

Administration of the
Union Territory of Dadra & Nagar Haveli
DNH Power Distribution Corporation Ltd., Vidhyut Bhavan, Opp. Secretariat,
Silvassa

PUBLIC NOTICE

No: 1-1(236)/PDCL-AE(Comml)/2015/ 144

Date: 08/01/2016

**Order for DNH Power Distribution Corporation Ltd., of Business Plan for Multi Year Tariff
Determination for the Control Period FY 2016-17 to FY 2018-19**

The DNH Power Distribution Corporation Ltd. had filed Business Plan before the Joint Electricity Regulatory Commission (JERC) under Section 62 of the Electricity Act, 2003 for the MYT Control Period FY 2016-17 to FY 2018-19 in accordance with the JERC (Conduct Business) Regulations 2009 and JERC (Multi Year Distribution Tariff) Regulations 2014. The Commission has approved the Business Plan for three years Control Period based on the information submitted by the DNHPDCL. Salient features of the Order issued by the Commission are as under:

1. The approved sales, distribution loss levels and projected energy requirement is presented in the following table:

**Table 1: Energy Requirement approved by the Commission for the
MYT Control Period FY 2016-17 to FY 2018-19**

Particulars	FY 2016-17 (Approved)	FY 2017-18 (Approved)	FY 2018-19 (Approved)
Energy sales within the state (MUs) (A)	5,812.59	6,170.76	6,552.75
Energy Savings (MUs) (B)	5.77	5.77	5.77
Total Sales (MUs) (C=A+B)	5,806.82	6,164.99	6,546.98
Distribution Losses			
%	4.70%	4.70%	4.70%
MUs (D)	280.60	298.27	317.11
Energy required at state periphery(MUs) (E=C+D)	6,087.42	6,463.26	6,864.09

2. The details of the approved capital expenditure during the MYT Control Period FY 2016-17 to FY 2018-19 is given in the table below:

**Table 2: Capital Expenditure and Capitalization approved by the Commission for the
MYT Control Period FY 2016-17 to FY 2018-19**

(Rs. Crore)			
Particulars	FY 2016-17 (Approved)	FY 2017-18 (Approved)	FY 2018-19 (Approved)
Capital Expenditure	136.60	107.30	67.10
Capitalization	94.36	119.02	83.18

3. The details of the scheme wise capital expenditure approved for the new schemes to be undertaken by the DNHPDCL during the MYT Control Period FY 2016-17 to FY 2018-19 is given in the table below:

Ely.

**Table 3: Capital Expenditure approved by the Commission for new schemes for the
MYT Control Period FY 2016-17 to FY 2018-19**

(Rs. Crore)

Sr.No.	Name of Scheme	Total Estimated Amount	Approved Expenditure		
			2016-17	2017-18	2018-19
1	Augmentation of 66/11 Athal Substation from 2X20 MVA to 3x20 MVA	3.00	2.00	1.00	0.00
2	Underground cabling system with new 66/11 KV GIS substation in SMC area	10.00	5.00	3.00	2.00
3	Scheme for integrated solution for Electrical network modeling and distribution analysis software with allied study of power sector in the territory	35.00	14.00	14.00	7.00
4	Up gradation and modernization of existing 66/11 KV substation at village Aml, Khadoli and Masat	15.00	5.00	5.00	5.00
5	Scheme for Smart Grid in SMC Area of Silvassa	30.00	18.00	9.00	3.00
6	Distribution Transformer metering with AMR	4.00	2.00	1.00	1.00
7	Provision of capacitor bank to various substations	5.00	3.00	2.00	0.00
8	Procurement of fully automatic meter test bench	3.00	2.00	1.00	0.00
9	Augmentation of transformer 2x20 MVA to 3x20 MVA at Waghdhara substation	4.00	2.00	2.00	0.00
10	Establishment of new 66/11 kV, 2x20 MVA substation at Sayali	20.00	8.00	6.00	6.00
11	Establishment of new 66/11 kV, 2x20 MVA substation at Silli	20.00	8.00	6.00	6.00
12	Establishment of new 66/11 kV, 2x20 MVA substation at Dapada/Vasona	20.00	8.00	6.00	6.00
13	Establishment of new 66/11 kV, 2x20 MVA substation at Naroli	20.00	8.00	6.00	6.00
14	Upgradation and strengthening of distribution network.	90.00	36.00	36.00	18.00
	Total	279.00	121.00	98.00	60.00


(H. M. PATEL)

EXECUTIVE ENGINEER (DIST)
DNH POWER DISTRIBUTION CORPORATION LTD.
SILVASSA