27	20186.09	0.00	2.50	0.00	5.64	0.00	0.00	0.00	0.00	5.64
	Total Domestic	37,763	77.89	81608.10	0.00		0.00	15.26	0.00	0.00	0.00	0.00	15.26
2	NRS/Commercial												
	0-100 units	867	3.42	2827.50	0.00	2.25	0.00	0.77	0.00	0.00	0.00	0.00	0.77
	above 100 units	6322	24.96	20609.55	0.00	3.00	0.00	9.52	0.00	0.00	0.00	0.00	9.52
	Total Commercial	7,189	28.39	23437.05	0.00		0.00	10.29	0.00	0.00	0.00	0.00	10.29
3	Public Lighting	266	5.99	1391.78	0.00	1.60	0.00	1.19	0.00	0.00	0.00	0.00	1.19
4	Public Water Work	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Industrial												
a)	HT												
i)	HT (A) General	816	4663.71	1109653	75		120.84	1882.99	0.00	0.00	0.00	0.00	2003.83
	0-50000		434.10			3.70	11.25	179.89			0.00		
	50000-5 lakh		1280.67			3.80	33.18	510.99			0.00		
	Above 5 lakh		2948.95			3.85	76.41	1192.11			0.00		
i)	HT (A) Ferro	70	400.68	95336	500		70.80	117.53	0.00	0.00	0.00	0.00	188.33
	First 300 Units per KVA		276.51			2.70	48.86	74.66			0.00		
	Next 200 units per KVA		102.41			3.40	18.10	34.82			0.00		
	Above 500 units per KVA		21.76			3.70	3.85	8.05			0.00		
	Total HT Industrial	886	5064.40	1204988			191.65	2000.52	0.00	0.00	0.00	0.00	2192.16
b)	LT	1,942	184.25	78359			1.82	61.75	0.00	0.00	0.00	0.00	63.57
	upto 20HP		5.96	2535	0	3.00	0.00	1.79	0.00	0.00	0.00		1.79
	above 20HP		178.29	75824	20	3.00	1.82	59.96	0.00	0.00	0.00		61.78
	Total HT+LT Industrial	2828	5248.65	1283347			193.46	2062.27	0.00	0.00	0.00	0.00	2255.73
6	Agriculture Consumption	1,125	4.48	4176	0.00	0.00	0.00	0.34	0.00	0.00	0.00	0.00	0.34
	Upto 10 HP		0.58	543	0.00	0.65	0.00	0.04	0.00	0.00	0.00	0	0.04
	10 HP to 99 HP		3.90	3634	0.00	0.95	0.00	0.30	0.00	0.00	0.00	0	0.30
1	Temporary supply	221	2.12	1205	0	0.00	1.01	0.00	0.00	0.00	0.00	0.00	1.01
7	Total Revenue Billed	63461.00	5370.94	1396390.87			196.86	2089.34	0.00	0.00	0.00	0.00	2286.21
8	Meter rent												0.64
9	Arrear												0.00
10	Delayed Payment Charges												0.00
11	Diff. of Arrears & Credit												0.00
12	Grand Total	63461.00					196.86	2089.34	0.00	0.00	0.00	0.00	2286.85

*** Consumer Category Classification may be suitably modified, if those in existence are different from the ones listed, or do not appear, in this Table/Format with a suitable forwarding letter / note. If any such modification is effected in this Table/Format, the same may be carried out in the Tables/Formats also, if necessary, in the same sequence

1. Figures of HT Industrial for Connected load are in KVA

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2014-15
Revenue from Proposed Tariff

2014-15

S.No.	Category of Consumers	No. of Consumers	Energy Sales (MU)	Contracted Max Demand KVA	Demand Charges (Rs/KVA)	Tariff Rates (P/unit)	Demand Charges (Rs. In Crore)	Energy Charges (Rs. In Crore)	Other charges (Rs. In Crore)	PF charge (Rs. In Crore)	FPPCA Charge (Rs. In Crore)	Surcharge Amount (Rs. In Crore)	Total Revenues (Rs. In Crore)
	LIGH	14,069	3.42	1,225	5.00		2.39	0.00	0.00	0.00	0.00	0.00	2.39
1	Domestic												
	Up to 50 units		16.42	17203.79	0.00	1.10	0.00	1.81	0.00	0.00	0.00	0.00	1.81
	51-200 units		29.32	30718.51	0.00	1.70	0.00	4.98	0.00	0.00	0.00	0.00	4.98
	201-400 units		12.88	13499.71	0.00	2.20	0.00	2.83	0.00	0.00	0.00	0.00	2.83
	401-600 units		19.27	20186.09	0.00	2.50	0.00	5.64	0.00	0.00	0.00	0.00	5.64
	Total Domestic	37,763	77.89	81608.10	0.00		0.00	15.26	0.00	0.00	0.00	0.00	15.26
2	NRS/Commercial												
	0-100 units	867	6.38	2827.50	45.00	2.25	0.05	0.77	0.00	0.00	0.00	0.00	0.82
	above 100 units	6322	27.03	20609.55	60.00	3.00	0.46	9.52	0.00	0.00	0.00	0.00	9.97
	Total Commercial	7,189	28.39	23437.05			0.50	10.29	0.00	0.00	0.00	0.00	10.79
3	Public Lighting	266	5.99	1391.78	0.00	3.00	0.00	1.80	0.00	0.00	0.00	0.00	1.80
4	Public Water Work	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Industrial												
a)	HT			0									
i)	HT (A) General		4663.71	1109653	150		210.47	1882.99	0.00	0.00	0.00	0.00	2093.46
	0-50000		434.10		150	3.70	19.59	179.89				0.00	
	50000-5 lakh		1280.67		150	3.80	57.80	510.99				0.00	
	Above 5 lakh		2948.95		150	3.85	133.09	1192.11				0.00	
j)	HT (A) Ferro		401.33	95336	750		85.80	117.53	0.00	0.00	0.00	0.00	203.33
	First 300 Units per KVA		276.96		750	2.70	59.21	74.66				0.00	
	Next 200 units per KVA		102.58		750	3.40	21.93	34.82				0.00	
	Above 500 units per KVA		21.80		750	3.70	4.66	8.05				0.00	
	Total HT Industrial	886	5065.05	1204988			296.28	2000.52	0.00	0.00	0.00	0.00	2296.80
b)	LT	1,942	184.25	78359			4.61	61.75	0.00	0.00	0.00	0.00	66.36
	upto 20HP		5.96	2535	20	3.00	0.06	1.79	0.00	0.00	0.00		1.85
	above 20HP		178.29	75824	50	3.00	4.55	59.96	0.00	0.00	0.00		64.51
	Total HT+LT Industrial	2828	5249.30	1283347			300.89	2062.27	0.00	0.00	0.00	0.00	2363.15
6	Agriculture Consumption	1,125	4.48	4176	0.00	0.00	0.00	0.34	0.00	0.00	0.00	0.00	0.34
	Upto 10 HP		0.58	543	0.00	0.65	0.00	0.04	0.00	0.00	0.00	0	0.04
	10 HP to 99 HP		3.90	3634	0.00	0.95	0.00	0.30	0.00	0.00	0.00	0	0.30
1	Temporary supply	221	2.12	1205	0	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.09
7	Total Revenue Billed	63461.00	5371.59	1396390.87			303.87	2089.95	0.00	0.00	0.00	0.00	2393.82
8	Meter rent												0.64
9	Arrear												0.00
10	Delayed Payment Charges												0.00
11	Diff. of Arrears & Credit												0.00
12	Grand Total	63461.00					303.87	2089.95	0.00	0.00	0.00	0.00	2394.46

*** Consumer Category Classification may be suitably modified, if those in existence are different from the ones listed, or do not appear, in this Table/Format with a suitable forwarding letter / note. If any such modification is effected in this Table/Format, the same may be carried out in the Tables/Formats also, if necessary, in the same sequence

1. Figures of HT Industrial for Connected load are in KVA