The Dadra And Nagar Haveli Gazette

सरकारी राजपत्र

संघ प्रदेश दादरा एवं नगर हवेली, प्रशासन

भारत सरकार

Government of India

असाधारण

EXTRAORDINARY

श्रेणी-१ /SERIES - I

प्राधिकरण द्वारा प्रकाशित

PUBLISHED BY AUTHORITY

Vol. No. XVII SILVASSA Tuesday 1st October 2002/Bhadara 24, 1924 No. 76.

Administration of
Dadra & Nagar Haveli, U.T.,
Electricity Department,
Silvassa.

No. 7-8(8)/ELE/99/2317

Date : 27/09/2002

N O T I F I C A T I O N

In exercise of the powers conferred by Section 23 read with Section 51-A of Indian Electricity Act, 1910 (Act No. Ix of 1910) and in Supperssion of all existing notifications, the Administrator, Dadra and Nagar Haveli here by frames the tariff specified in the schedule appended to this notification for supply of electrical energy to the consumers in the Union Territory of Dadara and Nagar Haveli.

SCHEDULE

I GENERAL CONDITIONS.

1. These tariffs shall be applicable with effect from 1-9-2002 i.e. to be billed during October ,2002.

2 These tariffs shall be subject to revision and/or Levy of surcharges as may be decided by the Administration of Dadra and Nagar Haveli from time to time.

3. These tariffs are exclusive of electricity duly, Taxes and other charges levied by the Government or other competent authority from time to time which are payable by the consumer in addition to the charges levied as per the tariffs.

4. Unless otherwise agreed to these tariffs for power supply are applicable to only one point of supply.

MINIMUM CHARGES.

(a) SINGLE PHASE:

First 500 Watts or part thereof	:	Rs. 25/- per month or part thereof
For every additional 500 Watts or part thereof	:	Rs. 40/- per month or part thereof

(b) THREE PHASE : Rs. 40/- per H.P. or part thereof per month or part thereof

III INDUSTRIAL L.T.

(Applicable to all Low Tension Industrial Motive Power Connections including water works/ pumps upto 99 H.P.)

(i) Above 21 HP-99HP : Rs. 15/- per HP per month or part thereof

PLUS

(ii) ENERGY CHARGES

For all units : 230 Ps. per unit

PLUS

(iii) POWER FACTOR CHARGES

Any motive power connection above 7 HP runs without proper capacitors shall be charged 205% of the units as additional power factor charges as per energy charges above.

(iv) MINIMUM CHARGES

Rs. 25/- per H.P. or part thereof per month or part thereof.

IV HIGH TENSION CATEGORY

(Applicable for all Industrial / Motive Power Consumers drawing power through 11 KV and 66 KV System having contract demand of 100 KVA and above.)

(i) DEMAND CHARGES

For billing demand upto contract demand.	:	Rs. 60/- per KVA per month or part thereof
For billing demand in excess of contract demand.	:	Rs. 180/- per KVA per month or part thereof

PLUS

(ii) ENERGY CHARGES

1st 50000 units per month	:	245/- Ps. Per unit.
For all units beyond 50000 units per month	:	255 Ps. Per unit.
(iii) PENALTY CHARGES	:	400 Ps. Per unit.

NOTE :- (i) Penalty charges will be levied on those units which are drawn by the consumer beyond his contract demand. These units will be worked out on pro-rata basis co- rating the total consumption of the month with billing demand.

(ii) If industries are over drawing power by more than 20% their connection shall be disconnected immediately.

(iii) If the Power factor is less 0.5 lagging, the energy charges shall be billed on KVAH units instead of KWH units.

(iv) POWER FACTOR CHARGES PLUS

If the power factor of the consumer is less than 0.86% for every 0.01% of power factor decrease, 0.5% of the total units consumed will be charged as extra at tyhe rate of 400 Ps. Per unit. Payment of this power factor charges do not exempt the consumer from his liability to maintain his power factor, In case of abnormal power factor decrease, the department will give 15 days time to the consumer to install appropriate capacitors and maintain the standard power factor. If they fail to maintain the same even after giving the above opportunity, the connection will be liable for disconnection till such time the consumer provides appropriate capacitors.

(v) MINIMUM CHARGES

Same as Demand Charges.

(vi) BILLING DEMAND

Billing Demand will be highest among the following.

(a) 100 KVA

(b) 75% of Contract Demand

(c) Actual Demand Established.

(vii) The HT consumers shall have to furnish the Bank Guarantee/ or fixed Deposit in favour of Executive Engineer, Electricity Department, Dadra & Nagar Haveli for a period of Two years at the rate of Rs. 2500/- per KVA or equivalent to three months average energy consumption which is higher.

(VI) AGRICULTURE & POULTRY

(Upto 99 HP Connected Load)

ENERGY CHARGES

(i) For Connected Load upto 10 HP or part thereof : 55 Ps. Per unit for all units Consumed.

(ii) Beyond 10 HP & Upto 99 HP Connected load. : 85 Ps. Per unit for all units Consumed.

MINIMUM CHARGES : Rs. 5/- Per HP or part thereof per month or part thereof subject to a minimum of 3 HP.

(VI) PUBLIC LIGHTING

Energy Charges.	:	120 Ps. Per unit.
		PLUS
Fixed Charges	:	Rs. 4/- per month or part thereof
Minimum Charges	:	Same as fixed charge.

(VII) TEMPORARY SUPPLY

(1) Single phase / Two phase Supply :-

ENERGY CHARGES	:	400 Ps. Per unit.
MINIMUM CHARGES	:	Rs. 15/- per day for supply not exceeding 6 days. Rs. 10/- per day subject to a minimum of Rs. 120/- per period of supply for supply exceeding 6 day.

(2) MOTIVE POWER

(a) For religious and Social Functions

Energy charges	:	300 Ps. Per unit.

(b) For all other purpose

Energy charges	:	405 Ps. Per unit.
Minimum charges	:	Rs. 40/- per HP or part thereof per period of supply.

NOTE :- The above temporary tariff are applicable for temporary period of supply upto one month, which may be extended to another period/ period of supply, with the permission of the department for which similar tariff will repeat.

(3) H.T. (Temporary)

(i) Demand Charges.	:	(i) Rs. 250/- per KVA per month or part thereof for the billing demand upto sanction/ contract demand.
	:	(ii) Rs. 300/- per KVA per month or part thereof for the billing demand in excess of sanction/ contract demand. Billing demand will be highest among the following.

(a) 100 KVA
(b) 80% of sanctioned or contract demand.
(c) Actual demand established during the month.

(ii) Energy Charges : 400 Ps. Per unit

PLUS

(iii) Power Factor Charges : 400 Ps. Per unit.

If the power factor of the consumer is less than 0.86% for every 0.01% of power factor decrease, 0.5% of the total units consumed will be charged as extra at the rate of 400 Ps. Per unit. Payment of this power factor charges do not exempt the consumer from his liability to maintain his power factor, In case of abnormal power factor decrease, the department will give 15 days time to the consumer to install appropriate capacitors and maintain the standard power factor. If they fail to maintain the same even after giving the above opportunity, the connection will be liable for disconnection till such time the consumer provides appropriate capacitors.

(iv) Minimum Charges : Same as demand charges.

(VIII) METER RENT

(a) For Permanent Supply.

(1) For Single Phase Meter : Rs. 2.50 per month or part thereof
(2) For Three Phase Meter : Rs. 10/- per month or part thereof
(3) For L.T. meter with MD meters: Rs. 100/-per month or part thereof
(4) For Trivector Meters : Rs. 300/-per month or part thereof

(b) For Temporary Supply.

(1) For Single Phase Meter : Rs. 7/- per month or part thereof
(2) For Three Phase Meter : Rs. 25/- per month or part thereof

NOTE :- The type of meters to be installed in consumer premises will be Decided by the department. Generally, the consumers having connected load above 50 HP will be provided with L.T. M.D. meters.

IX RECONNECTION CHARGES

1 Single Phase : Rs. 30/-
2 Three Phase : Rs. 50/-
3 High Tension : Rs. 500/-

X SERVICE CONNECTION CHARGES

1 Single Phase Supply : Rs. 150/-
2 Three Phase Supply : Rs. 550/-
3 High Tension Supply : Rs.
(a) First 500 KVA or part thereof : Rs. 5000/-
(b) Beyond 500 KVA : Rs. 800/- per 100 KVA or part thereof

XI EXTRALENGHTH CHARGES

1 Single Phase Supply : Rs. 10/- per meter
2 Three Phase Supply : Rs. 30/- per meter

XII COST OF HIGH TENSION CONNECTION

The entire cost of High Tension Connection shall be borne by the consumer and the agreement period shall be 2 years for this category.

By Order and in the name of the
Administrator, DD & Dadra and Nagar Haveli.

Assistant Secretary (P&E)

Printed and Published by Statistical Officer, at Govt. Printing Press, SILVASSA- 2002.
PRICE Rs. 07-00 Ps.

The Dadra And Nagar Haveli Gazette

सरकारी राजपत्र

संघ प्रदेश दादरा एवं नगर हवेली, प्रशासन

भारत सरकार / Government of India

असाधारण

EXTRAORDINARY

श्रेणी-१ / SERIES - I

प्राधिकरण द्वारा प्रकाशित

PUBLISHED BY AUTHORITY

Vol. No. XIX SILVASSA TUESDAY 24th AUGUST, 2004 / BHADARA 02, 1926 No.45

Administration of
Dadra & Nagar Haveli, U.T.,
Electricity Department,
Silvassa.

No. 7-8(8)/ELE/99/2317/3078 , Date : 16/08/2004.

NOTIFICATION

In exercise of the powers conferred by Section 61 of the Electricity Act, 2003 and in Supperssion of all existing notifications, the Administrator, Dadra and Nagar Haveli here by frames the tariff specified in the schedule appended to this notification for supply of electrical energy to the consumers in the Union Territory of Dadara and Nagar Haveli.

SCHEDULE

I GENERAL CONDITIONS.

1. These tariffs shall be applicable with effect from 01-08-2004 i.e. to be billed from September, 2004.

2. These tariffs shall be subject to revision and/or Levy of surcharges as may be decided by the Administration of Dadra and Nagar Haveli from time to time.

3. These tariffs are exclusive of electricity duty, Taxes and other charges levied by the Government or other competent authority from time to time which are payable by the consumer in addition to the charges levied as per the tariffs.

4. Unless otherwise agreed to these tariffs for power supply are applicable to only one point of supply.

5. Suppply to consumers having contracted load between 100 KVA to 1500 KVA will be generally at 11 KV and for more than 1500 KVA at 66 KV.However the voltage of supply be at the discretion of the department.

6. In case any dispute arises about the applicability of any tariff to any particular class of service or as to the interpretation of any clause of these tariffs, the decision of Administrator of Union Territory of Dadra and Nagar Haveli, shall be.final and binding.

7. The department shall not permit installation of contracted load of 7 H.P. and above unless they are provided with the capacitors of adequate rating to comply with power factor conditions. The consumenr has to provide appropriate capacitors

for these installations presently runs without capacitors within a stipulated period decided by the department.

8. If energy supplied for a specific purpose under a particular tariff issued for a different purpose not contemplated in the contract for supply and / or for which higher tariff is applicable, it will be deemed as misuse and stealing of energy and energy consumption bills already rendered for the service shall be revised by applying the appropriate higher tariff from the date of connection unless convincing reasons are adduced thereof for adopting a diffrent period. The imposition of this higher tariff shall not relieve the consumer from any penalties as per the law.

9. If the consumer fails to pay the energy bill presented to him within the stipulated period, the Electricity Department shall have the right to disconnect the supply either temporarily or permanently after serving seven days notice on such consumer.

10. Billing on all cases will be done on contracted load and meter rent will be in addition to minimum charges.

11. Minimum charges, Fixed charges and Demand charges, wherever applicable, will be charged for the whole month irrespective of the date of release of connection.

12. Demand charges, Fixed charges and Minimum charges, wherever applicable, will be double as and when bi-monthly billing is carried out. Similarly slabs of energy consumption will also be considered in case of bi-monthly billing.

13. In case of exceeding the contract demand other than technical reasons, or adding additional load by the high tension consumers and sanctioned load by the low tension consumers by adding additional load, the penalty charges as per Part-III Condition V(d) and (e) of conditions &, Miscellaneous Charges for supply of Electrical Energy in the Union Territory of Dadra & Nagar Haveli, Published under Notification No. 7-8(29)/ELE/2890 Date :- 21-07-2004 shall be charged in the regular bills itself, which is reproduced below.

(d) Exceeding the contracted load by a consumer without specific permission of the department.

and / or

(e) Unauthorised addition, alteration and / or extension to the consumer's electrical installation without the permission of the department.

In the entire energy consumption has been recorded in the meter, the quantum of energy bearing the same ratio of the total energy recorded in the meter as the excess load or the unauthorized additional/ extension of load bears to the total connected load as detected at the time of checking shall be charged at Rs. 4.10 per unit (Subject to revision by the tariff committee as and when necessary) and the remaining consumption shall be charged at the appropriate tariff provided that the amount billed under the former part shall not be considered towards the minimum charges payable by the consumer under the provision of the appropriate tariff.

The power supply will be disconnected by the Deputy Engineer by preparing report of actual connected load and unauthorized load. Consumer shall be liable to pay any drfference of penal charges, if any so assessed by the department. Power supply shall not be reconnected unless the consumer qualifies for reconnection by removing the cause of disconnection and agree to pay the penalty charges long with his regular bills. However penalty charges shall be levied at the rate of 4.10 Ps Per unit in case of High Tension category unauthorized use of load beyond contract demand.

14. THE HT CONSUMER DELAY PAYMENT CHARGES.

2% Per month (2% of this delay charges shall be charged on all arrears of the bill). In case of permanent disconnection, delay payment charges will be charged only upto the month of permanent disconnection.

15. The above conditions are in general in addition to the Administration's condition and miscellaneous Charges.

I. (a) DOMESTIC CONNECTION.

Applicable to Private Houses, Clubs run on Non -commercial basis, hostels, Hospitals run on Non-commercial line, Charitable, Educational, Religious Institutions for light, Fans, Radios, domestic heating and other house hold appliances including water pump upto 2 H.P.

ENERGY CHARGES.

First -	50 Units per month	:	100 Ps. per unit.
51 -	200 Units per month	:	160 Ps. per unit.
201 -	400 Units per month	:	200 Ps. per unit.
401 -	and above per month	:	225 Ps. per month.

MINIMUM CHARGES.

First 500 Watts or part there of	:	Rs. 20/- per month or part thereof
For every additional 500 Watts or part thereof.	:	Rs. 15/- per month or part thereof

(b) POWER SUPPLY TO LOW INCOME GROUP UP TO 2X40 WATTS BULBS ONLY. : Rs. 5/- per service connection per month.

NOTE :- For any unauthorized increase in load beyond 2x40 Watts penal charges at the rate of Rs. 5/- per month per point will be levied and the installation will be liable disconnection.

II. COMMERCIAL.

Applicable for Shops, Offices, Restaurants, Bus-Stations, Photo Studios, Laundries, Cinema Theatres, Industrial Lighting and other Commercial installations.

ENERGY CHARGES.

SINGLE PHASE.

First 100 Units per month	:	205 Ps. per unit.
Beyond 100 Unit per month	:	270 Ps. per unit.

MINIMUM CHARGES.

(a) SINGLE PHASE:

First 500 Watts or part thereof	:	Rs. 25/- per month or part thereof
For every additional 500 Watts or part thereof	:	Rs. 40/- per month or part thereof

(b) THREE PHASE : Rs. 40/- per H.P. or part thereof per month or part thereof

III INDUSTRIAL L.T.

(Applicable to all Low Tension Industrial Motive Power Connections including water works/ pumps upto 99 H.P.)

(i) Above 21 HP-99HP : Rs. 15/- per HP per month or part thereof

PLUS

(ii) ENERGY CHARGES
For all units : 240 Ps. per unit

PLUS

(iii) POWER FACTOR CHARGES

Any motive power connection above 7 HP runs without proper capacitors shall be charged 2.5% of the units as additional power factor charges as per energy charges above.

(iv) MINIMUM CHARGES

Rs. 25/- per H.P. or part thereof per month or part thereof.

The L.T. categories of consumers shall have to furnish Deposit / FDR in favour of Executive Engineer, Electricity Department, D& NH at the rate of Rs. 1500/- per H.P. or equivalent to three months average energy consumption whichever is higher.

IV (A) HIGH TENSION CATEGORY

(Applicable for all Industrial / Motive Power Consumers drawing power through 11 KV and 66 KV System having contract demand of 100 KVA and above.)

(i) DEMAND CHARGES

For billing demand upto contract demand.	:	Rs. 60/- per KVA per month or part thereof
For billing demand in excess of contract Demand.	:	Rs. 180/- per KVA per month or part thereof

PLUS

(ii) ENERGY CHARGES
1st 50000 units per month : 255/- Ps. Per unit.

For all units beyond 50000 units per month : 265 Ps. Per unit.

(iii) PENALTY CHARGES : 410 Ps. Per unit.

NOTE :- (i) Penalty charges will be levied on those units which are drawn beyond his contract demand. These units will be worked out on pro-rata basis co- rating the total consumption of the month with billing demand.

(ii) If industries are over drawing power by more than 20% their connection shall be disconnected immediately.

PLUS

(iv) POWER FACTOR CHARGES

If the power factor of the consumer is less than 0.86% for every 0.01% of power factor decrease, 0.5% of the total units consumed will be charged as extra at the rate of 410 Ps. Per unit. Payment of this power factor charges do not exempt the consumer from his liability to maintain his power factor, In case of abnormal power factor decrease, the department will give 15 days time to the consumer to install appropriate capacitors and maintain the standard power factor. If they fail to maintain the same even after giving the above opportunity, the connection will be liable for disconnection till such time the consumer provides appropriate capacitors.

(v) MINIMUM CHARGES

Same as Demand Charges.

(vi) BILLING DEMAND

Billing Demand will be highest among the following.

(a) 100 KVA

(b) 75% of Contract Demand

(c) Actual Demand Established.

IV (B) HT industrial (Ferro Metallurgical / Steel Plants only) matallugical (Steel Plants only) matallugical (Steel plants only HT industrial (Ferro Metallurgical / Steel Melting / Power intending)

	Demand charge :	Plus energy charge	Ps./ Unit (KWH)	
(i)	Rs. 700/- per month per KVA of contract demand.	First 300 units per KVA	100	120
		Next 200 units per KVA	200	220
(ii)	For billing demand in excess of contract demand Rs. 700/- per KVA per month.	Above 500 units per KVA.	250	270

(b) Industrial Steel Rolling category.

Demand charge	:	Plus energy charge	Ps. /Unit (KWH)
(i) Rs. 450/- per month per KVA of contract demand.		First 200 units per KVA	100 +20
		Next 100 units per KVA	200
ii) For billing demand in excess of contract KVA. demand Rs. 450/- per KVA per month.		Above 300 units per	300 25

The HT and HT Ferro Metallurgical and Steel Rolling category consumers shall have to furnish the Bank Gurantee / or Fixed Deposit in favour of Excutive Engineer, Electrical Department, Dadra & Nagar Haveli for a period of two years at the rate of Rs. 2500/- per KVA or equivalent to three months average energy consumption whichever is higher.

(VI) AGRICULTURE & POULTRY
(Upto 99 HP Connected Load)

ENERGY CHARGES

(i) For Connected Load upto 10 HP or part thereof	:	55 Ps. Per unit for all units Consumed.
(ii) Beyond 10 HP & Upto 99 HP Connected load.	:	85 Ps. Per unit for all units Consumed.
MINIMUM CHARGES	:	Rs. 5/- Per HP or part thereof per month or part thereof subject to a minimum of 3 HP.

(VI) PUBLIC LIGHTING

Energy Charges.	:	120 Ps. Per unit.
	PLUS	
Fixed Charges	:	Rs. 4/- per month or part thereof
Minimum Charges	:	Same as fixed charge.

(VII) TEMPORARY SUPPLY

(1) Single phase / Two phase Supply :-

ENERGY CHARGES	:	400 Ps. Per unit.

MINIMUM CHARGES : Rs. 15/- per day for supply not exceeding 6 days. Rs. 10/- per day subject to a minimum of Rs. 120/- per period of supply for supply exceeding 6 day.

(2) MOTIVE POWER

(a) For Religious and Social Functions

Energy charges : 300 Ps. Per unit.

(b) For all other purpose

Energy charges : 405 Ps. Per unit.

Minimum charges : Rs. 40/- per HP or part thereof per period of supply.

NOTE :- The above temporary tariff are applicable for temporary period of supply upto one month, which may be extended to another period/ period of supply, with the permission of the department for which similar tariff will repeat.

(3) H.T. (Temporary)

(i) Demand Charges. : (i) Rs. 250/- per KVA per month or part thereof for the billing demand upto sanction/ contract demand.

: (ii) Rs. 300/- per KVA per month or part thereof for the billing demand in excess of sanction/ contract demand. Billing demand will be highest among the following.

(a) 100 KVA
(b) 80% of sanctioned or contract demand.
(c) Actual demand established during the month.

(ii) Energy Charges : 410 Ps. Per unit

PLUS

(iii) Power Factor Charges : 410 Ps. Per unit.

If the power factor of the consumer is less than 0.86% for every 0.01% of power factor decrease, 0.5% of the total units consumed will be charged as extra at the rate of 410 Ps. Per unit. Payment of this power factor charges do not exempt the consumer from his liability to maintain his power factor. In case of abnormal power factor decrease, the department will give 15 days time to the consumer to install appropriate capacitors and maintain the standard power factor. If they fail to maintain the same even after giving the above opportunity, the connection will be liable for disconnection till such time the consumer provides appropriate capacitors.

(iv) Minimum Charges : Same as demand charges.

(VIII) METER RENT

a) For Permanent Supply.

(1) For Single Phase Meter : Rs. 2.50 per month or part thereof.

(2) For Three Phase Meter : Rs. 10/- per month or part thereof.

(3) For L.T. Meter with MD : Rs. 100/- per month or part thereof.
Meters

For Trivector Meter : Rs. 300/- per month or part thereof.

(b) For Temporary Supply.

(1)	For Single Phase Meter	:	Rs. 7/- per month or part thereof
(2)	For Three Phase Meter	:	Rs. 25/- per month or part thereof

NOTE :- The type of meters to be installed in consumer premises will be Decided by the department, Generally, the consumers having connected load above 50 HP will be provided with L.T. M.D. meters.

IX RECONNECTION CHARGES

1	Single Phase	:	Rs. 30/-
2	Three Phase	:	Rs. 50/-
3	High Tension	:	Rs. 500/-

X SERVICE CONNECTION CHARGES

1	Single Phase Supply	:	Rs. 150/-
2	Three Phase Supply	:	Rs. 550/-
3	High Tension Supply	:	Rs.
(a)	First 500 KVA or part thereof	:	Rs. 5000/-
(b)	Beyond 500 KVA	:	Rs. 800/- per 100 KVA or part thereof

XI EXTRALENGHTH CHARGES

1	Single Phase Supply	:	Rs. 10/- per meter
2	Three Phase Supply	:	Rs. 30/- per meter

XII COST OF HIGH TENSION CONNECTION

The entire cost of High Tension Connection shall be borne by the consumer and the agreement period shall be 2 years for this category.

By Order and in the name of the
Administrator, DD & Dadra and Nagar Haveli.

Deputy Secretary (Power)

Printed and Published by Statistical Officer, at Govt. Printing Press, Silvassa-2004.
PRICE : Rs. 08-00

The
Dadra And Nagar Haveli
Gazette
सरकारी राजपत्र
संघ प्रदेश दादरा एवं नगर हवेली, प्रशासन

भारत सरकार / Government of India
असाधारण
EXTRAORDINARY
श्रेणी-१ / SERIES - I
प्राधिकरण द्वारा प्रकाशित
PUBLISHED BY AUTHORITY

Vol. No. XIX SILVASSA TUESDAY 26th OCTOBER, 2004 / KARTIKA 04, 1926 No. 70

Administration of
Dadra and Nagar Haveli, U.T.,
Electricity Department,
Silvassa.

No. 7-8 (8)/ELE/2004/3833 Dated : 26/10/2004

Read :- This Administration Notification No. 7-8(8)/ELE/99/2317/3078 datd16-08-2004.

CORRIGENDUM

The Notification issued vide preamble mentioned above in which the following contents be inserted:-

GENERAL CONDITIONS .....

1) The words " As regards tariff shall be applicable with effect from 01/10/2004 to be billed from November - 2004 in case of consumer H.T. Industrial (Ferro Metallurgical /Steel Plants only) (matallurgical / Steel Plants) only H.T. Industrial (Ferro Metallurgical /Steel Melting / Power intending)" shall be inserted after the existing general condition.

2). the words " The H.T. Ferro Metallurgical and Steel Rolling Category Consumer shall have to give a notice in writing seven days in advance in case he proposes to close his unit atleast for a period of one month or more in such case, the minimum charges @ Rs.

60/- per KVA per month shall be chargeable to the consumer "shall be inserted at the last para below the IV (B) of the existing condition.

The other contension of the notification No. 7- 8(8)/ELE/99/2317/3078 dtd. 16/08/2004 will remained unchanged .

By order and in the name of the
Hon'ble Administrator, Daman & Diu,
Dadra and Nagar Haveli.

Deputy Secretary (Power)

Printed and Published by Asstt. Director, (Plg. & Statistics) at Govt. Printing Press, Silvassa-2004.
PRICE : Rs. 02-00

The
Dadra And Nagar Haveli
Gazette
सरकारी राजपत्र
संघ प्रदेश दादरा एवं नगर हवेली, प्रशासन

भारत सरकार / Government of India
असाधारण
EXTRAORDINARY
श्रेणी-१ / SERIES - I
प्राधिकरण द्वारा प्रकाशित
PUBLISHED BY AUTHORITY

Vol. No. XX SILVASSA Tuesday 26th July, 2005 / Sravana 04, 1927 No. 74

Administration of
Dadra and Nagar Haveli (U.T),
Electricity Department, Silvassa.

No. 7-8(29)/ELE/2004/2217

Date :- 23.07.2005.

NOTIFICATION

In exercise of the powers conferred Under Section 180 of the Electricity Act, 2003 read with Section 126 of the said Act: the Electricity Departments of the Union Territory of Dadra and Nagar Haveli hereby makes the following supplementary rules with immediate effect in addition to the existing Conditions & Miscellaneous Charges for Supply of Electrical Energy in the Union Territory of Dadra and Nagar Haveli :-

I. MALPRACTICE AND THEFT OF ENERGY :-

(1) Malpractice : Malpractice shall mean contravention by the consumer of any of the provision of the Indian Electricity Act, 2003 and rules framed by the U. T. of Dadra and Nagar Haveli or of any other law governing the supply and use of Electricity and the rules framed there under as also the contravention of any of the provision of "Condition and Miscellaneous Charges for Supply of Electrical Energy" framed by U.T. Administration from time to time or any of the terms and conditions of the contract governing the supply of electricity by the Department to the consumer and shall in particular include the following case.

a) The supply of electricity by a consumer to any other person whose supply has been disconnected by the Department for any reason.
b) Exceeding the contracted load by adding additional load by a consumer without the specific permission / sanction of the Department.
c) Unauthorized addition, alteration, pilferage and or extension to the consumer's electrical installation without the permission / sanction of the Department.

d) Unauthorized using electricity by a consumer from the service which has been disconnected by the Department for any reason.

e) Supply of energy to any other person / firm without the permission of the Department.

(2) **Theft of Energy :** Any consumer who dishonestly abstracts:-

a) Taps, makes or causes to be made any connection overhead, underground or under water lines or cables, or service wires, or service facilities of department; or

b) Tampers a meter, installs or uses a tampered meter, current reversing transformer, loop connection or any other device or method which interferes with accurate or proper registration, calibration or metering of electric current or otherwise results in a manner whereby electricity is stolen or wasted; or

c) Damages or destroys an electric meter, apparatus, equipment, or wire or causes or allows any of them to be so damaged or destroyed as to interfere with the proper or accurate metering of electricity, so as to abstract or consume or use electricity shall be punishable with imprisonment for a term which may extend to three years or with fine or with both.

II. INVESTIGATION AUTHORITY.

(1) The Administration of Dadra and Nagar Haveli hereby constitute a vigilance squad to exercise the powers conferred on and discharge the functions of investigation of malpractice and theft of energy referred under section (I). The Head of Vigilance Squad will call by Person / Phone / Mobile above member at any time and they have to remain present at site without fail.

(2) The vigilance squad shall consist of the following members namely:-

a)	Deputy Engineer (Tech) Electricity Department, Silvassa	-	Head of vigilance Squad.
b)	Deputy Engineer (Concern area I/C), Electricity Department, Silvassa	-	Member.
c)	Junior Engineer (Lab). Electricity Department, Silvassa.	-	Member.
d)	Junior Engineer(Concern area I/C). Electricity Department, Silvassa.	-	Member.

III. PROCEEDINGS OF VIGILANCE SQUAD.

The vigilance squad on noticing any pilferage or theft of energy either on EHT, HT, medium or low voltage installation will investigate the same and the Head of vigilance squad in the presence of consumer representative or other witness available at site, should draw a PANCHANAMA and other procedure then after the supply of power to the unit will be disconnect by the concern area Deputy Engineer. A criminal complaint under section 151 of the Electricity Act, 2003 will be lodged by Junior Engineer(Concern area I/C) up to theft of Rs. 1,00,000/- and Deputy Engineer(Concern area I/C), in cases of theft exceeding Rs. 1,00,000/-, in appropriate court.

IV. ASSESSMENT.

Where it has established to the satisfaction of the Head of vigilance squad (not below the rank of Deputy Engineer) that any person is indulging in unauthorized use of electricity as covered under this Notification, as well as the Electricity Act 2003, he shall submit the case to Executive Engineer in case of HT consumers and for LT / Commercial / Domestic / Agricultural consumers to Deputy Engineer (concern area I/C) to provisionally assess to the best of his judgment the electricity charges payable by such person or by any other person benefited by such use, as below:-

(1). In case of domestic, commercial, agriculture, temporary supplies, L.T. Consumers.

The quantity of units consumed per month shall be worked out in the manner prescribed hereunder and the quantity so worked out shall apply to past period of different categories as mentioned at clause V(d) of this notification, including the month during which the theft is detected.

Consumption per month - A x B x C x D

WHERE

A is total connected load found at time of detecting the theft of energy.
B is a diversity factor.
C is an average load factor
D the number of hour in a month.

The diversity factors and the average load factors for the various categories of consumers shall be taken as under for the assessment of energy consumed.

Category (consumer Governed by tariff)	Diversity factor.	Average load Factor.	Remarks
1. Domestic	50%	15%	
2. Commercial	70%	30%	
3. All Motive Power	Unity	30%	For Texturising /Twisting units & any other continous process this will be decided on each issue depending on the system of working of consumers.
4. Temporary Supplies	Unity	50%	

In case of Commercial category using power supply for Industrial activities average load factor shall be taken as 50%.

2. In case of H.T. Consumers.

When a consumer taking supply at high tension is detected to have committed theft of energy the actual maximum demand shall be considered an equivalent to 75% of the total connected load of the consumer at the time of inspection subject to a minimum of the contracted demand and the energy consumption shall be assessed as under :

(a) For one shift working energy consumption = M x H x 0.2
(b) For two shift working = M x H x 0.4
and
(c) For three shift working energy consumption = M x H x 0.6

WHERE

M is the actual maximum demand in KW.
H is the total number of hours in a month.

NOTE : The "actual maximum demand" in kilowatt shall be computed from various equipments rated in Kilowatt directly and from equipment rated in Horse power by the standard engineering formula. The "actual maximum demand in KW" by dividing the latter by the actual average power factor for the past six months period or the actual period from the date of commencement of supply whichever is less).

NOTE :The amount so levied shall not be considered for the purpose of considering the consumer's liability to pay monthly/annual minimum charges/guarantee).

The levy of the aforesaid charge shall be without prejudice to the rights of the Department to disconnect the service and/or proceed otherwise.

V. ISSUE OF ASSESSMENT ORDER.

a) The order of provisional assessment shall be served upon the person in occupation or possession or in charge of the place or premises, by

i. In case of EHT/HT consumers, the provisional assessment will be issued by the Executive Engineer.

ii. In case of all other category consumers except above mentioned categories, area Deputy Engineer will issue the provisional assessment order.

b) The person, on whom a notice has been served under sub-section (II) b, shall be entitled to file objections, if any, against the provisional assessment before the Executive Engineer (Electricity Department), who may, after affording reasonable opportunity of hearing to such person, pass a final order of assessment of the electricity charges payable by such person within 15 days.

c) Any person served with the order of final order of assessment may, accept such assessment and deposit the assessed amount with the department within seven days of service of such provisional assessment order upon him:

Provided that in case the person deposits the assessed amount, he shall not be subjected to any further liability or any action by any authority whatsoever.

d) If the assessing officer reaches to the conclusion that unauthorized use of electricity has taken place, it shall be resumed that such unauthorized use of electricity was continuing for a period of three months immediately preceding the date of inspection in case of domestic and agriculture services and for a period of six months immediately preceding the date of inspection for all other categories of services, unless the onus is rebutted by the person, occupier or possessor of such, premises or place.

e) The assessment under this section shall be made at a rate equal to one-and-half times the tariff applicable for the relevant category of services specified in sub-section V (d), excluding the consumption and demand recorded by departmentally installed meter. The energy and demand recorded by departmentally installed meters shall be charged at the appropriate category-wise prevailing tariff.

VI. APPELLATE AUTHORITY.

The Administrator shall be the appellate authority for matters referred under this Notification.

VII. APPEAL TO APPELLATE AUTHORITY.

(a) Any person aggrieved by a final order made under section (III) may, within thirty days of the said order, prefer an appeal in such form, verified in such manner and be accompanied by such fee as may be specified by Administration of Dadra and Nagar Haveli, to the appellate authority.

(b) No appeal against an order of assessment under sub-section VII (a) shall be entertained unless an amount equal to one-third of the assessed amount is deposited by way of bank draft with the department and documentary evidence of such deposit has been enclosed along with the appeal.

(c) The appellate authority shall dispose of the appeal after hearing the parties and pass appropriate order and send copy of the order to the Executive Engineer and the appellant.

(d) The order of the appellate authority referred to in sub-section VII(a) passed under sub-section (c) shall be final.

(e) No appeal shall lie to the appellate authority referred to in sub-section III (a) against the final order made with the consent of the parties.

(f) When a person defaults in making payment of assessed amount, he/she, in addition to the assessed amount shall be liable to pay, on the expiry of thirty days from the date of order of assessment an amount of interest at the rate of sixteen percent, per annum compounded every six months.

Notwithstanding anything contained in the Code of Criminal Procedure 1973 (2 of 1974), the Administration of Dadra and Nagar Haveli authorize Executive Engineer(O&M)) (Electricity Department for compounding the offence under this Notification as per the provision of section 152 of the ELECTRICITY ACT,2003.

IX. LEVY OF COMPENSATION :

(i) Levy of Compensation (Applicable to the consumers governed by meter supply).

(a) Supply of electricity by any consumer to any other person whose supply has been disconnected by the Department for any reason.

And/or

(b) Supply of energy to any other person without permission of the Department.

And/or

(c) Using supply by a consumer from the service which has been disconnected by the Department for any reason.

The supply is liable to be disconnected forthwith and the entire consumption during such period shall be charged at one and a half times the relevant tariff rate per unit and this shall not be considered towards minimum charges payable by consumer under the provisions of the appropriate tariff.

The supply shall not however be reconnected unless the consumer has qualified for reconnection by removing the cause of disconnection.

(d) Exceeding contracted load by a consumer without the specific permission of the department.

And/or

(e) Unauthorized addition, alteration and/or extension to the consumers electrical installation without the permission of the department.

If the entire energy consumption has been recovered in the departmentally installed meter, the quantum of energy bearing the same ratio to the total energy recorded in the meter as the exceed load of the unauthorized addition / extension of load bears to the total connected load at detected at the time of checking shall be charged at one and a half times the relevant tariff rate per unit and the remaining consumption shall be charged at the appropriate tariff provided that the amount billed under the former part shall not be considered towards the minimum charges payable by the consumer under provision of the appropriate tariff.

(ii) Levy of compensation (Applicable to the consumers not governed by meter supply).

a) Supply of electricity by any consumer to any other person whose supply has been disconnected by the Department for any reason.

And / Or.

b) Supply of energy to any other person without permission of the Department.

And / Or.

c) Using supply by a consumer from the service which has been disconnected by the Department for any reason.

The supply is liable to be disconnected forthwith and the entire connected load during such period shall be charged at one and a half times the relevant tariff rate which would have been applicable for the entire connected load.

The amount billed above shall not be taken into consideration for the purpose of computing consumer's liability to pay minimum charges payable by the consumer under the provisions of the appropriate tariff and annual minimum guarantee.

The supply shall not, however be reconnected unless the consumer has qualified for reconnection by the removing the cause of disconnection.

d) Exceeding the contracted load by a consumer without the specific permission of the Department.

And / Or.

e) Unauthorized addition, alternation and / or extension to the consumer's electrical installation without the permission of the Department.

In case of the consumers governed by Horse Power based tariff, the unauthorized connected load shall be charged at one and a half times the normal tariff rate which would have been applicable for the entire connected load. The contracted load already declared by the consumer would also be charged at normal tariff rate applicable for the entire load.

The agricultural consumers found using more than 40 Watt bulb and / or additional bulb beyond the prescribed limit in the respective tariff will be liable to pay Rs.12/- per bulb (subject to revision by the tariff committee as and when necessary per month for such unauthorized load.

The amount towards compensation as mentioned above for agricultural consumers shall be applicable for the past three months period including the month during which malpractice is detected or the actual period, since the date of installation of the unauthorized load whichever is more.

The amount billed as above shall not be taken into consideration for the purpose of computing consumer liability to pay minimum guarantee.

X. RECONNECTION CHARGES :-

In addition to the assessed energy the consumer has to pay the reconnection charges as below at the time of reconnection.

(1)	Domestic.	:	Rs. 50/-.
(2)	Commercial.	:	Rs. 100/-.
(3)	All Motive Power connection other than Industrial purpose.	:	Rs. 200/-.
(4)	All Motive Power (Industrial)	:	Rs. 500/-.
(5)	High Tension.	:	Rs.1000/-

By order and in the name of the Administrator of Daman, Diu and Dadra and Nagar Haveli.

Dy. Secretary (Power & Energy).
Daman, Diu and Dadra and Nagar Haveli.

Printed and Published by Asstt. Director, (Plg. & Statistics) at Govt. Printing Press, Silvassa-2005.

PRICE : Rs. 06-00

The Dadra And Nagar Haveli Gazette

सरकारी राजपत्र

संघ प्रदेश दादरा एवं नगर हवेली, प्रशासन

भारत सरकार / Government of India

असाधारण

EXTRAORDINARY

श्रेणी-१ / SERIES - I

प्राधिकरण द्वारा प्रकाशित

PUBLISHED BY AUTHORITY

Vol. No. XXI SILVASSA Friday 15th September, 2006 / Bhadra 24, 1928 No. 78.

Administration of
Dadra and Nagar Haveli (UT)
Electricity Department,
Silvassa

No. C. 501/FIN(7)/2005-06/2673 Dt. 14.09.2006

NOTIFICATION

In partial modification of this Administration's notification No. 7-8(8)/ELE/99/2317/3078 dtd. 16/8/2004 the Administrator of Daman, Diu and Dadra and Nagar Haveli is pleased to order the following amendments in the Tariff structure for supply of electrical energy to the consumers.

1. Part IV(A) of para-15 of the notification relating to High Tension category. The energy charges will be as under :
(Applicable for all Industrial/ Motive Power Consumers drawing power through 11 KV and 66 KV system having contract demand of 100 KVA and above)

(ii) ENERGY CHARGES

1st 50000 units per month	:	275/- Ps. Per unit.
For all units beyond 50000 units per month	:	285 Ps. Per unit.

2. Part IV(B) of para-15 of the notification relating to HT industrial (Ferro Metallurgical/ Steel Plants only) metallurgical (Steel Plants only) metallurgical (Steel Plants only HT industrial (Ferro Metallurgical/ Steel Melting/ Power intending)

energy charges will be as under :

	Demand charge	Plus enrgy charge	Ps./Unit (KWH)
(i)	Rs. 700/- per month per KVA of contract demand.	First 300 units per KVA.	125
		Next 200 units per KVA	225
(ii)	For billing demand in excess of contract demand Rs. 700/- per KVA per month.	Above 500 units per KVA.	275

(b) Industrial Steel Rolling category.

	Demand charge	Plus energy charge	Ps./Unit (KWH)
(i)	Rs. 450/- per month per KVA of contract demand.	First 200 units per KVA	125
		Next 100 units per KVA	225
ii)	For billing demand in excess of contract demand Rs. 450/- per KVA per month.	Above 300 units per KVA.	325

All other conditions will remain unchanged. The revised tarrif will be applicable from 1/10/2006.

By order and in the name of the Administrator,
DD& Dadra and Nagar Haveli,

Deputy Secretary (Power)

Printed and Published by Asstt. Director, (Plg. & Statistics) at Govt. Printing Press, Silvassa-2006.
PRICE : Rs. 02-00

The
Dadra And Nagar Haveli
Gazette
सरकारी राजपत्र
संघ प्रदेश दादरा एवं नगर हवेली, प्रशासन

भारत सरकार / Government of India
असाधारण
EXTRAORDINARY
श्रेणी-१ / SERIES - I
प्राधिकरण द्वारा प्रकाशित
PUBLISHED BY AUTHORITY

Vol. No. XXIII SILVASSA Wednesday 30th, January, 2008 / Magha 10, 1929 No. 7

Administration of
Dadra and Nagar Haveli (U.T),
Electricity Department,
Silvassa.

No. C.501/FIN(7)/2005-06/275

Date :- 30.01.2008.

NOTIFICATION

In exercise of the powers conferred by Section 61 of the Electricity Act, 2003 and in suppression of all existing notifications, the Administrator, Dadra & Nagar Haveli here by frames the tariff specified in the schedule appended to this notification for supply of electrical energy to the consumers in the Union Territory of Dadra and Nagar Haveli.

SCHEDULE

I. General Conditions.

1. These tariffs shall be applicable with effect from 01.01.2008 i.e. to be billed from January, 2008.
2. These tariffs shall be subject to revision and / or Levy of surcharges as may be decided by the Administration of Dadra and Nagar Haveli from time to time.
3. These tariffs are exclusive of electricity duty, Taxes and other charges levied by the Government or other competent authority from time to time which are payable by the consumer in addition to the charges levied as per the tariffs.
4. Unless otherwise agreed to these tariffs for power supply are applicable to only one point of supply.

5. Supply to consumers having contracted load between 100 KVA to 1500 KVA will be generally at 11 KV and for more than 1500 KVA at 66 KV. However the voltage of supply be at the discretion of the department.

6. In case any dispute arises about the applicability of any tariff to any particular class of service or as to the interpretation of any clause of these tariffs, the decision of Administrator of Union Territory of Dadra and Nagar Haveli, shall be final and binding.

7. The department shall not permit installation of contracted load of 7 H. P. and above unless they are provided with the capacitors of adequate rating to comply with power factor conditions. The consumer has to provide appropriate capacitors for these installations presently runs without capacitors within a stipulated period decided by the department.

8. If energy supplied for a specific purpose under a particular tariff is used for a different purpose not contemplated in the contract for supply and / or for which higher tariff is applicable, it will be deemed as misuse and stealing of energy and energy consumption bills already rendered for the service shall be revised by applying the appropriate higher tariff from the date of connection unless convincing reasons are adduced thereof for adopting a different period. The imposition of this higher tariff shall not relieve the consumer from any penalties as per the law.

9. If the consumer fails to pay the energy bill presented to him within the stipulated period, the Electricity Department shall have the right to disconnect the supply either temporarily or permanently after serving seven days notice on such consumer.

10. Billing on all cases will be done on contracted load and meter rent will be in addition to minimum charges.

11. Minimum charges, Fixed charges and Demand charges, wherever applicable, will be charged for the whole month irrespective of the date of release of connection.

12. Demand charges, Fixed charges and Minimum charges, wherever applicable, will be double as and when bi-monthly billing is carried out. Similarly slabs of energy consumption will also be considered in case of bi-monthly billing.

13. In case of exceeding the contract demand other than technical reasons, or adding additional load by the high tension consumers and sanctioned load by the low tension consumers by adding additional load, the penalty charges as per Part-III Condition V(d) and (e) of conditions & Miscellaneous Charges for supply of Electrical Energy in the Union Territory of Dadra & Nagar Haveli, Published uder Notification No. 7-8(29)/ELE/2004/2217 Date :- 23.07.2005 shall be charged in the regular bills itself which is reproduced below.

(d) Exceeding the contracted load by a consumer without specific permission of the department.

And / or

(e) Unauthorised addition, alteration and / or extension to the consumer's electrical installation without the permission of the department.

If the entire energy consumption has been recorded in the meter, the quantum of energy bearing the same ratio of the total energy recorded in the meter as excess load or the unauthorized additional / extension of load bears to the total connected load as detected at the time of checking shall be charged at Rs. 4.10 per unit (Subject to revision by the tariff committee as and when necessary) and the remaining consumption shall be charged at the appropriate tariff provided that the amount billed under the former part shall not be considered towards the minimum charges payable by the consumer under the provision of the appropriate tariff.

The power supply will be disconnected by the Deputy Engineer by preparing report of actual connected load and unauthorized load. Consumer shall be liable to pay any difference of penal charges if any so assessed by the department. Power supply shall not be reconnected unless the consumer qualifies for reconnection by removing the cause of disconnection and agree to pay the penalty charges along with his regular bills. However penalty charges shall be levied at the rate of 410 Ps. Per unit in case of High Tension category unauthorized use of load beyond contract demand.

14. THE HT CONSUMER DELAY PAYMENT CHARGES.

2% Per month (2% of this delay charges shall be charged on all arrears of the bill). In case of permanent disconnection, delay payment charges will be charged only upto the month of permanent disconnection.

15. The above conditions are in general in addition to the Administration's condition and miscellaneous charges.

I (a) DOMESTIC CONNECTION.

Applicable to Private House, Clubs run on Non-commercial basis, hostels, Hospitals n on Non-commercial line, Charitable, Educational, Religious Institutions for light, Fans, Radios, domestic heating and other house hold appliances including water pump upto 2 H. P.

ENERGY CHARGES.

First -	50 Units per month.	:	100 Ps. Per unit.
51 -	200 Units per month	:	160 Ps. Per unit.
201 -	400 Units per month	:	200 Ps. Per unit.
401 -	and above per month	:	225 Ps. Per month.

MINIMUM CHARGES.

First 500 Watts or part there of	:	Rs. 20/- per month or part thereof.
For every additional 500 Watts or part thereof.	:	Rs. 15/- per month or part thereof.

(b) POWER SUPPLY TO LOW INCOME GROUP UP TO 2X40 WATTS BULBS ONLY : Rs. 5/- per service connection per month.

NOTE :- For any unauthorized increase in load beyond 2x40 Watts penal charges at the rate of Rs. 5/- per month per point will be levied and the installation will be liable for disconnection.

II. COMMERCIAL.

Applicable for shops, Offices, Restaurants, Bus-Stations, Photo Studios, Laundries, Cinema Theatres, Industrial Lighting and other Commercial installations.

ENERGY CHARGES.

SINGLE PHASE.

First 100 Units per month : 205 Ps. Per unit.

Beyond 100 Unit per month : 270 Ps. Per unit.

MINIMUM CHARGES

(a) SINGLE PHASE.

First 500 Watts or part thereof : Rs. 25/- per month or part thereof

For every additional 500 Watts or part thereof : Rs. 40/- per month or part thereof

(b) THREE PHASE. : Rs. 40/- per H. P. or part thereof per month or part thereof.

III INDUSTRIAL L. T.

(Applicable to all Low Tension Industrial Motive Power Connections including water works / pumps upto 99 H.P.)

(i) Above 21 HP-99HP : Rs. 15/- per HP per month or part thereof

PLUS.

(ii) ENERGY CHARGES

For all units : 240 Ps. Per unit.

PLUS.

(iii) POWER FACTOR CHARGES.

Any motive power connection above 7 HP runs without proper capacitors shall be charged 2.5% of the units as additional power factor charges as per energy charges above.

(iv) MINIMUM CHARGES

Rs. 25/- per H.P. or part thereof per month or part thereof.

The L.T. category of consumers shall have to furnish Deposit / FDR in favour of Executive Engineer, Electricity Department, D & NH at the rate of Rs. 1500/- per H. P. or equivalent to three months average energy consumption whichever is higher.

IV HIGH TENSION CATEGORY

IV (A) Applicable for all Industrial / Motive Power Consumers drawing through 11 KV and 66 KV system having contract demand of 100 KVA and above.

(i) DEMAND CHARGES.

For billing demand upto : Rs. 60/- per KVA per month or contract demand part thereof

For billing demand in excess of contract Demand. : Rs. 180/- per KVA per month or part thereof

PLUS

(ii) ENERGY CHARGES

1st 50,000 units per month : 295 Ps. Per unit.

For all units beyond 50000 : 305 Ps. Per unit.

Units per month

(iii) PENALTY CHARGES : 410 Ps. Per unit.

OTE:- (i) Penalty charges will be levied on those units which are drawn beyond his contract demand. These units will be worked out on pro-rata basis correlating the total consumption of the month with billing demand.

(ii) If industries are over drawing power by more than 20% their connection shall be disconnected immediately.

PLUS.

(iv) POWER FACTOR CHARGES.

If the power factor of the consumer is less than 0.86 for every 0.01 of power factor decrease, 0.5% of the total units consumed will be charged as extra at the rate of 410Ps. Per unit. Payment of this power factor charges do not exempt the consumer from his liability to maintain his power factor. In case of abnormal power factor decrease the department will give 15 days time to the consumer to install appropriate capacitors and maintain the standard power factor. If they fail to maintain the same even after giving the above opportunity, the connection will be liable for disconnection till such time the consumer provides appropriate capacitors.

v) MINIMUM CHARGES.

Same as demand Chages.

vi) BILLING DEMAND.

Billing Demand will be highest among the following.

(a) 100 KVA.

(b) 75% of Contract Demand.

(c) Actual Demand Established.

IV (B) HT industrial (Ferro Metallurgical / Steel Melting / Power intensive)

	Demand charge :	Plus energy charge	Ps. / Unit (KWH)
i)	Rs. 700/- per month per KVA of contract demand. demand.	First 300 units per KVA	155
		Next 200 units per KVA	255
ii)	For billing demand in excess of contract demand Rs. 900/- per KVA per month.	Above 500 units per KVA.	305

Demand charge :	Plus energy charge	Ps. / Unit (KWH)
i) Rs. 450/- per month per KVA of contract demand	First 200 units per KVA	155
	Next 100 units per KVA	255
ii) For billing demand in excess of contract demand Rs. 650/- per KVA per month.	Above 300 units per KVA.	355

The HT, HT Ferro Metallurgical and Steel Rolling category consumers shall have to furnish the Bank Gurantee / or fixed Deposit in favour of Executive Engineer, Electrical Department, Dadra & Nagar Haveli for a period of two years at the rate of Rs. 2500/- per KVA or equivalent to three months average energy consumption whichever is higher.

(V) AGRICULTURE & POULTRY.

(Upto 99 HP Connected Load)

ENERGY CHARGES.

(i) For Connected Load upto 10 HP or part thereof. : 55 Ps. Per unit for all units consumed.

(ii) Beyond 10HP & Upto 99HP Connected load. : 85 Ps. Per unit for all units consumed.

MINIMUM CHARGES : Rs. 5/- Per HP or part thereof per month or part thereof subject to a minimum of 3 HP.

(VI) PUBLIC LIGHTING

Energy Charges : 120 Ps. Per unit.

PLUS

Fixed Charges : Rs. 4/- per month or part thereof

Minimum Charges : Same as fixed charge.

(VII) TEMPORARY SUPPLY.

(1) Single phase / Two phase Supply :-

ENERGY CHARGES : 400 Ps. Per unit.

MINIMUM CHARGES : Rs. 15/- per day for supply not exceeding 6 days. Rs. 10/- per day subject to a minimum of Rs. 120/- per period of supply for supply exceeding 6 days.

(2) MOTIVE POWER

(a) For Religious and Social functions
Energy charges : 300 Ps. Per unit.

(b) For all other purpose
Energy charges : 405 Ps. Per unit.

Minimum charges : Rs. 40/- HP or part thereof per period of supply.

Note :- The above temporary tariff are applicable for temporary period of Supply upto one month, which may be extended to another period / period of supply, with the permission of the department for which similar tariff will repeat.

(3) H. T. (Temporary)

(i) Demand Charges :-

(i) Rs. 250/- per KVA per month or part thereof for billing demand upto sanction / contract demand.

(ii) Rs. 300/- per KVA per month or part thereof for billing demand in excess of sanction / contract demand. Billing demand will be highest among the following.

(a) 100 KVA
(b) 80% of sanctioned or contract demand.
(c) Actual demand established during the month.

(ii) Energy Charges : 410 Ps. Per unit.

PLUS

(iii) Power Factor Charges : 410 Ps. Per unit.

If the power factor of the consumer is less than 0.86 for every 0.01 of power factor decrease, 0.5% of the total units consumed will be charged as extra at the rate of 410Ps. Per unit. Payment of this power factor charges do not exempt the consumer from his liability to maintain his power factor. In case of abnormal power factor decrease the department will give 15 days time to the consumer to install appropriate capacitors and maintain the standard power factor. If they fail to maintain the same even after giving the above opportunity, the connection will be liable for disconnection till such time the consumer provides appropriate capacitors.

(iv) Minimum Charges : Same as demand charges.

(II) METER RENT

a) For Permanent Supply.

(1) For Single Phase Meter : Rs. 2.50 per month or part thereof.
(2) For Three Phase Meter : Rs. 10/- per month or part thereof.
(3) For L.T. meter with MD Meters : Rs. 100/- per month or part thereof.
(4) For Trivector Meters : Rs. 300/- per month or part thereof.

b) For Temporary Supply.

(1) For Single Phase Meter : Rs. 7 per month or part thereof.
(2) For Three Phase Meter : Rs. 25/- per month or part thereof.

Note :- The type of meters to be installed in consumer premises will be Decided by the department, Generally the consumers having connected load above 50 HP will be provided with L. T. M. D. meters.

(IX) RECONNECTION CHARGES.

1.	Single Phase	:	Rs. 30/-
2.	Three Phase	:	Rs. 50/-
3.	High Tension	:	Rs. 500/-

(X) SERVICE CONNECTION CHARGES

1.	Single Phase Supply	:	Rs. 150/-
2.	Three Phase Supply	:	Rs. 550/-
3.	High Tension Supply	:	
	(a) First 500 KVA or part thereof	:	Rs.5000/-
	(b) Beyond 500 KVA	:	Rs. 800/- per 100 KVA or part thereof.

(XI) EXTRALENGHTH CHARGES

1.	Single Phase Supply	:	Rs. 10/- per meter.
2.	Three Phase Supply	:	Rs. 30/- per meter.

(XII) COST OF HIGH TENSION CONNECTION.

The entire cost of High Tension Connection shall be borne by the consumer and the agreement period shall be 2 years for this category.

By Order and in the name of the
Administrator, DD & Dadra and Nagar Haveli.

Deputy Secretary (Power)

Printed and Published by Asstt. Director, (Plg. & Statistics) I/c Govt. Printing Press, Silvassa-2008.
PRICE : Rs. 08-00

The
Dadra And Nagar Haveli
Gazette
सरकारी राजपत्र
संघ प्रदेश दादरा एवं नगर हवेली, प्रशासन

भारत सरकार / Government of India
असाधारण
EXTRAORDINARY
श्रेणी-१ / SERIES - I
प्राधिकरण द्वारा प्रकाशित
PUBLISHED BY AUTHORITY
Vol. No. XXIII SILVASSA Tuesday 19th August, 2008 / Sravana 28, 1930 No. 46

Administration of
Dadra and Nagar Haveli (U.T),
Electricity Department,
Silvassa.

No. 1- (227)/ELE/2008/1628

Date :-19 .08.2008.

NOTIFICATION

In partial modification of this Administration's. Notification No. C.501/FIN(7)/2005-06/275 dtd. 30.01.2008 the Administrator of Daman Diu and Dadra & Nagar Haveli is pleased to order the following amendments in the tariff structure for supply of Electrical Energy to the consumers in the Union Territory of Dadra and Nagar Haveli.

1. The deficit accruing during each month by way of power purchase and sale cost will be transferred to the all High Tension Category consumers of all the Industrial /Motive power consumer drawing power through 11 KV and 66 KV system having contract demand of 100 KVA and above in the territory of Dadra and Nagar Haveli, on all the units consumed by them equally as surcharge.

2. The Energy charges for part IV(B) of the original notification dated 30.01.2008 for HT industrial (Ferro Metallurgical /Steel melting/ Power intensive) are revised as given below:-

First 300 units per KVA	275	Ps/unit
Next 200 units per KVA	375	Ps/unit
Above 500 units per KVA	425	Ps/unit

The Energy charges for part IV(C) of the original notification dated 30.01.2008 for HT industrial (Steel Rolling) are revised as given below.

First 200 units per KVA	275	Ps/unit
Next 100 units per KVA	375	Ps/unit
Above 300 units per KVA	475	Ps/unit

The distribution of deficit as surcharge as mentioned at Sr.No.1 is also applicable to the consumers mentioned at Sr.No. 2 and 3 above.

The penalty charges as included in Part IV (A)(iii) of the original Notification dated.30.01.2008 for all High Tension Category consumers of all the Industrial /Motive power consumers drawing through 11 KV and 66 KV system having contract demand of 100 KVA and above, shall be as follows :-

(iii) Penalty Charges : 800 Ps. Per unit.

NOTE : (i) Penalty charges will be levied on those units which are drawn by consumers beyond their contract demand. These units will be worked out on pro-rata basis correlati the total consumption of the month with billing demand.

This tariff structure shall be applicable with effect from 01.08.2008.

The other Terms and conditions will remain unchanged.

By Order and in the name of the Administrator
Daman, Diu and Dadra & Nagar Haveli

(N.R.Shah)
Deputy Secretary (Power)

Printed and Published by Asstt. Director, (Plg. & Statistics) I/c Govt. Printing Press, Silvassa-2008.
PRICE : Rs. 02-00

The
Dadra And Nagar Haveli
Gazette
सरकारी राजपत्र
संघ प्रदेश दादरा एवं नगर हवेली, प्रशासन

भारत सरकार / Government of India
असाधारण
EXTRAORDINARY
श्रेणी-१ / SERIES - I
प्राधिकरण द्वारा प्रकाशित
PUBLISHED BY AUTHORITY
Vol. No. XXIII SILVASSA Monday 8th September, 2008 / Bhadra 17, 1930 No. 50

Administration of
Dadra and Nagar Haveli (U.T),
Electricity Department,
Silvassa.

No. 1-1(227)/ELE/2008/1764

Date :- 05-09-2008.

NOTIFICATION

In partial modification of this Administration's. Notification No. C.501/FIN(7)/2005-06/275 dtd. 30.01.2008 and No. 1-1(227)/ELE/2008/1628 dtd. 19-08-2008, the Administrator of Daman Diu and Dadra & Nagar Haveli is pleased to order the following amendments in the tariff structure for supply of Electrical Energy to the consumers in the Union Territory of Dadra and Nagar Haveli.

1. The Energy charges for part IV(B) of the original notification dated 30.01.2008 for HT industrial (Ferro Metallurgical /Steel melting/ Power intensive) are revised as given below.

First 300 units per KVA	205	Ps/unit
Next 200 units per KVA	305	Ps/unit
Above 500 units per KVA	355	Ps/unit

2. The Energy charges for part IV(C) of the original notification dated 30.01.2008 for HT industrial (Steel Rolling) are revised as given below.

First 200 units per KVA	205	Ps/unit
Next 100 units per KVA	305	Ps/unit
Above 300 units per KVA	405	Ps/unit

6. This tariff structure shall be applicable with effect from 01.08.2008.

7. The other Terms and conditions will remain unchanged.

By Order and in the name of the Administrator,
Daman, Diu and Dadra & Nagar Haveli

(N.R.Shah)
Deputy Secretary (Power)

Printed and Published by Asstt. Director, (Plg. & Statistics) I/c Govt. Printing Press, Silvassa-1008.
PRICE : Rs. 02-00

Appendix 1

TARIFF SCHEDULE

General Terms and Conditions:

1. These tariffs shall be applicable with effect from 1st November 2010.
2. The tariffs are exclusive of electricity duty and taxes levied by the Government or other competent authority from time to time which are payable by the consumers in addition to the charges levied as per the tariffs.
3. Unless otherwise agreed to these tariffs for power supply are applicable for supply at one point only.
4. Supply to consumers having contracted load between 100 kVA to 1500 kVA will be generally at 11 kV and for more than 1500 kVA at 66 kV. The consumer who requires load more than 25000 kVA, the voltage of supply shall be at 220 kV level.
5. In case any dispute arises about the applicability of any tariff for any particular class of service or as to the interpretation of any clause of these tariffs, the decision of the Commission shall be final and binding.
6. The Department shall not permit installation of contracted load of 3 HP and above unless they are provided with the capacitors of adequate rating to comply with power factor conditions. The consumer has to provide appropriate capacitors for these installations presently running on without capacitors
7. If energy supplied for a specific purpose under a particular tariff is used for a different purpose not contemplated in the contract for supply and / or for which higher tariff is applicable, it will be deemed as misuse of energy and energy consumption bills already rendered for the service shall be revised by applying the appropriate higher tariffs from the date of connection unless convincing reasons are adduced thereof for adopting a different period. The imposition of this higher tariff shall not relieve the consumer from any penalties as per the law.
8. If the consumer fails to pay the energy bill presented to him within the stipulated period, the Department shall have the right to disconnect the supply either temporarily or permanently after serving seven days notice on such consumer.
9. Billing on all cases will be done on contracted load and meter rent will be in addition to minimum charges.
10. Minimum charges, fixed charges and demand charges, wherever applicable, will be charged for the whole month irrespective of the date of release of connection.

11. Demand charges, fixed charges and minimum charges, wherever applicable, will be double as and when bi-monthly billing is carried out, similarly slabs of energy consumption will also be considered in case of bi-monthly billing.
12. In case of exceeding the contract demand other than technical reasons, or adding additional load by the high tension consumers and sanctioned load by the low tension consumers by adding additional load, the penalty charges shall be charged in the regular bills itself as under:
    a. Exceeding the contracted load by a consumer without specific permission of the department.
       And / or
    b. Unauthorized addition, altered and / or extension to the consumer's electrical installation without the permission of the department.

    If the entire energy consumption has been recorded in the meter, the quantum of energy bearing the same ratio of the total energy recorded in the meter as excess load or the unauthorized additional / extension of load bears to the total connected load as detected at the time of checking shall be charged at penal rate as per the provisions of Electricity Supply Code Regulations, 2010 issued by Commission.

    Payment of penal charges for usage in excess of contract demand / load for any billing period does not entitle the consumer to draw in excess of contract demand / load as a matter of right.
13. Unless specifically stated to the contrary, the figures of energy charges relate to rupees per unit (kWh) charge for energy consumed during the month.
14. Delay payment charges shall be applicable to all category of consumers.

    Delay payment charges 2% per month (2% of this delay charges shall be charged on all arrears of the bill). In case of permanent disconnection, delay payment charges will be charged only upto the month of permanent disconnection.
15. ED- DNH shall take a security deposit from the consumers as per clause 6.10 of "Joint Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2010" (11/2010) and in no mode other than provided therein. This applies to existing securities also.

The approved category wise tariff schedule is as given below:

1. (A) DOMESTIC CONNECTIONS

Applicable to private houses, hostels, hospitals run on noncommercial lines, Charitable, Educational and Religious Institutions for light, Fans, Radios, domestic heating and other household appliances including water pumps up to 2 HP.

(i) Energy Charges

Usage (Units/Month)	Tariff (Ps./Unit)
First 50	100
51 – 200	160
201 – 400	200
401 and above	225

(ii) Minimum Charges

Usage (Watt)	Minimum Charge (Rs./month)
First 500 Watts or part thereof	Rs. 20 per month or part thereof
For every additional 500 Watts or part thereof	Rs. 15 per month or part thereof

(B). Power Supply to Low Income Group households (Up to 2x40 W bulbs only)

Power supply to low income group connections will be charged at **Rs. 5 per service connection per month.**

For any unauthorized increase in the load beyond 2x40 watts penal charges at the rate of Rs. 5 per month per point will be levied and the installation will be liable for disconnection.

2. COMMERCIAL CONNECTIONS

Applicable for Shops, Offices, Restaurants, Bus Stations, Photo Studios, Laundries, Cinema Theatres, Industrial Lighting, Clubs and other Commercial installations

(i) Energy Charges:

Usage (Units/Month)	Tariff (Ps./Unit)
1-100	205
Beyond 100 units	270

(ii) Minimum charges

(a) Single Phase

Usage (Watt)	Minimum Charge (Rs./month)
First 500 Watts or part thereof	Rs. 25 per month or part thereof
For every additional 500 Watts or part thereof	Rs. 40 per month or part thereof

(b) Three Phase

Minimum charges would be Rs. 40 per HP or part thereof per month or part thereof.

3. **INDUSTRIAL - LT**

Applicable to all Low Tension Industrial Motive Power Connections including water works/pumps up to 99 HP.

(i) Energy Charges

Usage (Units/Month)	Tariff(Ps./Unit)
For all Units	240

(ii) Fixed Charges

Usage (HP)	Tariff (Rs./HP/month)
First 20 HP or part thereof	Nil
Above 20 HP up to 99 HP or part thereof	Rs. 15 per HP / month / or part thereof

(iii) Minimum Charges

Minimum charges would be Rs. 25 per HP or part thereof per month or part thereof.

(iv) Power Factor Charges

Any motive power connection above 3 HP running without proper capacitors installed so as to maintain power factor as 0.9 as per Commission regulation 11/2010 shall be charged extra 2.5% of units consumed as additional power factor charges. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease the department will give the consumer 15 days time to install appropriate capacitors and maintain the standard power factor. If the consumer

is not able to rectify the problem within the notice time, the connection will be liable for disconnection. ED – DNH reserve the right to install a suitable capacitor at its own cost and recover the cost thereof as arrears of energy charges.

4. HT/EHT CATEGORY

A. High Tension Consumer

Applicable to all Industrial/Motive power consumers drawing through 11 kV or 66 kV systems having contract demand of 100 kVA and above.

(i) Demand Charges

Demand (kVA)	Charges (Rs./KVA/month)
For billing demand up to contract demand or part thereof	Rs. 60 per kVA per month of contract demand or part thereof
For billing demand in excess of contract demand	Rs. 180 per kVA per month or part thereof

(ii) Energy Charges

Usage (Units/Month)	Tariff (Ps./Unit)
First 50,000	295
50001 to 500,000	310
500,001 and above	315

(iii) Penalty Charges

Penalty charges @ 800 ps/unit

a. Penalty charges will be levied on those units which are drawn beyond the contract demand. These units will be worked out on pro-rata basis correlating the total consumption of the month with billing demand.

b. If industries are over drawing power by more than 20% of the contract demand then their connections will be disconnected immediately.

(iv) Power Factor Charges

If the power factor of the consumer is less than 0.90, then for every 0.01 of the power factor decrease, 0.5% of the total units consumed will be charged extra as surcharge at the rate of 410 ps/unit. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease the department will give the consumer 15 days time to install appropriate capacitors and maintain the standard power

factor. if the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection.

(v) Minimum Charges

Same as Demand Charges

(vi) Billing Demand

Billing demand will be the highest among the following:

(a) 100 kVA
(b) 75% of the Contract demand
(c) Actual Demand Established

B. HT Industrial (Ferro Metallurgical/ Steel Melting/ Steel Rolling/ Power Intensive/)

(i) Demand Charges

Demand (kVA)	Charges (Rs./KVA/month)
For billing demand up to contract demand or part thereof	Rs. 450 per month or part thereof
For billing demand in excess of contract demand	Rs. 900 per month or part thereof

(ii) Energy Charges

Usage	Tariff (Ps./Unit)
First 300 units / kVA	205
Next 200 units / kVA	305
Above 500 units / kVA and above	355

(iii) Penalty Charges

Penalty charges @ 800 ps/unit

a. Penalty charges will be levied on those units which are drawn beyond the contract demand. These units will be worked out on pro-rata basis correlating the total consumption of the month with billing demand.

b. If industries are over drawing power by more than 20% of the contract demand then their connections will be disconnected immediately.

(iv) Minimum Charges

Same as Demand Charges.

(v) Billing Demand

Billing demand will be the highest among the following:

(a) 100 kVA
(b) 75% of the Contract demand
(c) Actual Demand Established

(vi) Power Factor Charges

If the power factor of the consumer is less than 0.90, then for every 0.01 of the power factor decrease, 0.5% of the total units consumed will be charged extra as surcharge at the rate of 410 ps/unit. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease the department will give the consumer 15 days time to install appropriate capacitors and maintain the standard power factor. If the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection.

5. AGRICULTURE AND POULTRY

Agriculture or poultry loads up to 99 HP connected load will be considered in this category.

(i) Energy Charges

Usage	Tariff (Ps./Unit)
For connected load upto 10 HP or part thereof	55
Beyond 10 HP and upto 99 HP connected load	85

(ii) Minimum Charges

Rs. 5/- per HP or part thereof per month subject to a minimum of 3 HP

6. PUBLIC LIGHTING

Particulars	Rate
Energy Charges	120 ps./unit
PLUS	
Fixed Charges	Rs. 4 per lamp per month or part thereof
Minimum Charges	Same as Fixed Charge

7. TEMPORARY SUPPLY

The temporary tariff are applicable for temporary period of supply up to one month, which can be extended (for another period of supply) upto a maximum period of two years.

A. LT Temporary

(i) Singie Phase/Two Phase supply

Particulars	Rate
Energy Charges	400 ps/unit
Minimum Charges	Rs. 15 per day for supply not exceeding 6 days Rs. 10 per day subject to a minimum of Rs. 120/-per period of supply for supply exceeding 6 days

(ii) Motive Power

Particulars	Rate
Energy Charges: For Religious and Social Functions	300 ps./unit
For other purposes	405 ps/unit
Minimum Charges	Rs 40 / HP or part thereof per period of supply

B. HT Temporary

(i) Demand Charges

Demand (kVA)	Charges (Rs/KVA/month)
For billing demand up to contract demand or part thereof	Rs. 250 per kVA per month or part thereof
For billing demand in excess of contract demand. Billing demand will be highest among the following: a) 100 kVA b) 75% of sanctioned contract demand c) Actual demand established during the month.	Rs. 300 per kVA per month or part thereof

(ii) Energy Charges: - 410 ps./unit

(iii) Power Factor Charges

If the power factor of the consumer is less than 0.90, then for every 0.01 of the power factor decrease, 0.5% of the total units consumed will be charged extra as surcharge at the rate of 410 ps/unit. Payment of the power factor charge won't

exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease the department will give the consumer 15 days time to install appropriate capacitors and maintain the standard power factor. If the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection.

(iv) Minimum Charges.

Same as demand charges.

8. Other Charges

A. Meter Rent

(i) For Permanent Connections

Meter Type	Tariff
Single Phase Meter	Rs. 2.50 per month or part thereof
Three Phase Meter	Rs. 10 per month or part thereof
LT Meter with MD indicator	Rs. 100 per month or part thereof
Trivector Meter	Rs. 300 per month or part thereof

(ii) For Temporary Supply

Meter Type	Tariff
Single Phase Meter	Rs. 7 per month or part thereof
Three Phase Meter	Rs. 25 per month or part thereof
LT Meter with MD indicator	Rs. 250 per month or part thereof
Trivector Meter	Rs. 750 per month or part thereof

Note: The type of meters to be installed in consumer premises will be decided by the department. Generally the consumers having connected load above 50 HP will be provided with L.T.M.D. meters.

B. Reconnection Charges.

1. Single Phase : Rs. 30/-
2. Three Phase : Rs. 50/-
3. High Tension : Rs. 500/-

C. Service Connection Charges.

1. Single Phase : Rs. 150/-
2. Three Phase : Rs. 550/-

3. High Tension
   a) First 500 KVA : Rs. 5000/-
   b) Beyond 500 KVA : Rs. 800/- per KVA or part thereof.

D. Extra length Charges.

1. Single Phase : Rs. 10/- per meter.
2. Three Phase : Rs. 30/- per meter.

E. Cost of High Tension Connection.

The entire cost of High Tension Connection shall be borne by the consumer and the agreement period shall be 2 years for this category.

Appendix 1

TARIFF SCHEDULE

General Terms and Conditions:

1. The tariffs are exclusive of electricity duty, taxes and other charges levied by the Government or other competent authority from time to time which are payable by the consumers in addition to the charges levied as per the tariffs.

2. Unless otherwise agreed to ,these tariffs for power supply are applicable for supply at one point only.

3. Supply to consumers having contracted load between 100 KVA to 1500 KVA will be at 11 KV and for more than 1500 KVA at 66 KV. The consumer who requires load more than 25000 KVA load, the supply Voltage shall be at 220 KV level.

4. In case, any dispute arises about the applicability of any tariff for any particular class or service or as to the interpretation of any clause of these tariffs, the decision of the Hon'ble Commission shall be final and binding.

5. The department shall not permit installation of contracted load of 3 HP and above unless they are provided with the capacitors of adequate rating to comply with power factor conditions. The consumer has to provide appropriate capacitors for these installations presently running on without capacitors.

6. If energy supplied for a specific purpose under a particular tariff is used for a different purpose, not contemplated in the contract for supply and / or for which higher tariff is applicable, it will be deemed as misuse and energy consumption bills already rendered for the service shall be revised by applying the appropriate higher tariffs from the date of connection unless convincing reasons are produced thereof for adopting a different period. The imposition of this higher tariff shall not relieve the consumer from any penalties as per the law.

7. If the consumer fails to pay the energy bill presented to him within the stipulated period, the Department shall have the right to disconnect the supply as per provision of the Supply code.

8. Fixed charges and demand charges, wherever applicable, will be charged on prorata basis from the date of release of connection.

9. Demand charges and fixed charges, wherever applicable, will be double as and when bi-monthly billing is carried out, Similarly slabs of energy consumption will also be considered accordingly in case of bi-monthly billing.

10. In case of exceeding the contract demand for other than technical reasons, or adding additional load by the high tension consumers and sanctioned load by the low tension consumers by adding additional load, the penalty charges shall be charged in the regular bills itself.

11. If the entire energy consumption has been recorded in the meter, the quantum of energy bearing the same ratio of the total energy recorded in the meter as excess load or the unauthorized additional / extension of load bears to the total connected load as detected at the time of checking shall be charged at penal rate as per the provisions of Electricity Supply Code Regulations, 2010 issued by the Commission. Payment of penal charges for usage in excess of contract demand / load for any billing period does not entitle the consumer to draw in excess of contract demand / load as a matter of right.

12. Unless specifically stated to the contrary, the figures of energy charges related to paise per unit (kWh) charge for energy consumed during the month.

13. Delayed payment charges shall be applicable to all category of consumers. Delayed payment charges of 2% per month (2% of the delayed Payment charges shall be charged on all arrears of the bill). In case of permanent disconnection, delayed payment charges will be charged only upto the month of permanent disconnection.

14. Power Purchase Cost Adjustment (PPCA) shall be applicable to all categories of consumers except LIG category – BPL and Agriculture & Poultry and will be

charged over and above the tariffs on the basis of PPCA formula specified, by the Hon'ble Commission.

15. The average cost of supply comes to Rs.3.23 /kwh. Keeping in view that National Tariff Policy aims at bringing down cross subsidy to ± 20% of the average cost of supply, the average tariff of various categories have to be within Rs.2.58/kwh to Rs. 3.86/kwh, except LIG category.

16. The minimum rate to be charged as per para 8.1.4 of National Tariff Policy as mentioned above for category of BPL consumers has to be 50% of the average cost of supply, accordingly minimum energy charge has to be fixed at Rs. 1.62Per /kwh(which has been rounded off to Rs. 1.60/kwh). LIG category is having a two point connection with a connected load of 2 x 40 (80 watts). With the above connected load, the monthly consumption works out to about 15 kwh based on which monthly fixed amount for LIG works out to Rs. 24/ P.M.

17. In the scenario when the demand is far exceeding supply whether served or not, the Commission feels that the minimum charges are no longer relevant and therefore minimum charges for all the categories have been done away with.

18. Regarding the objections of M/s Silvasa Industries Association on applicability of demand charges during closure period and the reply of ED, DNH, the Commission has observed as follows:-

The objection raised is pointed towards the tariff order of 2010-11, which is not a part of tariff petition 2011-12 and therefore not relevant with the present exercise.

The objectors should have sought review at the appropriate time to clear their doubts about the applicability of demand charges during the notified closure period.

The Commission feels that the Ferro-metallurgical/steel melting/steel rolling/power intensive industries to remain in separate category from other general industries. Therefore the Commission do not find it as a fit case for having a common tariff between HT (A) and HT (B) categories as of present.

The demand charges have already been reduced substantially in the last tariff order and presently also there is no reason for further reduction and there is no ground of any further reduction in demand charges on account of notified closure

19. The Commission observes that due to the implementation of National Tariff Policy regarding special support through cross subsidy to BPL category, increase in the rates of BPL category (LIG) is steep. Union Territory of DNH may provide subsidy if considered appropriate under the provisions of para 8.3 of National Tariff Policy.

20. Commercial connections category have been revisited and renamed as Non-Domestic Category.

21. As no data relating to water table has been provided, this aspect has not been taken into account while fixing the tariff for agriculture and poultry category.

22. The tariff of Domestic, LIG, Non-domestic, Industrial LT and Agriculture & Poultry categories has been revised on account of implementation of National Tariff Policy as mentioned in Para 15 above.

23. The Commission feels that public lighting category should not be a cross subsidized category and therefore its tariff revised.

The revenue from proposed tariffs in FY 2011-12 has been estimated by applying the proposed rates to the projected sales and consumers related data as per segregation provided in the ARR filing. The detailed tariff schedule is outlined below:

I. (A) DOMESTIC Category

Applicable to private houses, hostels, hospitals run on Noncommercial lines, Charitable, Educational and Religious Institutions for light, Fans, Radios, domestic heating and other household appliances including water pumps up to 2 HP.

Energy Charges

Usage (Units/Month)	Tariff (Ps./Unit)
First 50	160
51 – 200	225
201 – 400	300
401 and above	325

(B) Power Supply to Low Income Group (Up to 2x40 W bulbs only)

Power supply to low income group connections will be charged at **Rs. 24 per service connection per month**. For any unauthorized increase in the load beyond 2x40 watts ,penal charges at the rate of Rs. 24 per month per point will be levied and the installation will be liable for disconnection.

II. Non-Domestic Category

This includes all categories which are not covered by other tariff categories mentioned below:

Domestic Category, Power Supply to low Income Group, Industrial LT, HT/EHT Category (A&B), Agriculture and Poultry, Public Lighting.

Applicable for Shops, Offices, Restaurants, Bus Stations, Photo Studios, Laundries,

Cinema Theatres, Industrial Lighting, clubs and other Commercial installations.

(i) Energy Charges

Usage (Units/Month)	Tariff (Ps./Unit)
1-100 units	225
101 units and above	325

III. INDUSTRIAL - LT

Applicable to all Low Tension Industrial Motive Power Connections including water works/pumps up to 99 HP.

(i) Energy Charges

Usage (Units/Month)	Tariff(Ps./Unit)
For all units	250

(ii) Fixed Charges

Contract (HP)	Tariff (Rs./HP/month) part thereof
Up to 20 HP	nil
For loads above 20 HP	Rs 15 per HP or part thereof

(iv) Power Factor Charges

Any motive power connection above 3 HP running without proper capacitors installed so as to maintain power factor 0.9 as per the Commission regulation 11/2010 shall be charged extra 2.5 % of units consumed as additional power factor charges. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease ,the department will give the consumer 15 days time to install appropriate capacitors and maintain the standard power factor. If the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection. ED-DNH reserves the right to install a suitable capacitor at its own cost and recover the cost thereof as arrears of energy charges.

IV. HT/EHT CATEGORY

A. High Tension Consumer

Applicable to all Industrial/Motive power consumers drawing through 11 kV and 66 kV systems having contract demand of 100 kVA and above.

(i) Demand Charges

Demand (KVA)	Charges (Rs./KVA/month) part thereof
For billing demand up to contract demand	Rs. 60 per kVA of billing demand or part thereof
For billing demand in excess of contact demand	Rs. 180 per kVA of billing demand or part thereof

(ii) Energy Charges

Usage (Units/Month)	Tariff (Ps./Unit)
1 - 50,000 units	295
50001 – 500000 Units	310
500001 and above	315

(iii) Penalty Charges

Penalty charges @ 800 ps/unit

i. Penalty charges will be levied on those units which are drawn beyond the contract demand. These units will be worked out on pro-rata basis correlating the total consumption of the month with billing demand.

ii. If industries are over drawing power by more than 20% of the contract demand ,then their connections will be disconnected immediately.

(iv) Power Factor Charges

if the power factor of the consumer is less than 0.90 for every 0.01 of the power factor decrease, 0.5% of the total units consumed will be charged as extra at the rate of 410

ps/unit. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease, the department will give the consumer 15 days time to install appropriate capacitors and maintain the standard power factor. If the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection.

(v) Billing Demand

Billing demand will be the highest among the following:
(a) 100 kVA
(b) 75% of the Contract demand
(c) Actual Demand Established

B. HT Industrial (Ferro Metallurgical/ Steel Melting/ Steel Rerolling Power Intensive)

(i) Demand Charges

Demand (kVA)	Charges (Rs./KVA/month) part thereof
For billing demand up to contract demand	Rs. 450 per KVA of billing demand part there of
For billing demand in excess of contact demand	Rs. 900 per KVA of billing demand or part there of

(ii) Energy Charges

Usage	Tariff (Ps./Unit)
First 300 units / kVA	205
Next 200 units / kVA	305
Above 500 units / kVA and above	355

(iii) Penalty Charges

Penalty charges @ 800 Ps/unit

ii. Penalty charges will be levied on those units which are drawn beyond the contract demand. These units will be worked out on pro – rata basis correlating the total consumption of the month with billing demand.

iii. If Industries are drawing power by more than 20% of the contract demand ,then their connections will be disconnected immediately.

(iv) Power Factor Charges

If the power factor of the consumer is less than 0.90 for every 0.01 of the power factor decrease, 0.5% of the total units consumed will be charged as extra at the rate of 410 ps/unit. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease the department will give the consumer 15 days time to install appropriate capacitors and maintain the standard power factor. If the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection.

(v) Billing Demand

Billing Demand will be the highest amongf the following
(a) 100 KVA
(b) 75% of the Contract Demand
(c) Actual Demand Established

V. AGRICULTURE AND POULTRY

Agriculture or poultry loads up to 99 HP connected load will be considered in this category.

(i) Energy Charges

Usage	Tariff (Ps./Unit)
For connected load ip to 10 HP	250
Beyond 10 HP and upto 99 HP connected load	265

VI. PUBLIC LIGHTING

Particulars	Rate
Energy Charges	323 ps./unit

NOTE:-

Tariff for Temporary Connection shall be Fixed / Demand charges (if any) plus energy charges (for relevant slab if any) under corresponding permanent supply category plus 50% of both.

For multi activity pursuit, applicable tariff for temporary connection shall be with reference to that of non-domestic category for permanent supply.

The Temporary Tariff are applicable for temporary period of supply up to 1 (one) month, which can be extended for another period of supply up to maximum period of 2 years.

VIII. Schedule of Other Charges

Meter Rent

Meter Type	Tariff
Single Phase Meter	Rs. 10 per month or part thereof
Three Phase Meter	Rs. 25 per month or part thereof
LT Meter with MD indicator	Rs. 200 per month or part thereof
Tri-vector Meter	Rs. 500 per month or part thereof

Note: The type of meters to be installed in consumer premises will be decided by the department. Generally the consumers having connected load above 50 HP will be provided with L.T.M.D. meters.

(iii) Reconnection Charges

Connection Type	Tariff
Single Phase	Rs 50
Three Phase	Rs 100
HT	Rs 1000

(iv) Service Connection Charges

Connection Type	Tariff
Single Phase	Rs 250
Three Phase	Rs 1000
HT(First 500 KVA)	Rs 10000
HT(Beyond 500 KVA)	Rs 1000per 100 KVA or part thereof

(v) Extra Length Charge

Connection Type	Tariff
Single Phase	Rs 25/ meter
Three Phase	Rs 50/ meter
Extra length Chargeable will be beyond permissible 30 Meters free length from existing network for new connection for all categories except Agriculture. Free length in respect of New Agriculture consumer is 300 Meters	

(vi) Cost of HT Connection

Entire Cost of setting up HT connection would be borne by the consumer and the agreement period would be two years for the category. 15% supervision charges shall be recovered by ED-DNH.

(vii) Testing Fee for various Metering Equipments. FY 2011-12

S. No	Types of Metering Equipment	Fee Per Unit (in Rs.)
1	1 – Ø Single Phase	100
2	3 – Ø Single Phase	300
3	3 – Ø Single Phase Tri-vector Meter (0.5 Class) Industrial LT Consumer	500
4	3 – Ø Three Phase Tri-vector Meter (0.5 Class) 11 KV HT Consumer	500
5	Three Phase Tri-Vector Meter (0.2 Class) 66 KV EHT Consumers	1000
6	Combined CTPT Unit for 11 Kv Consumer	500
7	66 KV CT / PT Unit	500
8	Three Phase CT Block	300
9	CT Coil	100

(viii) Fees (Non- refundable) for submission of Test Report of wiring Completion

S. No	Types of Connection	Fee Per T / R (in Rs.)
1	1 – Ø Single Phase Lighting / Domestic	10
2	3 – Ø Lighting / Domestic	25
3	1 – Ø Single Phase Lighting / Domestic	50
4	3 – Ø Three Phase Lighting / Domestic	100
5	Three Phase LT Industries	250
6	Single phase / Three phase Agriculture / Streetlight / Public Lighting & others.	50

7	HT Industries up to 500 KVA	1000
8	HT Industries up to 2500 KVA	5000
9	HT Industries above 2500 KVA	10000

12. Tariff Schedule

General Terms and Conditions:

1) The tariffs are exclusive of electricity duty, taxes and other charges levied by the Government or other competent authority from time to time which are payable by the consumers in addition to the charges levied as per the tariffs.

2) Unless otherwise agreed to these tariffs for power supply are applicable for supply at one point only.

3) Supply to consumers having contracted load between 100 KVA to 1500 KVA shall be at 11 KV and for more than 1500 KVA up to 25000 KVA at 66 KV; though for dedicated feeders, the consumer would get contracted load up to 2500 KVA on 11kV system. The consumer who requires load more than 25000 KVA load, the supply voltage shall be at 220 KV level.

4) The 11 kV consumers who desire to take power more than 1500 kVA and up to 2500 KVA on 11 kV system shall lay down separate dedicated feeder with both end metering at their own cost and shall pay 15% supervision charges to the department and also pay the development charges at the rate of Rs. 1000 per KVA for the load in excess of 1500 KVA to the licensee

5) If energy supplied for a specific purpose under a particular tariff is used for a different purpose, not contemplated in the contract for supply and / or for which higher tariff is applicable, it will be deemed as unauthorized use of electricity and shall be dealt with for assessment under the provisions of section 126 of the Electricity Act, 2003 & Supply Code Regulation notified by JERC.

6) If the consumer fails to pay the energy bill presented to him by the due date , the Department shall have the right to disconnect the supply after giving 15 days' notice as per provision of the Act & Supply Code Regulation.

7) Fixed charges, wherever applicable, will be charged on pro-rata basis from the date of release of connection. Fixed charges, wherever applicable, will be double as and when bi-monthly billing is carried out, Similarly slabs of energy consumption will also be considered accordingly in case of bi-monthly billing.

8) The billing in case of HT/EHT shall be on the maximum demand recorded during the month or 75% of contracted demand, whichever is higher. If in any month, the recorded maximum demand of the consumer exceeds its contracted demand, that portion of the demand in excess of the contracted demand shall be billed at double the normal rate. Similarly, energy

consumption corresponding to excess demand shall also be billed at double the normal rate. The definition of the maximum demand would be in accordance with the provisions of the Supply Code Regulation. If such over-drawl is more than 20% of the contract demand then the connections shall be disconnected immediately.

Explanation: Assuming the contract demand as 100 KVA, maximum demand at 120 KVA and total energy consumption as 12000 Kwh, then the consumption corresponding to the contract demand will be 10000 Kwh (12000*100/120) and consumption corresponding to the excess demand will be 2000 Kwh. This excess demand of 20 KVA and excess consumption of 2000 Kwh will be billed at twice the respective normal rate. Such connections drawing more than 120 KVA, shall be disconnected immediately.

9) Unless specifically stated to the contrary, the figures of energy charges relates to paise per unit (kWh) charge for energy consumed during the month.

10) Delayed payment surcharge shall be applicable to all category of consumers. Delayed payment surcharge of 2% per month or part thereof shall be levied on all arrears of bills. Such surcharge shall be rounded off to the nearest multiple of one rupee. Amount less than 50 paise shall be ignored and amount of 50 paise or more shall be rounded off to next rupee. In case of permanent disconnection, delayed payment surcharge shall be charged only upto the month of permanent disconnection.

11) The adjustment on account of Fuel and Power Purchase Cost variation shall be calculated in accordance with FPPCA formula separately notified by the Commission. Such charges shall be recovered / refunded in accordance with the terms and conditions specified in the FPPCA formula.

12) The values of the 'K' factor applicable for the different consumer categories have been mentioned in Chapter 11 (Conclusion of Commission's Order at point no 3)

13) Schedule of other charges approved in this Tariff Order will remain in force until it is amended by the Commission.

The detailed tariff Schedule is outlined as under:

DETAILED TARIFF SCHEDULE

1. (A) Domestic Category

Applicable to private houses, hostels, hospitals run on Non-commercial lines, Charitable, Educational and Religious Institutions for light, Fans, Radios, domestic heating and other household appliances including water pumps up to 2 HP.

I. ENERGY CHARGES

Usage (Units/Month)	Energy charge (Ps./Unit)
0-50 units	110
51-200 units	170
201-400 units	220
401 and above	250

(B) Power Supply to Low Income Group (Up to 2x40 W bulbs only)

Power supply to low income group connections will be charged at **Rs. 5.00 per service connection per month**. For any unauthorized increase in the load beyond 2x40 watts, penal charges at the rate of Rs. 10.00 per month per point will be levied and the installation will be liable for disconnection.

II. Non-Domestic Category/Commercial

This includes all categories which are not covered by other tariff categories including Domestic Category, Power Supply to low Income Group, Industrial LT, HT/EHT Category (A&B), Agriculture and Poultry, Public Lighting.

Applicable for Shops, Offices, Restaurants, Bus Stations, Photo Studios, Laundries, Cinema Theatres, Industrial Lighting, clubs and other Commercial installations.

I. Energy Charges

Usage (Units/Month)	Energy charge (Ps./Unit)
1-100 units	225
101 units and above	300

III. INDUSTRIAL - LT

Applicable to all Low Tension Industrial Motive Power Connections including water works/pumps with sanctioned load upto 99 HP.

I. Energy Charges

Usage (Units/Month)	Energy charge (Ps./Unit)
For all units	300

II. Fixed Charges

Usage (Units/Month)	Tariff (Rs./HP/month) part thereof
Up to 20 HP	Nil
For loads above 20 HP	5/- per HP or part thereof

III. Power Factor Charges

Any motive power connection above 3 HP running without proper capacitors installed so as to maintain Power Factor 0.90 as per Commission's regulation 11/2010 shall be charged extra 2.5 % of units consumed as additional power factor charges. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease, the department will give the consumer 15 days' time to install appropriate capacitors and maintain the standard power factor. If the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection. ED-DNH reserves the right to install a suitable capacitor at its own cost and recover the cost thereof as arrears of energy charges. In case the monthly average power factor is less than 0.70 lagging, the installation is liable for disconnection after due notice.

IV. HT/EHT CATEGORY

A. High Tension Consumer

Applicable to all Industrial/Motive power consumers drawing through 11 kV and 66 kV systems having contract demand of 100 kVA and above.

i. Fixed Charges (Demand Charges)

For Billing Demand	Charges (Rs./KVA/month) or part thereof
Up to Contract Demand	Rs. 75/-
In Excess of Contract Demand	Rs 150/-

ii. Energy Charges

Usage (Units/Month)	Tariff (Ps./Unit)
1 - 50,000 units	370
50001 – 500000 Units	380
500001 and above	385

iii. Penalty Charges: Twice the applicable Charges.

a) Penalty charges will be levied on those units which are drawn beyond the contact demand. These Units will be worked out on pro-rata basis co – relating the total consumption of the month with billing demand.

b) If Industries are overdrawing power by more than 20% of the Contract demand, their electricity connection will be disconnected immediately.

iv. Power Factor Charges

The power factor of the consumer if, less than 0.90; for every 0.01 of the power factor decrease, 0.5% of the total units consumed will be charged extra as surcharge at the rate of 500 ps/unit. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease, the department will give the consumer 15 days' time to install appropriate capacitors and maintain the standard power factor. If the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection. In case the monthly average power factor is less than 0.70 lagging, the installation is liable for disconnection after due notice.

All High tension and Extra High Tension installations where the monthly average power factor is maintained above 0.95 lagging shall be eligible for an incentive in the form of rebate at the

rate of 1% of the energy charge for every 0.01 improvement in power factor above 0.95 lagging in the energy charges billed in the month. The Power factor value will be rounded to two decimal places. For example 0.944 shall be treated as 0.94 and 0.946 shall be treated as 0.95. In case, any dispute arises about the applicability of any tariff for any particular class or service or as to the interpretation of any clause of these tariffs, the decision of the Commission shall be final and binding.

v. **Billing Demand**

Billing demand will be the highest among the following:
(a) 100 kVA
(b) 75% of the Contract demand
(c) Actual Demand Established

B. HT Industrial (Ferro Metallurgical/ Steel Melting/ Steel Rerolling Power Intensive)

i. **Fixed Charges (Demand Charges)**

For Billing Demand	Charges (Rs./KVA/month) or part thereof
Up to Contract Demand	Rs. 500/-
In Excess of Contract Demand	Rs 1000/-

ii. **Energy Charges**

Usage	Tariff (Ps./Unit)
First 300 units / kVA	270
Next 200 units / kVA	340
Above 500 units / kVA and above	370

iii. **Penalty Charges** Twice the applicable Charges.

a) Penalty charges will be levied on those units which are drawn beyond the contact demand. These Units will be worked out on pro-rata basis co–relating the total consumption of the month with billing demand.

b) If Industries are overdrawing power by more than 20% of the Contract demand, their electricity connection will be disconnected immediately.

iv. **Power Factor Charges**

v. The power factor of the consumer if, less than 0.90; for every 0.01 of the power factor decrease, 0.5% of the total units consumed will be charged extra as surcharge at the rate of 500 ps/unit. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease, the department will give the consumer 15 days' time to install appropriate capacitors and maintain the standard power factor. If the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection. In case the monthly average power factor is less than 0.70 lagging, the installation is liable for disconnection after due notice.

All High tension and Extra High Tension installations where the monthly average power factor is maintained above 0.95 lagging shall be eligible for an incentive in the form of rebate at the rate of 1% of the energy charge for every 0.01 improvement in power factor above 0.95 lagging in the energy charges billed in the month. The Power factor value will be rounded to two decimal places. For example 0.944 shall be treated as 0.94 and 0.946 shall be treated as 0.95. In case, any dispute arises about the applicability of any tariff for any particular class or service or as to the interpretation of any clause of these tariffs, the decision of the Commission shall be final and binding.

V. AGRICULTURE AND POULTRY

Agriculture or poultry loads upto 99 HP sanctioned load will be considered in this category.

i. **Energy Charges**

Usage	Tariff (Ps./Unit)
For connected load up to 10 HP	65
Beyond 10 HP and upto 99 HP connected load	85

VI. PUBLIC LIGHTING

i. **Energy Charges**

Usage	Tariff (Ps./Unit)
For all units	160

VII. **Temporary Supply:** Tariff for Temporary Connection shall be Fixed / Demand charges (if any) plus energy charges (for relevant slab if any) under corresponding permanent supply category plus 50% of both.

For multi activity pursuit, applicable tariff for temporary connection shall be with reference to that of non-domestic category for permanent supply.

The Temporary Tariff are applicable for temporary period of supply up to 1 (one) month, which can be extended for another period of supply up to maximum period of 2 years.

VIII. Schedule of Other Charges

a. Meter Rent

Sl.No.	Meter Type	Tariff (in Rs.) / Month or Part There of
1	Single Phase	10
2	Three Phase	25
3	LT Meter with MD indicator	200
4	Tri- vector Meter	500

Note: The type of meters to be installed in consumer premises will be decided by the department. Generally the consumers having connected load above 50 HP will be provided with L.T.M.D.meters

b. Reconnection Charges

Sl.No.	Connection Type	Tariff (in Rs.)
1	Single Phase	50
2	Three Phase	100
3	HT	1000

c. Service Connection Charges

Sl.No.	Connection Type	Tariff (in Rs.)
1	Single Phase	250
2	Three Phase	1000
3	HT (First 500 KVA)	10000
4	HT (Beyond 500 KVA)	Rs 1000 per 100 KVA or part thereof

d. Extra Length Charge

Sl.No.	Connection Type	Tariff / Meter (in Rs.)
1	Single Phase	25
2	Three Phase	50

Extra length Chargeable will be beyond permissible 30 meters free length from existing network for new connection for all categories except Agriculture. Free length in respect of New Agriculture consumer is 300 meters

e. Cost of HT connection

Entire Cost of setting up HT connection would be borne by the consumer and the agreement period would be two years for the category. 15% supervision charges shall be recovered by ED-DNH.

f. Testing Fee for various Metering Equipment. FY 2012-13.

Sl.No.	Type of Metering Equipment	Fee Per Unit (in Rs.)
1	Single Phase	100
2	Three Phase	300
3	Three Phase Tri-vector Meter (0.5 Class) Industrial LT Consumer	500
4	Three Phase Tri-vector Meter (0.5 Class) 11 KV HT Consumer	500
5	Three Phase Tri-vector Meter (0.2 Class) 66KV EHT Consumers	1000
6	Combined CTPT Unit for 11 KV Consumer	500
7	66 KV CT / PT Unit	500
8	Three Phase CT Block	300
9	CT Coil	100

g. Fees (Non-refundable) for submission of Test Report of wiring Completion

Sl.No.	Types of Metering Equipment	Fee Per Unit (in Rs.)
1	Single Phase Lighting / Domestic	10
2	Three Phase Lighting /Domestic	25
3	Single Lighting / Domestic	50
4	Three Phase Lighting / Domestic	100
5	Three Phase LT Industries	250

6	Single Phase / Three phase Agriculture / Streetlight / Public Lighting & other	50
7	HT Industries up to 500 KVA	1000
8	HT Industries up to 2500 KVA	5000
9	HT Industries above 2500 KVA	10000

12. Tariff Schedule

General Terms and Conditions:

1) The tariffs are exclusive of electricity duty, taxes and other charges levied by the Government or other competent authority from time to time which are payable by the consumers in addition to the charges levied as per the tariffs.

2) Unless otherwise agreed to, these tariffs for power supply are applicable for supply at one point only.

3) Supply to consumers having contracted load between 100 KVA to 4000 KVA (including licensee common feeders and express feeders/dedicated feeders) shall generally be at 11 KV and for more than 4000 KVA up to 25000 KVA at 66 KV. The consumer who requires load more than 25000 KVA load, the supply voltage shall be at 220 KV level. (Reference discussion in para 4.3.2 of this order). However, wherever the existing feeders are required to be augmented, the Electricity Department shall carry out such augmentation by 30th September, 2013. This satisfies the grievances of 97% of the total consumers having connected load above 1500 kVA.

4) If energy supplied for a specific purpose under a particular tariff is used for a different purpose, not contemplated in the contract for supply and / or for which higher tariff is applicable, it will be deemed as unauthorized use of electricity and shall be dealt with for assessment under the provisions of section 126 of the Electricity Act, 2003 & Supply Code Regulation notified by JERC.

   Provided that

   a) If a portion of the domestic premises limited to only one room is used for running small household business having connection under domestic category, such connection shall be billed under domestic category provided that the total monthly consumption of the consumer (including consumption for above mentioned small household business) does not exceed 150 kWh.

   b) If either more than one room or only one room having monthly consumption exceeding 150 kWh for consecutive three months is detected in the domestic premises being used for mixed purposes having domestic connection, such connection shall further be billed under commercial category until a separate connection of appropriate tariff is taken for that portion used for non-domestic purpose.

5) If connected load of a domestic category is found to be at variance from the sanctioned/contracted load as a result of increase of load or due to replacement of lamps, fans, fuses, switches, low voltage domestic appliances, fittings, etc it shall neither fall under

unauthorized use of electricity (Section 126 of EA 2003) nor under theft of electricity (Section 135 of EA 2003).

6) If the consumer fails to pay the energy bill presented to him by the due date, the Department shall have the right to disconnect the supply after giving 15 days' notice as per provision of the Act & Supply Code Regulation.

7) Fixed charges, wherever applicable, will be charged on pro-rata basis from the date of release of connection. Fixed charges, wherever applicable, will be double as and when bi-monthly billing is carried out, Similarly slabs of energy consumption will also be considered accordingly in case of bi-monthly billing.

8) The billing in case of HT/EHT shall be on the maximum demand recorded during the month or 75% of contracted demand, whichever is higher. If in any month, the recorded maximum demand of the consumer exceeds its contracted demand, that portion of the demand in excess of the contracted demand shall be billed at double the normal rate. Similarly, energy consumption corresponding to excess demand shall also be billed at double the normal rate. The definition of the maximum demand would be in accordance with the provisions of the Supply Code Regulation. If such over-drawl is more than 20% of the contract demand then the connections shall be disconnected immediately.

Explanation: Assuming the contract demand as 100 kVA, maximum demand at 120 kVA and total energy consumption as 12000 kWh, then the consumption corresponding to the contract demand will be 10000 kWh (12000*100/120) and consumption corresponding to the excess demand will be 2000 kWh. This excess demand of 20 kVA and excess consumption of 2000 Kwh will be billed at twice the respective normal rate. Such connections drawing more than 120 kVA, shall be disconnected immediately.

9) Unless specifically stated to the contrary, the figures of energy charges relates to paisa per unit (kWh) charge for energy consumed during the month.

10) Delayed payment surcharge shall be applicable to all categories of consumers. Delayed payment surcharge of 2% per month or part thereof shall be levied on all arrears of bills. Such surcharge shall be rounded off to the nearest multiple of one rupee. Amount less than 50 paise shall be ignored and amount of 50 paise or more shall be rounded off to next rupee. In case of permanent disconnection, delayed payment surcharge shall be charged only upto the month of permanent disconnection.

11) **Advance Payment Rebate:** If payment is made in advance well before commencement of consumption period for which bill is prepared, a rebate @ 1% per month shall be given on the

amount (excluding security deposit) which remains with the licensee at the end of the month. Such rebate, after adjusting any amount payable to the licensee, shall be credited to the account of the consumer.

12) **Prompt Payment Rebate:** If payment is made at least 7 days in advance of the due date of payment a rebate for prompt payment @ 0.25 % of the bill amount shall be given. Those consumers having arrears shall not be entitled for such rebate.

13) The adjustment on account of Fuel and Power Purchase Cost variation shall be calculated in accordance with FPPCA formula separately notified by the Commission under the Regulation. Such charges shall be recovered / refunded in accordance with the terms and conditions specified in the FPPCA formula.

14) The values of the 'K' factor applicable for the different consumer categories for use in the FPPCA formula shall be as specified in this Tariff Order for FY 2013-14.

15) Schedule of other charges approved in this Tariff Order will remain in force till March 31' 2014.

The detailed tariff Schedule is outlined as under:

DETAILED TARIFF SCHEDULE

I. (A) Domestic Category

Applicable to private houses, hostels, hospitals run on Non-commercial lines, Charitable, Educational and Religious Institutions for light, Fans, Radios, domestic heating and other household appliances including water pumps up to 2 HP.

I. ENERGY CHARGES

Usage (Units/Month)	Energy charge (Ps./Unit)
0-50 units	110
51-200 units	170
201-400 units	220
401 and above	250

(B) Power Supply to Low Income Group (Up to 2x40 W bulbs only)

Power supply to low income group connections will be charged at **Rs. 5.00/- per service connection per month**. For any unauthorized increase in the load beyond 2x40 watts, penal charges at the rate of Rs. 10.00 per month per point will be levied and the installation will be liable for disconnection.

II. Non-Domestic Category/Commercial

This includes all categories which are not covered by other tariff categories including Domestic Category, Power Supply to low Income Group, Industrial LT, HT/EHT Category (A&B), Agriculture and Poultry, Public Lighting.

Applicable for Shops, Offices, Restaurants, Bus Stations, Photo Studios, Laundries, Cinema Theatres, Industrial Lighting, clubs and other Commercial installations.

I. Energy Charges

Usage (Units/Month)	Energy charge (Ps./Unit)
1-100 units	225
101 units and above	300

III. INDUSTRIAL - LT

Applicable to all Low Tension Industrial Motive Power Connections including water works/pumps with sanctioned load upto 99 HP.

I. Energy Charges

Usage (Units/Month)	Energy charge (Ps./Unit)
For all units	300

II. Fixed Charges

Usage (Units/Month)	Tariff (Rs./HP/month) part thereof
Up to 20 HP	Nil
For loads above 20 HP	Rs. 20/- per HP or part thereof

III. Power Factor Charges

Any motive power connection above 3 HP running without proper capacitors installed so as to maintain Power Factor 0.90 as per the Commission's regulation 11/2010 shall be charged extra 2.5 % of units consumed as additional power factor charges. Payment of the power factor charge won't exempt the consumer from his responsibility to maintain the power factor. In case of abnormal power factor decrease, the department will give the consumer 15 days' time to install appropriate capacitors and maintain the standard power factor. If the consumer is not able to rectify the problem within the notice time, the connection will be liable for disconnection. ED-DD reserves the right to install a suitable capacitor at its own cost and recover the cost thereof as arrears of energy charges. In case the monthly average power factor is less than 0.70 lagging, the installation is liable for disconnection after due notice.

HT/EHT CATEGORY

A. High Tension Consumer

Applicable to all Industrial/Motive power consumers drawing through 11 kV and 66 kV systems having contract demand of 100 kVA and above.

i. Fixed Charges (Demand Charges)

For Billing Demand	Charges (Rs./KVA/month) or part thereof
Up to Contract Demand	Rs. 75/-
In Excess of Contract Demand	Rs 150/-

ii. Energy Charges

Usage (Units/Month)	Tariff (Ps./Unit)
1 - 50,000 units	370
50001 – 500000 Units	380
500001 and above	385

iii. Penalty Charges: Twice the applicable Charges.

a) Penalty charges will be levied on those units which are drawn beyond the contact demand. These Units will be worked out on pro-rata basis co – relating the total consumption of the month with billing demand.

b) If Industries are overdrawing power by more than 20% of the Contract demand, their electricity connection will be disconnected immediately.

iv. **Power Factor Charges**

a. The monthly average power factor of the supply shall be maintained by the consumer not less than 0.90 (lagging). If the monthly average power factor of a consumer falls below 90% (0.9 lagging), such consumer shall pay a surcharge in addition to his normal tariff @ 1% on billed demand and energy charges for each fall of 0.01 in power factor upto 0.7(lagging).

b. In case the monthly average power factor of the consumer is more than 95% (0.95 lagging), a power factor incentive @ 0.5% on demand and energy charges shall be given for each increase of 0.01 in power factor above 0.95 (lagging).

c. If the average power factor falls below 0.70 (lagging) consecutively for 3 months, the licensee reserves the right to disconnect the consumer's service connection without prejudice for the levy of the surcharge.

d. The power factor shall be rounded off to two decimal places. For example, 0.944 shall be treated as 0.94 and 0.946 shall be treated as 0.95.

v. **Billing Demand**

Billing demand will be the highest among the following:

a) 100 kVA

b) 75% of the Contract demand

c) Actual Demand Established

B. HT Industrial (Ferro Metallurgical/ Steel Melting/ Steel Rerolling Power Intensive)

i. Fixed Charges (Demand Charges)

For Billing Demand	Charges (Rs./KVA/month) or part thereof
Up to Contract Demand	Rs. 500/-
In Excess of Contract Demand	Rs 1000/-

ii. **Energy Charges**

Usage	Tariff (Ps./Unit)
First 300 units / kVA	270
Next 200 units / kVA	340
Above 500 units / kVA and above	370

iii. **Penalty Charges** Twice the applicable Charges.

a) Penalty charges will be levied on those units which are drawn beyond the contact demand. These Units will be worked out on pro-rata basis co–relating the total consumption of the month with billing demand.

b) If Industries are overdrawing power by more than 20% of the Contract demand, their electricity connection will be disconnected immediately.

iv. **Power Factor Charges**

a. The monthly average power factor of the supply shall be maintained by the consumer not less than 0.90 (lagging). If the monthly average power factor of a consumer falls below 90% (0.9 lagging), such consumer shall pay a surcharge in addition to his normal tariff @ 1% on billed demand and energy charges for each fall of 0.01 in power factor upto 0.7(lagging).

b. In case the monthly average power factor of the consumer is more than 95% (0.95 lagging), a power factor incentive @ 0.5% on demand and energy charges shall be given for each increase of 0.01 in power factor above 0.95 (lagging).

c. If the average power factor falls below 0.70 (lagging) consecutively for 3 months, the licensee reserves the right to disconnect the consumer's service connection without prejudice for the levy of the surcharge.

d. The power factor shall be rounded off to two decimal places. For example, 0.944 shall be treated as 0.94 and 0.946 shall be treated as 0.95.

V. AGRICULTURE AND POULTRY

Agriculture or poultry loads upto 99 HP sanctioned load will be considered in this category.

i. Energy Charges

Usage	Tariff (Ps./Unit)
For connected load up to 10 HP	65
Beyond 10 HP and upto 99 HP connected load	85

VI. PUBLIC LIGHTING

i. Energy Charges

Usage	Tariff (Ps./Unit)
For all units	160

Temporary Supply: Tariff for Temporary Connection shall be Fixed / Demand charges (if any) plus energy charges (for relevant slab if any) under corresponding permanent supply category plus 50% of both.

For multi activity pursuit, applicable tariff for temporary connection shall be with reference to that of non-domestic category for permanent supply.

The Temporary Tariff are applicable for temporary period of supply up to 1 (one) month, which can be extended for another period of supply up to maximum period of 2 years.

VIII. Schedule of Other Charges

a. Meter Rent

S.No.	Meter Type	Tariff (in Rs.) / month or part thereof
1	Single Phase	10
2	Three Phase	25
3	LT Meter with MD indicator	200
4	Tri- vector Meter	500

Note: The type of meters to be installed in consumer premises will be decided by the department. Generally the consumers having connected load above 50 HP will be provided with L.T.M.D.meters

b. Reconnection Charges

S.No.	Connection Type	Tariff (in Rs.)
1	Single Phase	50
2	Three Phase	100
3	HT	1000

c. Service Connection Charges

S.No.	Connection Type	Tariff (in Rs.)
1	Single Phase	250
2	Three Phase	1000
3	HT (First 500 KVA)	10000
4	HT (Beyond 500 KVA)	Rs 1000 per 100 KVA or part thereof

d. Extra Length Charge

S.No.	Connection Type	Tariff / Meter (in Rs.)
1	Single Phase	25
2	Three Phase	50

Extra length Chargeable will be beyond permissible 30 meters free length from existing network for new connection for all categories except Agriculture. Free length in respect of New Agriculture consumer is 300 meters

e. Cost of HT connection

Entire Cost of setting up HT connection would be borne by the consumer and the agreement period would be two years for the category. 15% supervision charges shall be recovered by ED-DNH.

f. **Testing Fee for various Metering Equipment for FY 2013-14**

S.No.	Type of Metering Equipment	Fee Per Unit (in Rs.)
1	Single Phase	100
2	Three Phase	300
3	Three Phase Tri-vector Meter (0.5 Class) Industrial LT Consumer	500
4	Three Phase Tri-vector Meter (0.5 Class) 11 KV HT Consumer	500
5	Three Phase Tri-vector Meter (0.2 Class) 66KV EHT Consumers	1000
6	Combined CTPT Unit for 11 KV Consumer	500
7	66 KV CT / PT Unit	500
8	Three Phase CT Block	300
9	CT Coil	100

g. **Fees (Non-refundable) for submission of Test Report of wiring Completion**

S.No.	Types of Metering Equipment	Fee Per Unit (in Rs.)
1	Single Phase Lighting / Domestic	10
2	Three Phase Lighting /Domestic	25
3	Single Lighting / Domestic	50
4	Three Phase Lighting / Domestic	100
5	Three Phase LT Industries	250
6	Single Phase / Three phase Agriculture /Streetlight / Public Lighting & other	50
7	HT Industries up to 500 KVA	1000
8	HT Industries up to 2500 KVA	5000
9	HT Industries above 2500 KVA	10000