

CALCULATION OF FPPCA FOR II nd QUARTER of 2014-15.

Numerator = (Pactual - Sbulk).			
1	P actual: $((R1*U1 + R2*U2 + R3*U3)/10)$	515.59	Crores.
2	S bulk: $((R4*U4 + R5*U5) /10)$	5.46	Crores.
3	P actual - S bulk : (1-2)	510.13	Crores.
Denominator = U6 - Z			
4	X: $(U1 + U2 + U3)$	1429.54	Mus.
5	A: $(U2 + U3)$	28.31	Mus.
6	T approved %	3.67	%
7	Xs: $(U4 + U5)$	19.20	Mus.
8	Y approved.	4.7	%
9	Z	2.16	Mus.
10	U6: $\{ [(X - \{ (X-A) * T_{approved}/100 \} - X_s) * (1 - Y_{approved}/100)] \}$		
	1 = $(X - A)$	1401.23	
	2 = $(1 * T_{approved}/100)$	51.43	
	3 = $(X - 2)$	1378.11	
	4 = $(3 - X_s)$	1358.91	
	5 = (4)	1358.91	
	6 = $(1 - Y_{approved}/100)$	0.953	
	7 = $(5 * 6)$	1295.04	
	U6:	1295.04	
11	U6 - Z	1292.88	
12	Actual per unit Rate of power purchase = $(\text{Numerator} / \text{Denominator}) * 1000$	395	
13	Rapproved.	366	
14	Per Unit FPPCA (Paise/unit) = 12 - 13	29	

Adhikari
31/10

Manoj Kumar
31/10

Shankar
31/10/2014

Bandya
31/10/14

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POWER PURCHASE DETAILS FOR SECOND QUARTER OF 2014-15.

1	P actual: $(R1*U1 + R2*U2 + R3*U3)/10$ [Actual cost of power purchased during the quarter excluding purchase from unapproved bilateral and other unapproved sources and also excluding transmission charges of PGCIL, SLC charges and reactive charges in crores.]	515.59 Crores.
		Jul-14 167.70
		Aug-14 180.57
		Sep-14 167.32
		Total. 515.59
2	S bulk: $((R4*U4 + R5*U5)/10)$ [Actual Revenue recognized from sale of power to persons other than consumers of the licensee during the quarter in crores.]	5.46 Crores.
		Jul-14 2.65
		Aug-14 0.99
		Sep-14 1.82
		Total. 5.46
3	P actual - S bulk : (1-2)	510.13 Crores.
4	X: $(U1 + U2 + U3)$ [Actual Energy Units (KWh) procured during the period in consideration excluding unapproved sources (in million units).]	1429.54 Mus.
		Jul-14 489.17
		Aug-14 476.07
		Sep-14 464.30
		Total. 1429.54
5	A: $(U2 + U3)$ [Actual Energy Units (Kwh) procured during the quarter in consideration (In million units) from power exchanges, state generation stations (including licensee owned & self-generation) and units overdrawn from the grid].	28.31 Mus.
		Jul-14 7.11
		Aug-14 15.76
		Sep-14 5.44
		Total. 28.31
6	T approved % [Approved inter-state transmission losses as provided in the tariff Order(in %)].	3.67 %
7	Xs: $(U4 + U5)$ [Actual Sale of power to persons other than the utility consumers (In million units) during the quarter].	19.20 Mus.
		Jul-14 9.30
		Aug-14 3.48
		Sep-14 6.42
		Total. 19.20
8	Y approved %. [Approved T&D losses for the year in consideration(in %)].	4.7 %
9	Z [Actual energy units billed for BPL and Agriculture category consumers (in million units).]	2.16 Mus.

V. Kumar
31/10/14

V. Kumar
31/11/14

P. Kumar
31/11/2014

Sandhya
31/10/14

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MONTHWISE SCHEDULE ENERGY AND AMOUNT PAID FOR SECOND QUARTER OF FY 2014-15												
Sr.No.	Name of Stations	July,2014			Aug,2014			Sep,14			Total	
		Mus	Actual Bill Amount (in Cr.)		Mus	Actual Bill Amount (in Cr.)		Mus	Actual Bill Amount (in Cr.)		Mus	Actual Bill Amount (in Cr.)
1	KSTPS-I & II	26.16			28.61			32.40			87.18	
2	KSTPS-III	13.03			5.99			14.08			33.10	
3	VSTPS-I	23.47			17.26			23.07			63.81	
4	VSTPS-II	16.54			15.45			20.97			52.96	
5	VSTPS-III	22.83			13.96			7.20			43.98	
6	KGPP	14.91			22.42			23.17			60.51	
7	GGPP	15.13			14.82			11.01			40.95	
8	SIPAT-I	49.47			60.73			59.30			169.49	
9	SIPAT-II	20.32			10.82			16.25			47.39	
10	FSTPS	0.00			0.00			0.00			0.00	
11	KhSTPS I	0.00			0.00			0.00			0.00	
12	TSTPS	0.00			0.00			0.00			0.00	
13	KhSTPSII	1.21			1.32			1.36			3.89	
14	RSTPS	0.00			0.00			0.00			0.00	
15	VSTPS-IV	19.37			17.95			24.91			62.24	
16	MAUDA	12.17			16.69			5.05			33.92	
A	NTPC TOTAL	234.62	733580852		226.02	798579434		238.77	791966882		699.41	2324127168
B	NSPCL(Bhilai)	63.65	238711056		58.31	239494005		55.79	229901877		177.75	708106938
NPCIL Sources												
C	NPCIL - KAPS	8.02	19161165.00		7.40	17413202.00		8.00	18519809.00		23.42	55094176
D	NPCIL - TAPS	31.05	89131228.00		29.97	84765102.00		27.51	76519050.00		88.53	250415380
Other Sources												
E	RGPL (Gas)	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0
F	EMCO	144.72	575223269.00		138.61	600940410.00		128.78	541670931.00		412.11	1717834610
G	RPO Obligations.	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0
I	Total (I)=A+B+C+D+F+G	482.06	1655807570.00		460.31	1741192153.00		458.86	1658578549.00		1401.23	5055578272
II	UI OVER DRAWAL	7.11	21211000		15.76	64497000.00		5.44	14610000		28.31	100318000
III	Total III = I +II	489.17	1677018570.00		476.07	1805689153.00		464.30	1673188549.00	0.00	1429.54	5155896272

UNAPPROVED SOURCES											
H	IEX	0.00	0.00		0.00	0.00		0.00	0.00		0.00
I	UI	0.00	13088203.00		0.00	58379380.00		0.00	708566.00		72176149
J	PGCIL Charges	0.00	119001488.00		0.00	181765416.00		0.00	111635444.00		412402348
K	POSO	0.00	616236.00		0.00	640907.00		0.00	732670.00		1989813
L	Reactive Charges	0.00	1764528.00		0.00	684720.00		0.00	2199504.00		4648752
M	OPTCL	0.00	0.00		0.00	0.00		0.00	0.00		0
N	MSETCL	0.00	0.00		0.00	0.00		0.00	0.00		0
O	WRPC	0.00	0.00		0.00	0.00		0.00	0.00		0
IV	Total (iv)	0.00	134470455.00		0.00	241470423.00		0.00	115276184.00		491217062
Grand Total (III + IV)		489.17	1811489025.00		476.07	2047159576.00		464.30	1788464733.00		5647113334.00
VIII	UI UNDER DRAWAL	0.17	0		0.61	0		0.01	0.00		

Monthly UI Report from 01-07-2014 to 30-09-2014 [Frequency Below :All excluding Below 49.7 Hz.].							
Sr.No.	Month	Drawal (Mus).	Schedule (MUs)	UI Drawl (MUs)		UI Charges (Rs. In Lakhs)	
				Under Drawl	Over Drawl	Receivable	Payable
1	July,2014			9.12	6.94	248.24	212.11
2	Aug,2014			3.45	15.15	96.72	644.97
3	Sep,2014			6.32	5.43	173.38	146.10
Total				18.89	27.52	518.34	1003.18

Monthly UI Report from 01-07-2014 to 30-09-2014 [Frequency Below :All].							
Sr.No.	Month	Drawal (Mus).	Schedule (MUs)	UI Drawl (MUs)		UI Charges (Rs. In Lakhs)	
				Under Drawl	Over Drawl	Receivable	Payable
1	July,2014	463.73	465.91	9.30	7.11	264.59	238.24
2	Aug,2014	458.13	445.85	3.48	15.76	99.42	748.56
3	Sep,2014	443.40	444.37	6.42	5.44	181.64	148.39
Total		1365.26	1356.13	19.20	28.31	545.65	1135.19

Monthly UI Report from 01-07-2014 to 30-09-2014 [Frequency Below : 49.70 Hz.].							
Sr.No.	Month	Drawal (Mus).	Schedule (MUs)	UI Drawl (MUs)		UI Charges (Rs. In Lakhs)	
				Under Drawl	Over Drawl	Receivable	Payable
1	July,2014	11.91	11.92	0.18	0.17	16.35	26.13
2	Aug,2014	11.69	11.11	0.03	0.61	2.70	103.59
3	Sep,2014	4.20	4.29	0.10	0.01	8.26	2.29
Total		27.80	27.32	0.31	0.79	27.31	132.01

Sharma
31/10/14

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Actual Power Purchase for July 2014												
Sr. No.	Source	Installed Capacity	Annual Fixed Cost	ED-DNH share %	Energy purchase	Fixed Cost (₹ in	Variable cost (₹ in	Total variable	Other charges (	Total cost (₹ in crores)	Actual amount paid	Cost per unit (₹ /
1	2	3	4	5	6	7	8	9	10	11	12	13
I	NTPC Sources											
1	KSTPS I & II	2100	685.98	3.23%	26.163845	17310406	28832557	28832557	1736001	47878964		
2	KSTPS III	500	13.33	4.68%	13.028556	21580430	14318383	14318383	525446	36424259		
3	VSTPS I	1260	500.05	3.82%	23.473338	16310607	32956567	32956567	2362469	51629643		
4	VSTPS II	1000	502.84	3.88%	16.539442	10379335	21865142	21865142	713520	32957997		
5	VSTPS III	1000	765.06	4.12%	22.827192	23279416	30246029	30246029	2228429	55753874		
6	KGPP	656.2	367.19	12.34%	14.914753	38427048	37134736	37134736	622072	76183856		
7	GGPP	657.39	504.03	8.89%	15.130793	35036186	36535324	36535324	2729724	74301234		
8	SIPAT	1000	836.82	2.94%	49.467144	66227347	61734996	61734996	-267377	127694966		
9	SIPAT II				20.322809	23219349	24326402	24326402	-850516	46695235		
10	FSTPS				0	0	0	0	0	0		
11	KhSTPS I				0	0	0	0	0	0		
12	TSTPS				0	0	0	0	0	0		
13	KhSTPSII	1500	1166.84	0.30%	1.208938	2051920	3366856	3366856	-546335	4872441		
14	RSTPS				0	0	0	0	0	0		
15	VSTPS-IV				19.37368	38807856	25728247	25728247	-2989350	61546753		
16	MAUDA				12.172418	27845831	47460258	47460258	-47604	75258485		
	Total NTPC				234.622908	320475731	364505497	364505497	6216479	691197707	733580852	3126637.80
17	NSPCL Bhilai	500	557.45	32.80%	63649257	94924300	143338127	143338127	5074297	243336724	238711056	3.75
II	NPCIL Sources											
18	NPCIL - KAPS	440		2.82%	8018086	0	18556036	18556036	0	18556036	19161165	2.39
19	NPCIL - TAPS	1080		4.17%	32049041	0	89106670	89106670	24558	89131228	89131228	2.78
III	Other Sources											
20	RGPL (Ratnagiri)	1950	₹ 1.50/- kWh	2.00%	0	0	0	0	0	0	0	
21	EMCO GMR Energy				148092938.00	336436800	244945719	244945719	5580000	586962519	575223269	3.88
22	RP Obligations				0	0	0	0	0	0	0	0
23	Total (i)				251809557	751836831	860452049	860452049	16895334	1629184214	1655807570	6.58

UNAPPROVED SOURCES

24	IEX				0	0	0	0	0	0	0	0
25	UI					0	0	0	0	13088203	13088203	
26	PGCIL Charges				0	0	0	0	0	119001488	119001488	0
27	POSOCO				0	0	0	0	0	616236	616236	0
28	Reactive Charges				0	0	0	0	0	1764528	1764528	0
29	OPTCL				0	0	0	0	0	0	0	0
30	MSETCL				0	0	0	0	0			0
31	WRPC				0	0	0	0	0	0	0	0
32	Total (ii)				0	0	0	0	0	134470455	134470455	0
33	Grand Total (i + ii)				251809557	751836831	860452049	860452049	16895334	1763654669	1790278025	7.11

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31/10/2014

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Actual Power Purchase for August 2014												
Sr. No.	Source	Installed Capacity	Annual Fixed Cost	ED-DNH share %	Energy purchase	Fixed Cost (₹ in	Variable cost (₹ in	Total variable	Other charges (₹	Total cost (₹ in crores)	Actual amount paid	Cost per unit (₹ /
1	2	3	4	5	6	7	8	9	10	11	12	13
I	NTPC Sources											
1	KSTPS I & II	2100	685.98	3.23%	28.614842	16459604	31390482	31390482	-11757340	36092746		
2	KSTPS III	500	13.33	4.68%	5.985323	17604807	6547943	6547943	-470848	23681902		
3	VSTPS I	1260	500.05	3.82%	17.261064	13062865	28636105	28636105	-9488781	32210189		
4	VSTPS II	1000	502.84	3.88%	15.448375	9946599	24099465	24099435	1092875	35138939		
5	VSTPS III	1000	765.06	4.12%	13.955493	23386338	21644970	21644970	-3122023	41909285		
6	KGPP	656.2	367.19	12.34%	22.420788	38442581	57990566	57990566	-15812515	80620632		
7	GGPP	657.39	504.03	8.89%	14.815592	41094784	36575240	36575240	-8064664	69605360		
8	SIPAT	1000	836.82	2.94%	60.726381	86953445	79187201	79187201	2368567	168509213		
9	SIPAT II				10.821819	23372059	13711245	13711245	126661	37209965		
10	FSTPS				0	0	0	0	-961852	-961852		
11	KhSTPS I				0	0	0	0	0	0		
12	TSTPS				0	0	0	0	0	0		
13	KhSTPSII	1500	1166.84	0.30%	1.319389	1582005	3301111	3301111	5067	4888183		
14	RSTPS				0	0	0	0	-4783359	-4783359		
15	VSTPS-IV				17.95348	29309898	28115150	28115150	1284498	58709546		
16	MAUDA				16.694397	35862345	64991288	64991288	-114123	100739510		
	Total NTPC				226.016943	337077330	396190766	396190736	-49697837	683570259	798579434	3533272.43
17	NSPCL Bhilai	500	557.45	32.80%	58310770	94924300	145018885	145018885	5322608	245265793	239494005	4.11
II	NPCIL Sources											
18	NPCIL - KAPS	440		2.82%	7400410	0	17130894	17130894	0	17130894	17413202	2.35
19	NPCIL - TAPS	1080		4.17%	29971056	0	83326279	83326279	1438823	84765102	84765102	2.83
III	Other Sources											#DIV/0!
20	RGPP (Ratnagiri)	1950	₹ 1.50/- kWh	2.00%								
22	EMCO GMR Energy				141684109.00	379425721	233778780	233778780	0	613204501	600940410	4.24
23	RP Obligations				0	0	0	0	0	0	0	0
24	Total (i)				237366571	811427351	875445604	875445574	-42936406	1643936549	1741192153	7.34

UNAPPROVED SOURCES

25	IEX				0	0	0	0	0	0	0	0
26	UI					0	0	0	0	58379380	58379380	
27	PGCIL Charges				0	0	0	0	0	181765416	181765416	0
28	POSOCO				0	0	0	0	0	640907	640907	0
29	Reactive Charges				0	0	0	0	0	684720	684720	0
30	OPTCL				0	0	0	0	0	0	0	0
31	MSETCL				0	0	0	0	0	0	0	0
32	WRPC				0	0	0	0	0	0	0	0
33	Total (ii)				0	0	0	0	0	241470423	241470423	0
34	Grand Total (i + ii)				237366571	811427351	875445604	875445574	-42936406	1885406972	1982662576	8.35

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Actual Power Purchase for September 2014												
Sr. No.	Source	Installed Capacity	Annual Fixed Cost	ED-DNH share %	Energy purchase (MU)	Fixed Cost (₹ in)	Variable cost (₹ in)	Total variable	Other charges (₹ in)	Total cost (₹ in crores)	Actual amount paid	Cost per unit (₹ / kWh)
1	2	3	4	5	6	7	8	9	10	11	12	13
I	NTPC Sources											
1	KSTPS I & II	2100	685.98	3.23%	32.403486	18092661	38333324	38333324	2543142	58969127		
2	KSTPS III	500	13.33	4.68%	14.082846	23402298	16476930	16476930	545053	40424281		
3	VSTPS I	1260	500.05	3.82%	23.0719	15348605	40814191	40814191	3057141	59219937		
4	VSTPS II	1000	502.84	3.88%	20.969829	13841204	34998645	34998645	2825127	51664976		
5	VSTPS III	1000	765.06	4.12%	7.196163	15550948	12219085	12219085	1663994	29434027		
6	KGPP	656.2	367.19	12.34%	23.174679	38467431	58720141	58720141	259639	97447211		
7	GGPP	657.39	504.03	8.89%	11.006001	37831625	27231737	27231737	99786	65163148		
8	SIPAT	1000	836.82	2.94%	59.296165	86177675	77796568	77796568	3155835	167130078		
9	SIPAT II				16.246235	29382799	20876412	20876412	45223496	95482707		
10	FSTPS				0	0	0	0	535	535		
11	KhSTPS I				0	0	0	0	264	264		
12	TSTPS				0	0	0	0	318	318		
13	KhSTPSII	1500	1166.84	0.30%	1.362525	1701067	3457061	3457061	5123	5163251		
14	RSTPS				0	0	0	0	1	1		
15	VSTPS-IV				24.911465	36423815	41377943	41377943	2122117	79923875		
16	MAUDA				5.050065	42270958	19675053	19675053	-357994	61588017		
	Total NTPC				238.771359	358491086	391977090	391977090	61143577	811611753	791966882	3316842.04
17	NSPCL Bhilai	500	557.45	32.80%	55794659	94924300	135078869	135078869	4677205	234680374	229901877	4.12
II	NPCIL Sources											
18	NPCIL - KAPS	440		2.82%	8000410	0	18519809	18519809	0	18519809	18519809	2.31
19	NPCIL - TAPS	1080		4.17%	27514940	0	76496560	76496560	22490	76519050	76519050	2.78
III	Other Sources											
20	RGPL (Ratnagiri)	1950	₹ 1.50/- kWh	2.00%	0	0	0	0	0	0	0	0
22	EMCO GMR Energy				131607500.00	332040275	216757553	216757553	3927612	552725440	541670931	4.12
23	RP Obligations				0	0	0	0	0	0	0	0
24	Total (I)				222917747.8	785455661	838829881	838829881	69770884	1694056426	1658578549	7.44

UNAPPROVED SOURCES

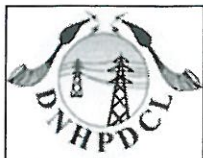
25	IEX				0	0	0	0	0	0	0	0
26	UI					0	0	0	0	708566	708566	
27	PGCIL Charges				0	0	0	0	0	111635444	111635444	0
28	POSO				0	0	0	0	0	732670	732670	0
29	Reactive Charges				0	0	0	0	0	2199504	2199504	0
30	OPTCL				0	0	0	0	0	0	0	0
31	MSETCL				0	0	0	0	0	0	0	0
32	WRPC				0	0	0	0	0	0	0	0
33	Total (ii)				0	0	0	0	0	115276184	115276184	0
34	Grand Total (I + II)				222917747.8	785455661	838829881	838829881	69770884	1809332610	1773854733	7.96

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DNH Power Distribution Corporation Limited

(A Government of India Undertaking)

Monthly UI Report form 01-07-2014 to 30-09-2014 [Frequency Below : 49.70 Hz]

Sr.No	Month	Drawal (MUs)	Schedule (MUs)	UI (MUs)		UI (In Lakh)		UI Rate
				Under Drawal	Over Drawal	Payable	Receivable	
1	Jul-2014	11.91	11.92	0.18	0.17	26.13	16.35	111.68
2	Aug-2014	11.69	11.11	0.03	0.61	103.59	2.70	17.59
3	Sep-2014	4.20	4.29	0.10	0.01	2.29	8.26	6.55
TOTAL		27.81	27.33	0.32	0.79	132.01	27.31	22.1

■ Indicates Revised UI



DNH Power Distribution Corporation Limited

(A Government of India Undertaking)

Monthly UI Report form 01-07-2014 to 30-09-2014 [Frequency Below : ALL]

Sr.No	Month	Drawal (MUs)	Schedule (MUs)	UI (MUs)		UI (In Lakh)		UI Rate
				Under Drawal	Over Drawal	Payable	Receivable	
1	Jul-2014	463.73	465.91	9.30	7.11	238.24	264.59	1.21
2	Aug-2014	458.13	445.85	3.48	15.76	748.56	99.42	5.28
3	Sep-2014	443.40	444.37	6.42	5.44	148.39	181.64	3.4
TOTAL		1365.26	1356.13	19.19	28.32	1135.19	545.65	6.46

■ Indicates Revised UI

Th 3-C

POWER PURCHASE AND EXPENDITURE OF 2014-15 (IInd Quarter)										
Sr. No.	MONTHS	JULY 2014		AUG 2014		SEPTEMBER, 2014		TOTAL		Rate/Kwh
		Energy Purchased	Expenditure	Energy Purchased	Expenditure	Energy Purchased	Expenditure	Total Energy Purchased	Total Expenditure	
I	NTPC SOURCES									
1	KSTPS I & II	26 163945		28 614542		32 403486		87 182173	0	0.00
2	KSTPS III	13 028556		5 985323		14 082846		33 096725	0	0.00
3	VSTPS I	23 473338		17 261064		23 0719		63 806302	0	0.00
4	VSTPS II	16 559442		15 446375		20 969829		52 957646	0	0.00
5	VSTPS III	22 827192		13 955493		7 196163		43 978846	0	0.00
6	KGPP	14 914753		22 420780		23 174679		60 51022	0	0.00
7	GGPP	15 130793		14 815592		11 006001		40 952386	0	0.00
8	SIPAT	49 467144		60 726351		59 296165		169 48969	0	0.00
9	SIPAT II	20 322809		10 821819		16 246235		47 390363	0	0.00
10	FSTPS	0		0		0		0	0	
11	KHSTPS I	0		0		0		0	0	
12	TSTPS	0		0		0		0	0	
13	KHSTPS II	1 208938		1 319403		1 362525		3 890366	0	0.00
14	RSTPS	0		0		0		0	0	
	VSTPS-IV	19 37368		17 95348		24 911465		62 238625	0	0.00
	MAUDA	12 172418		16 694397		5 050065		33 91688	0	0.00
	TOTAL NTPC	234 622908	0	226 016957	0	238 771359	0	699 411224	0	0.00
II	NPCIL									
	KAPS	8 018086		7 40041		8 00041		23 418906	0	0.00
	TAPS	31 049002		29 971056		27 51494		96 535408	0	0.00
	Total	39 067088	0	37 371466	0	35 51535	0	111 953904	0	0.00
III	NSPCL									
		63 649257		58 31077		55 794659		177 754686	0	0.00
	Total	63 649257		58 31077		55 794659		177 754686	0	0.00
IV	Other Sources									
	EMCO	144 717371		133 607742		128 78211		412 107223	0	0.00
	RGPP (Ramagiri)	0	0	0	0	0	0	0	0	0.00
	LEX	0	0	0	0	0	0	0	0	
	Total	482 056624		460 306935		458 963476		1401 227037	0	

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Determination of Differential FPPCA to be recovered from the consumers of
different consumer category for the fourth quarter of 2014-15.

Sr No.	Category / Sub-category (assuming there are only 3 categories)	Final Per unit FPPCA.	K (RT / WART)	FPPCA (paise per unit) to be recovered from consumers.
1	2	3	6	8
			4 / 5	
A	Domestic			
	First 50 Kwh.	29.00	0.27	8
	51 - 200	29.00	0.41	12
	201 - 400	29.00	0.50	15
	401 and above.	29.00	0.58	17
	Total.			
B	Commercial	29.00		
	1 - 100	29.00	0.58	17
	101 and above.	29.00	0.76	22
C	Industrial Low Tension	29.00		
	Up to 20 HP	29.00	0.78	23
	Above 20 HP	29.00	0.82	24
D	LT Public Water works.			
	For the category.	29.00	0.87	25
E	Agriculture & Poultry.			
	Connected load upto 10 HP	29.00	0.00	0
	Connected load above 10 HP to 99 HP	29.00	0.00	0
F	Public Lighting	29.00	0.68	20
G	High Tension Supply			
HTA-I	HTA(A) - General (11 KV or 66 KV)			
	For all units.	29.00	1.05	30
HTA - II	HTA(A) - General (above 66 KV)			
	For all units.	29.00	0.95	28
HTB	HT(B) Ferro .			
	For all units.	29.00	1.09	32
H	Hoardings/Advertisements.	29.00	2.00	58